City of Mississauga

Agenda

MISSISSAUGA

Council

Date
2018/05/23

Time
9:00 AM

Location
Civic Centre, Council Chamber,
300 City Centre Drive, Mississauga, Ontario, L5B 3C1

Members

Mayor Bonnie Crombie	
Councillor David Cook	Ward 1
Councillor Karen Ras	Ward 2
Councillor Chris Fonseca	Ward 3
Councillor John Kovac	Ward 4
Councillor Carolyn Parrish	Ward 5
Councillor Ron Starr	Ward 6
Councillor Nando Iannicca	Ward 7
Councillor Matt Mahoney	Ward 8
Councillor Pat Saito	Ward 9
Councillor Sue McFadden	Ward 10
Councillor George Carlson	Ward 11

Contact
Angie Melo, Legislative Coordinator, Legislative Services
905-615-3200 ext. 5423
angie.melo@mississauga.ca

Find it Online

http://www.mississauga.ca/portal/cityhall/councilcommittees

1. **CALL TO ORDER**

2. **INDIGENOUS LAND STATEMENT**

"Welcome to the City of Mississauga Council meeting. We would like to acknowledge that we are gathering here today on the Treaty Territory of the Mississaugas of the New Credit First Nation, and before them, the traditional territory of the Haudenosaunee, Huron and Wyndot. We also acknowledge the many First Nations, Metis, Inuit and other global Indigenous people that now call Mississauga their home. We welcome everyone."

3. **APPROVAL OF AGENDA**

4. **DECLARATION OF CONFLICT OF INTEREST**

5. **MINUTES OF PREVIOUS COUNCIL MEETING**

May 9, 2018

6. **PRESENTATIONS**

6.1. Geoff Marinoff, Director of Transit will present the 25 Years Safe Working Safe Driving Award to Transit Division staff.

7. **DEPUTATIONS**

7.1. Patti Jannetta-Baker and Tina Cole, Executive Co-Chairs, to speak regarding Mississauga Italfest, Ferragosto In the City

7.2. William Galvin, Chairman of Volunteer Group to speak regarding the Youth Literary Derby Contest

7.3. Carmen Ford, Manager, Film and New Media Arts, and Michael Tunny, Culture Planner to speak regarding the 2018 Creative City Summit Mississauga

7.4. David Warner, Chair, Enersource Board of Directors with respect to Enersource Corporation 2017 Financial Results

Corporate Report 10.2.

8. **PUBLIC QUESTION PERIOD - 15 Minute Limit (5 Minutes per Speaker)**

Pursuant to Section 42 of the Council Procedure By-law 0139-2013, as amended:
Council may grant permission to a member of the public to ask a question of Council, with the following provisions:

1. The question must pertain to a specific item on the current agenda and the speaker will state which item the question is related to.
2. A person asking a question shall limit any background explanation to two (2) statements, followed by the question.
3. The total speaking time shall be five (5) minutes maximum, per speaker.

9. **CONSENT AGENDA**

10. **INTRODUCTION AND CONSIDERATION OF CORPORATE REPORTS**

10.1. Report dated May 15, 2018 from the City Solicitor: **Enersource Corporation – Shareholders Resolution in Lieu of an Annual General Meeting and Resolution to amend the Alectra Shareholders Agreement**

Recommendation

1. That City Council accept the presentation of financial statements of Enersource Corporation as presented in the report of the Commissioner of Corporate Services and Chief Financial Officer dated May 8, 2018 entitled "Enersource Corporation – 2017 Audited Financial Statements" in lieu of an Annual General Meeting.

2. That City Council authorize the Mayor and City Clerk to execute the Alectra resolutions attached as Appendices 2 and 3 to the report of the City Solicitor entitled "Enersource Corporation – Shareholders Resolution in Lieu of an Annual General Meeting and Resolution to amend the Alectra Shareholders Agreement", dated May 15, 2018, approving certain amendments to the current Alectra shareholders agreement, namely, the extension of the forty-five (45) day period for approving quarterly financial reports to sixty (60) days, and the amendment of the shareholder approval and pre-emptive rights provisions to specify that such provisions apply only to issuances of equity securities.

Motion

10.2. Report dated May 8, 2018 from the Commissioner of Corporate Services and Chief Financial Officer: **Enersource Corporation – 2017 Audited Financial Statements**

Recommendation

That the 2017 audited financial statements for Enersource Corporation, as outlined in the report entitled Enersource Corporation - 2017 Audited Financial Statements, from the Commissioner Corporate Services and Chief Financial Officer, be received for information.

Motion

10.3. Report dated May 8, 2018 from the Commissioner of Transportation and Works: **Hurontario Light Rail Transit Project: Operations and Maintenance Responsibilities**

Recommendation

1. That the report entitled, "Hurontario Light Rail Transit Project: Operations and Maintenance Responsibilities", dated May 8, 2018 from the Commissioner of Transportation and Works be received.

2. That the City Manager and/or designate be authorized to negotiate with Metrolinx and the City of Brampton on agreements that will outline the roles and responsibilities, cost and revenue sharing, etc., for the operation and maintenance of the Hurontario LRT and report back to Council.

3. That the City Clerk be directed to forward a copy of this report to Metrolinx, the City of Brampton, and the Region of Peel.

Motion

11. PRESENTATION OF COMMITTEE REPORTS

11.1. Audit Committee Report 2 - May 7, 2108

11.2. General Committee Report 10 - 2018 dated May 16, 2018

12. UNFINISHED BUSINESS

13. PETITIONS

13.1. Petition received on May 16, 2018 at the Clerk's Office with 8 signatures requesting the development of the site at 1190 Lorne Park Road not be allowed. (Ward 2)

Receive and refer to Planning and Building for appropriate action

13.2. Petition received on May 16, 2018 at the Clerk's Office with 121 signatures requesting that the construction of an additional apartment building at 1750 Bloor Street East be stopped. (Ward 3)

Receive and refer to Planning and Building for appropriate action

14. **CORRESPONDENCE**

14.1. *Information Items*

14.1.1. Letter dated May 15, 2018 from John Truong from Relative and Friends/Comradery group, with respect to a special event permit for a public event on July 7, 2018

Motion

14.2. *Direction Items* - Nil

15. **NOTICE OF MOTION**

15.1. Councillor Cook is requesting that Council approve an exemption to the City of Mississauga's Plaque Policy (06-01-03) to allow the City to include late Councillor Jim Tovey's name on the Official Opening Plaque for the Small Arms Inspection Building.

Motion

16. **MOTIONS**

16.1. To close to the public a portion of the Council meeting to be held on May 23, 2017, to deal with various matters. (See Item 21Closed Session).

16.2. To Make a Housekeeping Amendment to the General Committee Report 4 - dated February 14, 2018

17. **INTRODUCTION AND CONSIDERATION OF BY-LAWS**

17.1. A By-law to appoint Screening Officers and to repeal By-law 0225-2015, as amended.

May 23, 2018

17.2. A By-law to amend By-law 0088-2018 being a By-law to levy business improvement area charges pursuant to Section 208 of the Municipal Act, 2001, as amended, for the 2018 taxation year.

GC-0254-2018/May 2, 2018; Resolution 0099-2018/May 9, 2018

17.3. A by-law to transfer funds between various Reserve Funds and certain capital projects approved in new or prior Capital Budgets.

GC-0133-2018/February 28, 2018

17.4. A by-law to establish certain lands as part of the municipal highway system, Ward 7.

'B' 032/13 & 'B' 07/16

17.5. A by-law to assume certain roads dedicated through Registered Plan 43M-1984, Ward 10.

May 23, 2018

17.6. A by-law to assume certain roads dedicated through Registered Plan 43M-1780, Ward 11.

May 23, 2018

17.7. A by-law to amend Interim Control By-law 0012-2017, being an Interim Control By-law under section 38 of the Planning Act, R.S.O. 1990, c.P. 13, as amended. (CD.21.INT).

PDC-0031-2018/April 23, 2018

17.8. A by-law to transfer funds between various Reserve Funds and certain capital projects approved in prior Capital Budgets.

GC-0324-2018/May 16, 2018

18. **MATTERS PERTAINING TO REGION OF PEEL COUNCIL**

19. **ENQUIRIES**

20. **OTHER BUSINESS/ANNOUNCEMENTS**

21. **CLOSED SESSION**

Pursuant to the Municipal Act, Section 239(2)

21.1. A position, plan, procedure, criteria or instruction to be applied to any negotiations carried on or to be carried on by or on behalf of the municipality or local Board: **Hurontario Light Rail Transit Project**

21.2. Litigation or potential litigation, including matters before administrative tribunals affecting the municipality or local board: **Appeals of Decisions of the Committee of Adjustment of:**

1. 37 Elmwood Avenue North – Leanne Long – Ward 1
2. 1515 Garnet Avenue – Andrei Manzour – Ward 1
3. 1407 Stavebank Road – Linda DeMaria – Ward 1

21.3. Litigation or potential litigation, including matters before administrative tribunals affecting the municipality or local board: **Conditional Settlement of Certain Appeals to the Local Planning Appeal Tribunal for redevelopment of 2625 Hammond Road – (Ward 8)**

22. **CONFIRMATORY BILL**

A by-law to confirm the proceedings of the Council of The Corporation of the City of Mississauga at its meeting held on May 23, 2018

23. **ADJOURNMENT**

City of Mississauga
Corporate Report

Date: 2018/05/15 To: Mayor and Members of Council From: Mary Ellen Bench, BA, JD, CS, CIC.C, City Solicitor	Originator's files: Meeting date: 2018/05/23

Subject
Enersource Corporation – Shareholders Resolution in Lieu of an Annual General Meeting and Resolution to amend the Alectra Shareholders Agreement

Recommendation
1. That City Council accept the presentation of financial statements of Enersource Corporation as presented in the report of the Commissioner of Corporate Services and Chief Financial Officer dated May 8, 2018 entitled "Enersource Corporation – 2017 Audited Financial Statements" in lieu of an Annual General Meeting.

2. That City Council authorize the Mayor and City Clerk to execute the Alectra resolutions attached as Appendices 2 and 3 to the report of the City Solicitor entitled "Enersource Corporation – Shareholders Resolution in Lieu of an Annual General Meeting and Resolution to amend the Alectra Shareholders Agreement", dated May 15, 2018, approving certain amendments to the current Alectra shareholders agreement, namely, the extension of the forty-five (45) day period for approving quarterly financial reports to sixty (60) days, and the amendment of the shareholder approval and pre-emptive rights provisions to specify that such provisions apply only to issuances of equity securities.

Background
On January 31, 2017, Enersource, Horizon Utilities and PowerStream merged creating Alectra Inc. which subsequently acquired Brampton Hydro and most recently Guelph Hydro. The City of Mississauga continues to hold 90% of the shares in the repurposed Enersource Corporation. The sole business of Enersource Corporation is the management of the Alectra shareholding.

Comments
The shareholders agreement in place between the City of Mississauga, BPC Energy Corporation and Enersource Corporation dated January 31, 2017 requires the audited annual financial statements to be delivered to the shareholders of Enersource on an annual basis. This is the subject of a separate report. It is a common approach to waive the AGM when there are

no substantive matters requiring shareholder action and this has been the practice of Enersource Corporation for several years. Other than waiving the AGM and the Alectra resolution, there are no other Enersource matters for the City to approve at this time.

The directors of Enersource Corporation have received notice of the first Annual General Meeting of Alectra Inc.to be held on Friday, June 15, 2018. The shareholders of Alectra have been asked to approve a resolution confirming the current board of directors of Alectra, appointing KPMG as auditors of Alectra, acknowledging receipt of the financial statements and annual report for Alectra for the year ended December 31, 2017, and approving certain amendments to the current Alectra shareholders agreement.

Under the Enersource shareholders agreement, the City has the right to approve Enersource approving the proposed amendments to the Alectra shareholder agreement. The amendments relate to two matters:

1) the extension of the forty-five (45) day period for providing quarterly financial reports to sixty (60) days; and

2) the amendment of the shareholder approval and pre-emptive rights provisions to specify that such provisions apply only to issuances of equity securities. This right was not intended to apply to debt securities. Shareholders do not normally have a pre-emptive right to any debt issuance and it would compromise Alectra's ability to issue new debt if this amendment was not approved.

Financial Impact

N/A

Conclusion

The Enersource shareholders agreement provides the City with a right to approve Enersource giving its approval to any amendments to the Alectra shareholders agreement. At its Annual General Meeting on June 15, 2018, Alectra will seek approval to amend its shareholders agreement to lengthen the time to provide quarterly reports to 60 days and to clarify that shareholders only have pre-emptive rights to acquire equity securities and not debt securities. This report seeks authority to execute the required resolutions and to execute a resolution to waive the Annual General Meeting for Enersource Corporation.

Attachments

Appendix 1: Council of the City of Mississauga Resolution respecting Alectra Inc.
Appendix 2: Resolution of the Shareholders of Enersource Corporation respecting Alectra Inc.

Appendix 3: Resolution of the Directors of Enersource Corporation respecting Alectra Inc. – For Information only

Mary Ellen Bench, BA, JD, CS, CIC.C, City Solicitor

Prepared by: Mary Ellen Bench, City Solicitor

Appendix 1

COUNCIL OF THE CITY OF MISSISSAUGA

WHEREAS the Corporation of the City of Mississauga (the “**City**”), Enersource Corporation (“**Enersource**”) and others are parties to the Unanimous Shareholders Agreement for Alectra Inc. (“**Alectra**”) dated January 31, 2017 (the “**Current Alectra Shareholders Agreement**”);

AND WHEREAS Enersource has received notice of the first Annual General Meeting of Alectra Inc. to be held on Friday, June 15, 2018;

AND WHEREAS in connection with the AGM, it is proposed that the shareholders of Alectra approve a resolution (the “**Alectra Resolution**”):

(a) Confirming the following persons as directors of Alectra:

Norm Loberg
Gerald Beasley
Bonnie Crombie
Annesley Wallace
Robert Cary
Paul Benson
Donald Lowry
Maurizio Bevilacqua
Frank Scarpitti
Jeff Lehman
Giuseppina D' Agostino
Teresa Moore
Fred Eisenberg;

(b) Appointing KPMG LLP as auditors of Alectra;

(c) Acknowledging receipt of the financial statements of Alectra for the financial year ended December 31, 2017;

(d) Acknowledging receipt of the Annual Report of Alectra for the financial year ended December 31, 2017; and

(e) Approving certain amendments to the Current Alectra Shareholders Agreement, namely, the extension of the forty-five (45) day period for providing quarterly financial reports to sixty (60) days, and the amendment of the shareholder approval and pre-emptive rights provisions contained therein pertaining to the issuance of additional securities in Alectra to specify that such provisions apply only to issuances of equity securities (the “**Amendments**”).

AND WHEREAS the City has been provided with a draft of a shareholders amending agreement #1 effecting the Amendments (the “**Amending Agreement**”).

NOW THEREFORE IT IS RESOLVED THAT:

1. The execution and delivery by the City of a resolution of the shareholders of Enersource authorizing Enersource to approve the Alectra Resolution and enter into the Amending Agreement (the "**Enersource Resolution**") is hereby authorized and approved.

2. The City's entry into the Amending Agreement, substantially in the form presented to the City, subject to any non-material modifications or amendments as approved by the Mayor and the City Clerk, and the City's performance of and compliance with its obligations under such Amending Agreement, are hereby authorized and approved.

3. The Mayor and the City Clerk are hereby authorized and directed to execute and deliver the Amending Agreement and the Enersource Resolution.

4. The Mayor and the City Clerk are hereby authorized and directed to sign and/or dispatch and deliver all other resolutions, documents, notices, certificates to be signed and/or dispatched or delivered under or in connection with the foregoing matters or to take any action deemed necessary in respect of any of the foregoing.

6810648.1

Appendix 2

RESOLUTION OF THE SHAREHOLDERS OF ENERSOURCE CORPORATION

WHEREAS Enersource Corporation (the "**Corporation**") has received notice of the first Annual General Meeting (the "**AGM**") of Alectra Inc. ("**Alectra**") to be held on Friday, June 15, 2018.

AND WHEREAS in connection with the AGM, it is proposed that the shareholders of Alectra approve a resolution (the "**Alectra Resolution**"):

(a) Confirming the following persons as directors of Alectra:

Norm Loberg
Gerald Beasley
Bonnie Crombie
Annesley Wallace
Robert Cary
Paul Benson
Donald Lowry
Maurizio Bevilacqua
Frank Scarpitti
Jeff Lehman
Giuseppina D' Agostino
Teresa Moore
Fred Eisenberg;

(b) Appointing KPMG LLP as auditors of Alectra;

(c) Acknowledging receipt of the financial statements of Alectra for the financial year ended December 31, 2017;

(d) Acknowledging receipt of the Annual Report of Alectra for the financial year ended December 31, 2017; and

(e) Approving certain amendments to the Unanimous Shareholders Agreement governing Alectra made as of January 31, 2017, namely, the extension of the forty-five (45) day period for providing quarterly financial reports to sixty (60) days, and the amendment of the shareholder approval and pre-emptive rights provisions contained therein pertaining to the issuance of additional securities in Alectra to specify that such provisions apply only to issuances of equity securities (the "**Amendments**").

AND WHEREAS the Corporation has been provided with a draft of a shareholders amending agreement #1 effecting the Amendments (the "**Amending Agreement**").

NOW THEREFORE IT IS RESOLVED THAT:

1. The Corporation in its capacity as a shareholder of Alectra be and it is hereby authorized to give its approval to the Alectra Resolution.

2. The Corporation' s entry into the Amending Agreement, substantially in accordance with the form presented to the Corporation, subject to any non-material modifications or amendments as approved by the CEO and the Chair of the Corporation, and the Corporation' s performance of and compliance with its obligations under such Amending Agreement, are hereby authorized and approved.

DATED the ______ day of __________, 2018.

THE CORPORATION OF THE CITY OF MISSISSAUGA

Per: ________________________________
Name:
Title:

Per: ________________________________
Name:
Title:

BPC ENERGY CORPORATION

Per: ________________________________
Name:
Title:

Per: ________________________________
Name:
Title:

Appendix 3

RESOLUTION OF THE DIRECTORS OF ENERSOURCE CORPORATION

WHEREAS Enersource Corporation (the "**Corporation**") has received notice of the first Annual General Meeting (the "**AGM**") of Alectra Inc. ("**Alectra**") to be held on Friday, June 15, 2018.

AND WHEREAS in connection with the AGM, it is proposed that the shareholders of Alectra approve a resolution (the "**Alectra Resolution**"):

(a) Confirming the following persons as directors of Alectra:

Norm Loberg
Gerald Beasley
Bonnie Crombie
Annesley Wallace
Robert Cary
Paul Benson
Donald Lowry
Maurizio Bevilacqua
Frank Scarpitti
Jeff Lehman
Giuseppina D' Agostino
Teresa Moore
Fred Eisenberg;

(b) Appointing KPMG LLP as auditors of Alectra;

(c) Acknowledging receipt of the financial statements of Alectra for the financial year ended December 31, 2017;

(d) Acknowledging receipt of the Annual Report of Alectra for the financial year ended December 31, 2017; and

(e) Approving certain amendments to the Unanimous Shareholders Agreement governing Alectra made as of January 31, 2017, namely, the extension of the forty-five (45) day period for providing quarterly financial reports to sixty (60) days, and the amendment of the shareholder approval and pre-emptive rights provisions contained therein pertaining to the issuance of additional securities in Alectra to specify that such provisions apply only to issuances of equity securities (the "**Amendments**").

AND WHEREAS the Corporation has been provided with a draft of a shareholders amending agreement #1 effecting the Amendments (the "**Amending Agreement**").

NOW THEREFORE IT IS RESOLVED THAT:

1. Subject to and conditional upon the approval of the shareholders of the Corporation, the Corporation in its capacity as a shareholder of Alectra be and it is hereby authorized to give its approval to the Alectra Resolution.

2. Subject to and conditional upon the approval of the shareholders of the Corporation, the Corporation' s entry into the Amending Agreement, substantially in accordance with the form presented to the Corporation, subject to any non-material modifications or amendments as approved by the CEO and the Chair of the Corporation, and the Corporation' s performance of and compliance with its obligations under such Amending Agreement are hereby authorized and approved.

3. The CEO and the Chair of the Corporation are hereby authorized and directed to execute and deliver the Amending Agreement and the Alectra Resolution.

4. The CEO and the Chair of the Corporation are hereby authorized and directed to sign and/or dispatch and deliver all other resolutions, documents, notices, certificates to be signed and/or dispatched or delivered under or in connection with the foregoing matters or the AGM or to take any action deemed necessary in respect of any of the foregoing.

City of Mississauga
Corporate Report

MISSISSAUGA

Date: 2018/05/08	Originator's files:
To: Chair and Members of Council	
From: Gary Kent, CPA, CGA, Commissioner of Corporate Services and Chief Financial Officer	Meeting date: 2018/05/23

Subject
Enersource Corporation – 2017 Audited Financial Statements

Recommendation
That the 2017 audited financial statements for Enersource Corporation, as outlined in the report entitled Enersource Corporation - 2017 Audited Financial Statements, from the Commissioner Corporate Services and Chief Financial Officer, be received for information.

Report Highlights
- As of February 1st, 2017, through a number of transactions, Enersource Corporation became owner of 31% of Alectra Utilities Inc.
- The Enersource Board of Directors, at their Board Meeting on April 24th, 2018, reviewed and approved the 2017 audited financial statements of the Enersource Corporation (Appendix 1). KPMG is the auditor for Enersource Corporation.
- Dividends paid to the Shareholders in 2017 were $14.3 million:
  - $12.9 million to the City of Mississauga (90% share)
  - $1.4 million to BPC Energy (10% share)

Background
As of February 1st, 2017, through a series of transactions, Enersource Corporation transformed into the owner of 31% of Alectra Utilities Inc., an entity created through the merger of certain hydro holding companies. Enersource Corporation is a company with its principal business activities being to hold a 31% equity interest in Alectra Utilities, receive dividends from Alectra Utilities and distribute dividends to its shareholders annually. The shareholders are the Corporation of the City of Mississauga with 90% share and BPC Energy Corporation (Borealis) with 10% share.

It should be noted that because Enersource Corporation was established on Feb. 1st, 2017, in its new state. The consolidated financial statements as attached (Appendix 1), includes one month of financial activities from Enersource Holding Inc. (pre-merger) and eleven months of activity from Enersource Corporation (post-merger).

BDO Canada LLP has been retained by Enersource Corporation for a five year contract, to June 2022, to provide accounting and financial reporting services.

KPMG LLP, has been retained as the Enersource Corporation's Auditor. KPMG completed the 2017 Audit of Enersource Corporation which included all of the transactions into the merger with Alectra. On April 24th, 2018, the audited financial statements and the Audit Findings Report were presented to the Enersource Board of Directors which were subsequently received and approved.

On May 7th, 2018, the Audit Committee of the City of Mississauga, reviewed a report entitled, '2017 Audited Financial Statements' which presented the consolidated financial statements of the City of Mississauga, plus other entities (Library Board, BIAs, etc.) including Enersource Corporation. The Audit Committee received the 2017 Audited Financial Statements for information.

For transparency purposes, it should be noted that Gary Kent, as signatory of this corporate report, is also the City appointed CEO of Enersource Corporation.

Comments

The attached Consolidated Financial Statements of Enersource Corporation, is a report card on the financial position, health and strength of the Enersource Corporation. The accompanying annual consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). These financial statements have been prepared on a historical cost basis, with the exception of the unrealized fair value gain on interest rate swap, which is measured at fair value. The financial statements provide information on the cost of all activities, reflecting the full nature and extent of the Enersource Corporation's financial affairs.

In the opinion of KPMG, the consolidated financial statements present fairly, in all material respects, the consolidated financial statements of Enersource Corporation as at December 31, 2017, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards' (Appendix 1- page 2).

Financial Impact

The following represents some highlights (as at Dec. 31st, 2017) found in the financial statements, as attached in Appendix 1:

- Total Assets – $597,135
- Total Liabilities & Shareholder's Equity – $597,135
- Total Operating Revenues - $84,134
- Total Operating Expenses – ($85,373)
- Total Non-Operating Revenues & Expenses - $246,427
- Total Comprehensive Income for the period - $241,031

Key Financial Statement Items:

- Cash balance at the end of 2017, after all dividend payments were made, was $3.5M
  - This cash balance is sufficient to sustain current and future operations.
- Enersource holds $58 million in debt, through CIBC, as a result of the merger.
- Retained earnings increased from $350 million in 2016, to $538 million in 2017 as a result of the merger.
- Gain on the exchange of investment in Enersource Holdings for investment in Alectra was $225 million, increasing the net worth of Enersource Corporation.
- Share of net income from investment in Alectra was $23.3 million.
- Majority of expenses and all of the revenues reported in the financial statements relate to the January 1 to January 31, 2017 operations of Enersource Holdings Inc. (pre-merger) and will not form part of the 2018 budget or financial statements
- Dividends received from Alectra Utilities Inc. in 2017 totalled $8.6 million, representing Q1 – Q3, 2017 payments (Q4, 2017 dividend was paid in March, 2018).
  - Enersource Corporation advanced the Q4, 2017 dividend payment to its shareholders as a result of the delay in Q4, 2017 Alectra dividend receipt.
- Dividends paid to the Shareholders in 2017 were $14.3 million
  - $12.9 million to the City of Mississauga (90% share) and
  - $1.4 million to BPC Energy (10% share)
- The City continues to provide a loan guarantee on Enersource's $58 million debt balance.

Conclusion

The Enersource Corporation 2017 Audited Financial Statements identify no concerns for its first full year in existence. The financial position of Enersource Corporation is considered healthy through sound management and business practices.

Attachments

Appendix 1: 2017 Final Enersource Corporation

G. Kent.

Gary Kent, CPA, CGA, Commissioner of Corporate Services and Chief Financial Officer

Prepared by: Mark Beauparlant, Manager, Financial and Treasury Services enersource

Consolidated Financial Statements of

ENERSOURCE CORPORATION

Years ended December 31, 2017 and December 31, 2016

KPMG LLP
Bay Adelaide Centre
333 Bay Street, Suite 4600
Toronto, ON M5H 2S5
Canada
Tel 416-777-8500
Fax 416-777-8818

INDEPENDENT AUDITORS' REPORT

To the Shareholders of Enersource Corporation

We have audited the accompanying consolidated financial statements of Enersource Corporation, which comprise the consolidated statement of financial position as at December 31 2017, the consolidated statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of Enersource Corporation as at December 31, 2017, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards.

KPMG LLP

Chartered Professional Accountants, Licensed Public Accountants

April 24, 2018
Toronto, Canada

ENERSOURCE CORPORATION

Consolidated Statement of Financial Position
(In thousands of Canadian dollars)
As at December 31, 2017 and December 31, 2016

	Note	December 31, 2017	December 31, 2016
Assets			
Current assets:			
Cash		$ 3,533	$ -
Accounts receivable	5	-	93,851
Unbilled revenue		-	90,742
Income taxes receivable		3	2,638
Inventories	6	-	5,254
Prepaid expense and other receivables		98	2,892
Customer deposits	7	-	24,538
Total current assets		3,634	219,915
Non-current assets:			
Investment in Alectra	8	593,079	-
Property, plant and equipment	9	-	645,575
Intangible assets	10	-	54,079
Promissory note			1,675
Deferred tax assets		-	377
Unrealized fair value gain on interest rate swap		422	-
Total non-current assets		593,501	701,706
Total assets		**$ 597,135**	**$ 921,621**
Liabilities and Shareholders' Equity			
Current liabilities:			
Bank overdraft		$ -	50,158
Accounts payable & accrued liabilities	12	83	120,124
Income taxes payable		-	39
Current portion of loans and borrowings	13	-	59,968
Advance payments		-	3,821
Customer deposits		-	24,538
Environmental provision	19	-	566
Total current liabilities		83	259,214
Non-current liabilities:			
Loans and borrowings	13	58,125	318,341
Deferred contributions	14	-	24,729
Post-employment benefits	15	-	6,715
Deferred tax liabilities		-	386
Total non-current liabilities		58,125	350,171
Total liabilities		58,208	609,385
Shareholders' equity:			
Share capital	16	175,691	175,691
Accumulated other comprehensive income/(loss)		(3,532)	1,118
Retained earnings		366,768	135,427
Total shareholders' equity		538,927	312,236
Total liabilities and shareholders' equity		**$ 597,135**	**$ 921,621**

The accompanying notes are an integral part of the consolidated financial statements.

On behalf of the Board of Directors:

____________________ Director ____________________ Director

ENERSOURCE CORPORATION

Consolidated Statement of Comprehensive Income
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

	Notes	December 31, 2017	December 31, 2016
REVENUE:			
Energy sales		70,863	938,145
Distribution		10,607	140,144
Services		1,308	16,491
Other revenue		1,356	22,090
Total operating revenue		**84,134**	**1,116,870**
EXPENSES:			
Energy purchases		74,559	932,308
Employee salaries and benefits		3,603	39,593
Materials and transportation		788	7,920
Contract labor		814	12,981
Other expenses		1,870	16,429
Conservation and demand management		892	16,467
Depreciation of property, plant and equipment	9	2,457	29,070
Amortization of intangible assets	10	390	4,925
Total operating expenses		**85,373**	**1,059,693**
Results from operating activities		**(1,239)**	**57,177**
Non-operating revenue (expenses):			
Gain on exchange of investment in Enersource Holdings for investment in Alectra	8	225,260	-
Share of net income from investment in Alectra	8	23,330	-
Financial income		134	288
Financial expense		(2,700)	(17,089)
Interest expense on post-employment benefits	15	(19)	(298)
Unrealized fair value gain on interest rate swap		422	-
		246,427	(17,099)
Profit before income taxes		245,188	40,078
Income tax recovery/(expense)	11	493	(10,915)
Profit for the year		245,681	29,163
Other comprehensive income/(loss), net of income tax:			
Share of other comprehensive (loss) from investment in Alectra	8	(4,650)	-
Re-measurements of defined benefit obligation	15	-	920
Income tax (expense)/recovery		-	(244)
		(4,650)	**676**
Total comprehensive income for the period		**241,031**	**29,839**

The accompanying notes are an integral part of the consolidated financial statements.

ENERSOURCE CORPORATION

Consolidated Statement of Cash Flows
(In thousands of Canadian Dollars)
Years ended December 31, 2017 and 2016

	Notes	December 31, 2017	December 31, 2016
Cash flows from operating activities:			
Comprehensive income for the year		$ 241,031	$ 29,839
Adjustments for:			
Depreciation of property, plant and equipment	9	2,457	29,070
Amortization of intangible assets	10	390	4,925
Gain on investment in Alectra	8	(225,260)	-
Share of net income from investment in Alectra	8	(23,330)	-
Share of OCI from investment in Alectra	8	4,650	-
Amortization of deferred contributions		(53)	(575)
Loss/(gain) on disposals of property, plant and equipment	9	5	(104)
Post-employment benefits	15	27	(750)
Environmental provision	19	13	1,711
Unrealized fair value gain on interest rate swap		(422)	-
Income tax (recovery) expense	11	(493)	11,159
Financial income		(134)	(288)
Financial expense		2,700	17,089
Promissory note		-	393
Income tax paid		(55)	(2,012)
Changes in non-cash working capital balances	17	6,997	(35,434)
Cash from operating activities		8,523	55,023
Cash flows from investing activities:			
Customer deposits		261	759
Interest received		134	367
Additions to property, plant and equipment		(3,662)	(72,436)
Additions to intangible assets		(149)	(2,012)
Additions to deferred contributions	14	411	4,235
Proceeds from sales of property, plant and equipment		15 -	110 -
Dividend from Alectra		8,629	-
Bank overdraft eliminated upon disposition of Enersource Holdings		46,253	-
Working capital payment from Alectra		1,200	-
Equity injection to Enersource Holdings		(50,000)	-
Cash from/(used in) investing activities		3,092	(68,977)
Cash flows from financing activities:			
Customer deposits	7	(261)	(759)
Proceeds from bank loans		69,836	-
Repayment of bank loans		(11,875)	-
Dividends paid	16	(14,340)	(14,224)
Interest paid		(1,284)	(17,323)
Cash from/(used in) financing activities		42,076	(32,306)
Increase/(decrease) in cash during the year		53,691	(46,260)
Cash, beginning of the year		(50,158)	(3,898)
Cash, end of the year		$ 3,533	$ (50,158)

The accompanying notes are an integral part of the consolidated financial statements.

ENERSOURCE CORPORATION

Consolidated Statement of Changes in Equity
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

	Share Capital	Accumulated Other Comprehensive Income/(Loss)	Retained Earnings	Total Equity
Balance at January 1, 2017	$ 175,691	$ 1,118	$ 135,427	$ 312,236
Profit for the year	-	-	245,681	245,681
Other comprehensive loss, net of tax	-	(4,650)	-	(4,650)
Dividends paid	-	-	(14,340)	(14,340)
Balance at December 31, 2017	**$ 175,691**	**($3,532)**	**$ 366,768**	**$ 538,927**

Balance at January 1, 2016	**$ 175,691**	**$ 442**	**$ 120,488**	**$ 296,621**
Profit for the year	-	-	29,163	29,163
Other comprehensive income, net of tax	-	676	-	676
Dividends paid	-	-	(14,224)	(14,224)
Balance at December 31, 2016	**$ 175,691**	**$ 1,118**	**$ 135,427**	**$ 312,236**

The accompanying notes are an integral part of the consolidated financial statements.

ENERSOURCE CORPORATION

Notes to the Consolidated Financial Statements
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

1. General Information

a) Corporate Information

Enersource Corporation (the "Corporation"), incorporated under the Ontario Business Corporations Act, was formed to conduct electricity distribution and non-regulated utility service ventures. The Corporation is owned 90% by the City of Mississauga (the "City") and 10% by BPC Energy Corporation ("Borealis"), a wholly owned subsidiary of the Ontario Municipal Employees Retirement System ("OMERS").

The Corporation's equity is not traded in a public market. The Corporation's registered office is located at 300 City Centre Drive, Mississauga, Ontario, L5B 3C1.

The accompanying audited consolidated financial statements include the accounts of the Corporation's wholly owned subsidiaries up to and including January 31, 2017: Enersource Holdings Inc. ("Enersource Holdings"), Enersource Hydro Mississauga Inc. ("Enersource Hydro") and Enersource Services Inc. ("Enersource Services"), Enersource Technologies Inc. ("Technologies") and Enersource Power Services Inc. ("Power Services").

Enersource Services is the parent company of Power Services, the Corporation's non-regulated businesses, which also owns 100% of Technologies.

Enersource Holdings was incorporated on October 10, 2016 and was established to serve as a holding company for Enersource Hydro and Enersource Services. On January 31, 2017, Enersource Holdings purchased all the shares of Enersource Hydro and Enersource Services from the Corporation, including the majority of the Corporation's assets and liabilities in exchange for shares of Enersource Holdings. In addition, all employees and their related assets and liabilities were transferred from the Corporation to Enersource Hydro in exchange for one share of Enersource Hydro. The transaction was accounted for as reorganization among entities under common control, therefore book value accounting was applied for consolidation purposes.

On January 31, 2017 as part of a series of unrelated transactions, the Corporation disposed of its wholly-owned subsidiary, Enersource Holdings. On the same date, Enersource Holdings amalgamated with PowerStream Holdings Inc. ("PowerStream") and Horizon Holdings Inc. ("Horizon") to form Alectra Inc. ("Alectra"). Alectra's primary businesses are to distribute electricity to customers in municipalities in the greater golden horseshoe area as well as provide non-regulated energy services. In consideration for its disposition of Enersource Holdings, the Corporation received a 31% ownership interest in Alectra's issued and outstanding common shares. Accordingly, the Corporation is considered to have significant influence over Alectra's financial and operating policies and has accounted for its investment in Alectra under the equity method. Refer to note 8 for further details.

The Corporation's audited consolidated financial statements are presented in thousands of Canadian dollars, which is the Corporation's functional currency.

ENERSOURCE CORPORATION
Notes to the Consolidated Financial Statements
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

b) Nature of operations

i) Prior to January 31, 2017

Prior to the disposition of Enersource Holdings on January 31, 2017, the Corporation provided electricity distribution services to businesses and residences in the City of Mississauga, Ontario through its subsidiary, Enersource Hydro.

Power Services provided utility services, including electricity distribution infrastructure design, construction and operations and streetlight construction and maintenance services to customers in Ontario.

ii) Post January 31, 2017

Subsequent to the disposition of Enersource Holdings on January 31, 2017, the Corporation acts as a holding company. The Corporation's principal business activity is to hold a 31% equity interest in Alectra. Dividends are received from Alectra. The Corporation also distributes dividends to its shareholders annually.

2. Basis of Preparation

a) Statement of compliance

The accompanying annual consolidated financial statements have been prepared in accordance with *International Financial Reporting Standards ("IFRS")* as issued by the *International Accounting Standards Board ("IASB").*

These financial statements have been approved by the Corporation's Board of Directors on April 24, 2018.

b) Basis of measurement

These financial statements have been prepared on a historical cost basis, with the exception of the unrealized fair value gain on interest rate swap, which is measured at fair value.

c) Rate setting

Enersource Hydro, as an electricity distributor, was both licensed and regulated by the Ontario Energy Board ("OEB"), which has a legislative mandate to oversee various aspects of the electricity industry as set out by the OEB Act, 1998. The OEB's mission is to promote a viable, sustainable and efficient energy sector that serves the public interest and assists consumers to obtain reliable energy services that are cost effective.

The OEB exercises statutory authority through setting or approving all rates that were charged by Enersource Hydro and establishing standards of service for Enersource Hydro's customers.

3. Key Accounting Judgements, Estimates and Assumptions

The preparation of consolidated financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and amounts reported and disclosed in the financial statements. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

Key sources of estimation uncertainty and judgements at the end of the reporting period that could have a significant impact on the consolidated financial statements, relate to the following:

a) Useful lives of depreciable assets

The Corporation relied on a third party independent study to componentize and determine the estimated useful lives of its distribution system assets. The useful life values from the study were derived from industrial statistics, research studies, reports and past utility experience. Actual lives of assets may vary from estimated useful lives.

b) Post-employment benefits other than pensions

Up until January 31, 2017 the cost of post-employment benefit was determined using actuarial valuations. The actuarial valuation incorporates estimates about discount rates; any expected rates of return on assets, future salary increases, mortality rates and future pension increases. Due to the long-term nature of these plans, such estimates were subject to significant uncertainty.

c) Accounts receivable impairment

In determining the allowance for doubtful accounts, the Corporation considers historical loss experience of account balances based on the aging and arrears status of accounts receivable balances.

d) Unbilled revenue

Up until January 31, 2017, unbilled revenue was based on either the actual usage at the end of the period or an estimate of unbilled electricity distribution services supplied to customers between the date of the last meter reading and the period ending date. The Corporation applied judgement to the measurement of the estimated consumption and to the valuation of that consumption.

4. Significant Accounting Policies

a) Financial instruments

All financial instruments are initially recognized at fair value on the statement of financial position. The Corporation has classified financial instruments into one of the following categories: fair value through profit or loss and other financial liabilities. Subsequent measurement of financial instruments is based on their classification.

Financial assets and liabilities classified as fair value through profit or loss are measured at fair value with changes in those for values recognized in the consolidated statement of loss and comprehensive loss for the year. These include cash and unrealized fair value gain on interest rate swap.

Other financial liabilities are measured at amortized cost using the effective interest method and include accounts payable & accrued liabilities and loans and borrowings.

b) Investment in Alectra

The Corporation's interest in Alectra is an equity accounted investee. Equity accounted investees are those entities in which the Corporation has significant influence, but not control or joint control, over the financial and operating policies. A joint venture is an arrangement in which the Corporation has joint control, whereby the Corporation has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities. Interest in associates or joint ventures are accounted for using the equity method. They are initially recognised at cost, which includes transition costs. Subsequent to initial recognition, the consolidated financial statements include the Corporation's share of profit of loss and OCI of equity accounted investees, until the date on which significant influence or joint control ceases.

c) Inventories

Up until January 31, 2017, inventories consisted of parts and supplies acquired for internal construction, consumption or recoverable work. The Corporation accounted for major spare parts and standby equipment as property, plant and equipment.

Inventory was carried at the lower of cost and net realizable value, with cost determined on a weighted average cost basis net of a provision for obsolescence. Cost was comprised of the purchase price and other directly attributable expenditures to bring the inventories to their present condition and location.

d) Customer deposits

Up until January 31, 2017, the Corporation's customers may have been required to post security to obtain electricity or other services, which were interest bearing and refundable on demand. Where the security posted was in the form of cash, these amounts were recorded as customer deposits and were reported separately from the Corporation's own cash.

ENERSOURCE CORPORATION
Notes to the Consolidated Financial Statements
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

e) Property, plant and equipment ("PP&E")

Up until January 31, 2017, PP&E was measured at cost less accumulated depreciation and impairment losses. Cost included all directly attributable expenditures to acquire and bring the asset into operation including labour, employee benefits, materials and transportation costs, contracted services and borrowing costs where applicable. Subsequent expenditures were included in an asset's carrying amount or recognized as a separate asset, where appropriate, only when it was probable that future economic benefits associated with the item would flow to the Corporation and the cost can be reliably measured. All other subsequent expenditures, including the costs of day-to-day servicing, repairs and maintenance, were expensed as incurred. Major spare parts and standby equipment were accounted for as PP&E since they support the Corporation's distribution system reliability.

An asset was derecognized at its carrying value when it was disposed of or when no future economic benefits were expected from its use. The gain or loss arising on the disposal or retirement of an item of PP&E was determined as the difference between the proceeds from sale and the carrying amount of the asset, and was recognized in the statement of comprehensive income.

Depreciation of PP&E was recorded in the statement of comprehensive income on a straight-line basis over the estimated useful life of each component of PP&E. The estimated useful lives, residual values and depreciation methods were reviewed at the end of each annual reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.

Estimated useful lives for the main categories of PP&E are shown in the table below:

Distribution system	10 - 55 years
Distribution station equipment	40 years
Other PP&E	3 - 25 years
Buildings and fixtures	20 - 60 years
Land	Indefinite life

Assets under construction and spare parts accounted as PP&E, which were not available for use, were not depreciated.

During the construction period of qualifying assets, borrowing costs were capitalized as a component of the cost of self-constructed assets. The capitalization rate used was the Corporation's weighted average cost of borrowings.

f) Intangible assets

Up until January 31, 2017, intangible assets included easements, capital contributions and computer software.

Easements were measured at cost and were held in perpetuity. Since there is no foreseeable limit to the period over which these easements are expected to provide benefit to the Corporation, they have been assessed as having indefinite useful lives and were not amortized.

Capital contributions represented payments made to Hydro One Networks Inc. ("Hydro One") for building dedicated infrastructure to accommodate the Corporation's distribution system requirements. The contributions were measured at cost less accumulated amortization.

Computer software was measured at cost less accumulated amortization and impairment losses. Cost included expenditures associated with the initial acquisition or development and other directly attributable expenditures to prepare the asset for its intended use.

Computer software and capital contributions were amortized on a straight line basis over the estimated useful life of the related asset from the date that they are available for use. The estimated useful lives and amortization methods were reviewed at the end of each annual reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Software in development and contributions for work in progress were not amortized.

Estimated useful lives for intangible assets are shown in the table below:

Easements	Indefinite
Capital contributions	45 years
Computer software	2 - 10 years

g) Impairment of non-financial assets

The carrying amounts of non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount was tested and assessed.

PP&E and intangible assets with finite lives were tested for recoverability at the cash-generating unit ("CGU") level (or groups of CGUs), which was the smallest identifiable group of assets that generates independent cash inflows. An impairment of PP&E and intangible assets with finite lives was recognized in the statement of comprehensive income when the asset's carrying value exceeds its estimated recoverable amount. The recoverable amount was the higher of its value in use and fair value less costs to sell. Where fair value less costs to sell is not reliably available, value in use was used as the recoverable amount. Value in use was calculated as the present value of the estimated future cash flows expected to be derived from an asset, CGU or group of CGUs.

The Corporation evaluated intangible assets with indefinite life for impairment annually or whenever events or changes in circumstances indicated the carrying amount may not be recoverable. For purposes of such an evaluation, the fair value estimate was compared to the carrying amount of the asset to determine if a write-down is required. The impairment loss was measured as the amount by which the carrying amount of the asset exceeds its fair value.

An impairment charge may be reversed only if there is objective evidence that a change in the estimate used to determine the asset's recoverable amount since the last impairment was recognized is warranted. A reversal of an impairment charge is recognized immediately in the statement of comprehensive income.

h) Revenue recognition

Up until January 31, 2017, the Corporation's principal sources of revenue was:

i) Energy sales and distribution revenue

Energy sales and distribution revenue were recorded on the basis of cyclical billings based on electricity usage and include unbilled revenue for electricity consumed but not yet billed. The unbilled revenue accrual for the period was based on actual usage or an estimate of energy consumption. Energy sales were recognized based on OEB and Independent Electricity System Operator's ("IESO") prevailing energy rates and electricity consumed by customers. Distribution revenue attributable to the delivery of electricity was recognized based upon OEB-approved distribution rates and estimated electricity consumed by the customers.

ii) Services revenue

Services revenue, related to the non-regulated operations, was recognized as services were rendered or contract milestones were achieved. Amounts received in advance of these milestones were presented as advance payments.

iii) Other revenue

Other revenue included government grants under Conservation and Demand Management ("CDM") programs, amortization of customer contributions and other general revenue.

Government grants under CDM programs were recognized when there was reasonable assurance that the grant would be received and all related conditions would be met. Local distribution companies ("LDC") can receive full cost recovery and pay-for-performance grants for CDM programs. Grants under full cost recovery funding were recognized as income on a systematic basis over the period to match to the costs they were intended to compensate. CDM performance incentives under full cost recovery funding were recognized when it was probable that future economic benefits would flow to the Corporation, and the amount could be measured reliably. Grants under pay-for-performance funding were recognized as income on a systematic basis over the period to match the costs they were intended to compensate and provide the LDC with a maximum internal rate of return, as prescribed by IESO.

The Corporation received customer contributions to construct certain items of PP&E. These customer contributions were recorded as deferred contributions and were amortized into income over the life of the related asset.

Other general revenues were recognized as the services were rendered.

Subsequent to January 31, 2017, the Corporation's source of income is interest income.

i) Deferred debt issue costs

Up until January 31, 2017, deferred debt issue costs represented the cost of the issuance of the loans and borrowings. The Corporation's deferred debt issuance costs, net of accumulated amortization, were included in the carrying amount of the loans and borrowings. All the loans and borrowings were accreted back to their face amount using the effective interest rate method over the remaining period to maturity.

j) Employee benefits

i) Short-term employee benefits

Up until January 31, 2017, the Corporation provided short-term employee benefits such as salaries, employment insurance, short- term compensated absences, health and dental care. Short-term employee benefit obligations were measured on an undiscounted basis and were recognized as the related service is provided. Short-term employee benefits were recognized as an expense unless they qualify for capitalization as part of an item of PP&E or intangible asset.

ii) Defined benefit pension plan

Up until January 31, 2017, the Corporation's pension plan was administered by OMERS and is a multi-employer public sector defined benefit pension plan funded by equal contributions from participating employers and employees as well as by investment earnings of the plan. Pension contributions received from all OMERS employers and members were combined were used jointly to purchase investments. Under OMERS' funding and investment structure, investment and actuarial evaluations were determined on a commingled basis across all employers and as a result, information for individual employers is unavailable.

As the Corporation does not have the information to account for its proportionate share of the defined benefit obligation and plan assets, the Corporation accounted for its participation in OMERS as a defined contribution plan, and all contributions to the plan were recognized as an expense. The Corporation is not responsible for any other contractual obligations other than the contributions.

iii) Post-employment benefits

Up until January 31, 2017, the Corporation provided post-employment life, health, and dental benefits to its employees. An actuary determined the cost of these benefits as well as measures the plan obligation. The actuary used the projected unit credit method, prorated on service and based on management's best estimate and assumptions. Under this method, the projected post-employment benefit was deemed to be earned on a pro rata basis over the years of service in the attribution period, and ends at the earliest age the employee could retire and qualify for benefits.

Re-measurements of the net defined benefit liability, which were comprised of actuarial gains and losses, were recognized immediately in the statement of financial position with a charge or credit to other comprehensive income. Current service costs were recognized in the statement of comprehensive income under employee salaries and benefits and net interest expense on accrued post-employment benefits were presented as a separate line in the statement of comprehensive income. The Corporation accumulated re-measurements of the defined benefit obligation and transferred them to retained earnings upon OEB's review and approval.

ENERSOURCE CORPORATION
Notes to the Consolidated Financial Statements
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

k) Deferred customer contributions

Up until January 31, 2017, certain assets may be acquired or constructed with financial assistance in the form of contributions from customers when the estimated revenue is less than the cost of providing service or where special equipment is needed to supply the customers' specific requirements.

Since the contributions provided customers with ongoing access to the supply of electricity, these contributions from customers were classified as deferred contributions and were amortized as revenue on a straight-line basis over the useful life of the constructed or contributed asset.

l) Income taxes

Under the Electricity Act, 1998, the Corporation is required to make payments in lieu of corporate income taxes ("PILs") to the Ontario Electricity Financial Corporation. These payments are calculated in accordance with the rules for computing income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada), the Taxation Act, 2007 (Ontario), as modified by the Electricity Act, 1998, and related regulations. References in these financial statements to income taxes are with respect to PILs.

The Corporation recognizes deferred tax using the balance sheet method. Under this method, deferred income taxes reflect the net tax effects of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes, as well as for tax losses available to be carried forward to future years that are probable. Deferred tax assets and liabilities are measured using enacted or substantively enacted tax rates, at the reporting date, expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rates is recognized in income in the year that includes the date of enactment or substantive enactment.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized. Deferred tax liabilities are generally recognized on all taxable temporary differences.

Current taxes are based on taxable profit or loss for the year, which differ from profit or loss as reported in the consolidated statement of comprehensive income because it excludes items that are taxable or deductible in other years and items that are neither taxable nor deductible. The Corporation's liability for current tax is calculated using tax rates that have been enacted or substantively enacted at the end of the reporting period.

Both current and deferred taxes are included as part of income tax expense in the statement of comprehensive income.

m) Foreign currency translation

Transactions in foreign currencies are translated to Canadian dollars at the prevailing rate at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated into Canadian dollars at the prevailing period-end rates. Exchange gains or losses are recognized as income in the period in which they arise.

n) Leases

Leases are classified as finance leases, whenever terms of the lease transfer substantially all the risks and rewards of the ownership to the lessee. All other leases are classified as operating leases.

Operating leases payments are recognized as an expense on a straight-line basis over the lease term, except where another systematic basis is more representative of the time pattern in which economic benefits from the lease asset are consumed.

o) Provisions and contingencies

The Corporation recognizes provisions if, as a result of a past event, there is a present legal or constructive obligation that can be measured reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

The evaluation of the likelihood of the contingent events requires judgement by management as to the probability of exposure to potential gain or loss. Actual results could differ from these estimates.

A contingent asset is not recognized in the consolidated financial statements. However, a contingent asset is disclosed where an inflow of economic benefits is probable.

p) Consolidation

The Corporation prepares consolidated financial statements. All intercompany balances and transactions are eliminated in preparing the consolidated financial statements.

q) New standards and interpretations not yet adopted

The Corporation did not adopt any new standards, interpretations and amendments, effective for the first time on or after January 1, 2017, that had a material effect on the interim financial statements. The standards that the Corporation anticipates might have an impact on its consolidated financial statements or note disclosures are described below.

In May 2014, the IASB issued IFRS 15, Revenue from Contracts with Customers ("IFRS 15"), which clarifies the principles for recognizing revenue and cash flows arising from contracts with customers. The standard is effective for annual periods beginning on or after January 1, 2018, and is to be applied retrospectively. IFRS 15 is available for early adoption. The purpose of this standard is to remove inconsistencies and weaknesses in previous revenue requirements, improve comparability of revenue recognition practices across entities, industries, jurisdictions and capital markets, and to simplify the preparation of financial statements by reducing the number of requirements to which an entity must refer. The Corporation has determined that current accounting judgements, estimates and assumptions are acceptable under the revenue recognition criteria outlined under IFRS 15. The Corporation does not anticipate any significant changes to its revenue recognition policy; however the Corporation would be required to provide additional information to meet the new disclosure requirements.

In July 2014, the IASB issued IFRS 9 Financial Instruments ("IFRS 9") which replaces IAS 39 Financial Instruments: Recognition and Measurement. The new standard provides revised guidance on the classification and measurement of financial assets, including impairment, and supplements the new hedge accounting principles published in 2013 as part of IFRS 9. The standard is effective for annual periods beginning on or after January 1, 2018, and is to be applied retrospectively. IFRS 9 is available for early adoption. The Corporation is currently evaluating the impact of the new standard.

(In thousands of Canadian dollars)

In January 2016, the IASB issued IFRS 16 Leases ("IFRS 16"), which replaces the IAS 17 Leases and related interpretations. IFRS 16 establishes the principles for the recognition, measurement, presentation and disclosure of leases, with the objective of ensuring that lessees and lessors provide relevant information that faithfully represents those transactions. The new standard brings most leases on-balance sheet for leases under a single model, eliminating the distinction between operating and finance leases. IFRS 16 is effective for annual reporting periods beginning on or after 1 January 2019. A lessee shall either apply IFRS 16 with full retrospective effect or alternatively not restate comparative information but recognize the cumulative effect of initially applying IFRS 16 as an adjustment to opening equity at the date of initial application. Earlier application is permitted if IFRS 15 has also been applied. The Corporation is currently evaluating the impact of the new standard.

5. Accounts Receivable

Accounts receivable balance is nil at December 31, 2017 due to the disposition of Enersource Holdings on January 31, 2017 (refer to Note 8 Investment in Alectra).

The components of accounts receivable as at December 31, 2016 are as follows:

	December 31, 2016
Trade receivables	$ 73,862
Less: allowance for doubtful accounts	(2,231)
Trade receivables, net	$ 71,631
Receivables due from related parties (Note 20)	5,367
Other receivables	16,853
Total accounts receivable, net	$ 93,851
Of which:	
Not yet due (less than 16 days)	$ 66,250
Past due 1 day but not more than 14	18,854
Past due 15 days but not more than 44	7,784
Past due 45 days but not more than 74	1,594
Past due 75 days but not more than 104	865
Past due more than 104 days	735
Less: allowance for doubtful accounts	(2,231)
Total accounts receivable, net	$ 93,851

The allowance for doubtful accounts as at December 31, 2017 was nil % (2016 - 2.3%) of the total accounts receivable which includes accounts receivable that are not yet due or past due, that the Corporation has deemed to be impaired.

6. Inventories

The amount of inventory consumed by the Corporation and recognized as an expense during 2017 was $204 (2016 - $2,786). The amount of inventory that was written down due to obsolescence in 2017 was $nil (2016 - $nil).

7. Deposits and Guarantees

The following outlines the deposits and letters of credit/guarantees of the Corporation posted as security. The amounts are comprised of cash in the form of deposits and letters of credit/ guarantees, under which the Corporation is contingently liable.

(a) Customer deposits

Up until January 31, 2017, the Corporation collected cash as deposits from certain customers to reduce credit risk.

(b) Security with the IESO

Entities that purchase electricity in Ontario through the IESO are required to post security to mitigate the risk of their default on their expected activity in the market. The IESO could draw on this security if the Corporation fails to make the payment required by a default notice issued by the IESO. The Corporation has posted a letter of credit as security in the amount of $11,450 as at December 31, 2016. It is $nil as at December 31, 2017.

(In thousands of Canadian dollars)

8. Investment in Alectra

	December 31,2017	December 31, 2016
Investment in Alectra	$ 593,079	$ -
Movement in equity accounted investee		
Opening investment	-	-
Initial investment in Alectra	583,028	-
Share of net income from investment in Alectra	23,330	-
Share of OCI in Alectra	(4,650)	-
Dividends received from Alectra	(8,629)	-
Closing investment in Alectra as at December 31	$ 593,079	$ -

Alectra Inc.

On January 31, 2017, the Corporation disposed of its wholly-owned subsidiary, Enersource Holdings. Enersource Holdings amalgamated with PowerStream and Horizon to form Alectra. Alectra's primary businesses is to distribute electricity to customers in municipalities in the greater golden horseshoe area as well as provide non-regulated energy services. In consideration for its disposition of Enersource Holdings, the Corporation received a 31% ownership interest in Alectra's issued and outstanding common shares. Accordingly, the Corporation is considered to have significant influence over Alectra's financial and operating policies and has accounted for its investment in Alectra under the equity method.

Alectra also issued Class S shares to the former PowerStream shareholders relating to Ring Fenced Solar Portfolio, a division of Alectra. In accordance with the Solar Services and Indemnity Agreement between the former PowerStream shareholders and Alectra, the solar division within Alectra is beneficially owned indirectly by the former PowerStream shareholders and as such, allocates the risks and rewards of Ring Fenced Solar Portfolio's operations to the former PowerStream shareholders through Alectra's Class S shares. As such, the Corporation does not hold Class S shares of Alectra.

As a result of the Alectra formation on January 31, 2017, the Corporation derecognized its investment in Enersource Holdings at cost of $357,768 and recognized its initial 31% equity interest in Alectra at fair value of $583,028 resulting in a gain on disposition of $225,260 recorded in the statement of comprehensive income.

The following table summarizes the financial information of Alectra as included in its own financial statements, adjusted for fair value adjustments at acquisition as well as the removal of Ring Fenced Solar Portfolio's net assets and operating results. The table also reconciles the summarized financial information to the carrying amount of the Corporation's interest in Alectra.

ENERSOURCE CORPORATION

Notes to the Consolidated Financial Statements
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		December 31, 2017
Percentage ownership interest:		31%
Current assets (including cash of $122,000)	$	702,000
Non-current assets		3,779,000
Current liabilities (including current liabilities excluding AP, accruals and provisions of $268,000)		(739,000)
Non-current liabilities (including non-current liabilities excluding AP, accruals and provisions of $2,089,000)		(2,094,000)
Net assets (100%)		1,648,000
Ring Fenced Solar Portfolio Net Assets		(30,974)
Fair value adjustments from purchase price		296,145
		1,913,171
Carrying value of investment in Alectra (31%)	$	593,079

Revenue	$	3,125,000
Depreciation and amortization		(124,000)
Other expenses		(2,844,000)
Finance expenses		(55,000)
Income tax expense		(30,000)
Net income		74,000
Other comprehensive loss		(15,000)
Total comprehensive income		59,000
Ring Fenced Solar Portfolio net loss		(1,257)
Ring fenced Solar Portfolio other comprehensive income		1
Share of income (31%)	$	23,330
Share of other comprehensive loss (31%)	$	(4,650)

ENERSOURCE CORPORATION

Notes to the Consolidated Financial Statements
(In thousands of Canadian dollars)
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9. Property, Plant and Equipment ("PP&E")

The Corporation did not have any PP&E as at December 31, 2017 due to its disposition of Enersource Holdings on January 31, 2017 (refer to Note 8 Investment in Alectra).

	December 31, 2016	Additions/ Transfers	Disposals/ Retirements	December 31, 2017
Cost				
Distribution system	$ 561,254	$ 2,164	$ (563,418)	$ -
Distribution station equipment	75,651	187	(75,838)	
Other PP&E	83,465	404	(83,869)	-
Buildings and fixtures	42,573	(32)	(42,541)	-
Land	9,862	-	(9,862)	-
Construction in progress	7,554	106	(7,660)	-
Subtotal	$ 780,359	2,829	$ (783,188)	-
				-
Accumulated depreciation				-
Distribution system	$ (83,848)	(1,406)	$ 85,254	-
Distribution station equipment	(11,310)	(191)	11,501	-
Other PP&E	(32,962)	(574)	33,536	-
Buildings and fixtures	(6,664)	(125)	6,789	-
Land	-	-	-	-
Subtotal	$ (134,784)	(2,296)	$ 137,080	-
		-		-
Carrying amount	$ 645,575	533	$ (646,108)	-

PP&E consists of the following as at December 31, 2016:

	December 31, 2015	Additions/ Transfers	Disposals/ Retirements	December 31, 2016
Cost				
Distribution system	$ 509,483	$ 53,485	$ (1,714)	$ 561,254
Distribution station equipment	67,352	8,299	-	75,651
Other PP&E	81,252	5,361	(3,148)	83,465
Buildings and fixtures	40,750	1,823	-	42,573
Land	9,853	9	-	9,862
Construction in progress	8,756	(1,202)	-	7,554
Subtotal	$ 717,446	$ 67,775	$ (4,862)	$ 780,359
Accumulated depreciation				
Distribution system	$ (67,998)	$ (16,357)	$ 507	$ (83,848)
Distribution station equipment	(9,127)	(2,183)	-	(11,310)
Other PP&E	(28,266)	(7,329)	2,633	(32,962)
Buildings and fixtures	(5,179)	(1,485)	-	(6,664)
Land	-	-	-	-
Subtotal	$ (110,570)	$ (27,354)	$ 3,140	$ (134,784)
Carrying amount	$ 606,876	$ 40,421	$ (1,722)	$ 645,575

ENERSOURCE CORPORATION

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10. Intangible Assets

The Corporation did not have any intangible assets as at December 31, 2017 due to its disposition of Enersource Holdings on January 31, 2017 (refer to Note 8 Investment in Alectra).

	December 31, 2016	Additions/ Transfers	Disposals/ Retirements	December 31, 2017
Cost				
Computer software	$ 29,019	$ 132	$ (29,151)	$ -
Easements	759	-	(759)	-
Capital contributions	40,479	-	(40,479)	-
Software in development	864	(59)	(805)	-
Subtotal	$ 71,121	73	$ (71,194)	-
Accumulated amortization				
Computer software	$ (15,524)	(306)	$ 15,830	-
Easements	-	-	-	-
Capital contributions	(1,518)	(84)	1,602	-
Software in development	-	-	-	-
Subtotal	$ (17,042)	(390)	$ 17,432	-
Carrying amount	$ 54,079	(317)	$ (53,762)	-

Intangible assets consist of the following as at December 31, 2016:

	December 31, 2015	Additions/ Transfers	Disposals/ Retirements	December 31, 2016
Cost				
Computer software	$ 31,028	$ 1,394	$ (3,403)	$ 29,019
Easements	741	18	-	759
Capital contributions	40,479	-	-	40,479
Software in development	620	244	-	864
Subtotal	$ 72,868	$ 1,656	$ (3,403)	$ 71,121
Accumulated amortization				
Computer software	$ (15,014)	$ (3,913)	$ 3,403	$ (15,524)
Easements	-	-	-	-
Capital contributions	(506)	(1,012)	-	(1,518)
Software in development	-	-	-	-
Subtotal	$ (15,520)	$ (4,925)	$ 3,403	$ (17,042)
Carrying amount	$ 57,348	$ (3,269)	$ -	$ 54,079

ENERSOURCE CORPORATION

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11. Income Taxes

The components of income tax expense for the years ended December 31, 2017 and 2016 were as follows:

	December 31, 2017	December 31, 2016
Current income tax expense (recovery):		
Expense for the year	147	$ 1,380
Utilization of future timing differences in the C/Y	-	(463)
Total current Income tax expense (recovery)	147	917
Deferred income tax expense (recovery):		
Reversal of temporary differences	(640)	9,416
Change in future timing differences	-	582
Total deferred Income tax expense (recovery)	(640)	9,998
Total income tax expense (recovery)	(493)	10,915

The provision for income taxes differs from the amount that would have been recorded using the combined federal and Ontario statutory income tax rate. Reconciliation between the statutory and effective tax rates is provided as follows:

	December 31, 2017	December 31, 2016
Federal and Ontario statutory income tax rate	26.50%	26.50%
Profit before provision for income taxes	241,031	$ 40,078
Provision for income taxes at statutory rate:	63,873	10,621
Increase/(decrease) resulting from:		
Differences between accounting net income and net income for tax purposes	(64,367)	294
Provision for income taxes	(493)	$ 10,915
Effective income tax rate	0.20%	27.23%

12. Accounts Payable and Accrued Liabilities

The components of accounts payable and accrued liabilities are as follows:

	December 31, 2017	December 31, 2016
Amounts due to the IESO for energy purchases	$ -	$ 83,840
Trade payables due to related parties	-	289
Other trade payables	39	2,548
Accrued expenses	-	20,411
Other non-trade payables	-	13,036
Interest owed on rate swap	44	-
Total accounts payable and accrued liabilities	$ 83	$ 120,124

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Notes to the Consolidated Financial Statements
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Years ended December 31, 2017 and 2016

13. Loans and Borrowings

As a result of the disposition of Enersource Holdings on January 31, 2017, the debentures payable and bank loan outstanding associated with Enersource Holdings was disposed of.

a) Debentures Payable

	December 31, 2017	December 31, 2016
4.52% Series A Debentures due April 29, 2021	$ -	$ 110,000
Deferred debt issue cost (net of accumulated amortization of $412) (December 31, 2016 - $405)	-	(386)
5.30% Series B Debentures due April 29, 2041	-	210,000
Deferred debt issue cost (net of accumulated amortization of $131) (December 31, 2016 - $129)	-	(1,273)
Net debentures payable	$ -	$ 318,341

b) Bank Loan

	December 31, 2017	December 31, 2016
Current	-	$ 59,968
Non-current	58,125	-
Net bank loan	$ 58,125	$ 59,968

Outstanding debt is comprised of two bank loans, Credit Facility A and Credit Facility B which were entered into on January 27, 2017 and an interest rate swap, held with Canadian Imperial Bank of Commerce (CIBC). The interest rate on Credit Facility A and B bank loans is determined through a combination of the 3-month CDOR rate, reset 4 times each year: Feb 1st, May 1st, August 1st and November 1st plus a stamping fee of 0.60%. Credit Facility A has a 10 year term to maturity with a balance of $35,000 and will be carried for the duration of the Facility. Credit Facility A has a floating interest rate with the last interest rate being reset at 2.012% on November 1, 2017 and is carried with quarterly interest payments. Credit Facility B has a 10 year term to maturity and an outstanding balance $23,125. Credit Facility B is being paid down with quarterly principal and interest payments at a rate of $625 per quarter and has an accompanying amortising interest rate swap associated with it, to create an effective fixed interest rate of 2.414%.

The credit facilities contain a covenant stating that the Corporation can not incur any additional debt without CIBC's consent. In addition, the Corporation must advise CIBC if dividends are not received from Alectra in any quarter if the dividend amount is not sufficient to make the required monthly or quarterly payments of principal and interest. These

ENERSOURCE CORPORATION
Notes to the Consolidated Financial Statements
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Years ended December 31, 2017 and 2016

covenants have not been breached in 2017. The secured bank loans are guaranteed by the City of Mississauga in the amount of $70,000.

The Corporation included $422 of unrealized gain in its consolidated financial statements. This is the fair value of the interest rate swap derivative which represents the amount that the Corporation would have paid to unwind its position as at December 31, 2017.

Reconciliation of debt arising from financing activities:

	December 31, 2017	December 31, 2016
Balance beginning of the year	$ 378,309	$ 378,129
Net proceeds from loans	70,000	75
Principal repayment	(11,875)	-
Non Cash Changes:		
Amortization of deferred debt issue costs		105
Disposition of EHI debt at Jan 31, 2017	(378,309)	-
	58,125	378,309

The corporation made interest payments of $1,284 during the period.

14. Deferred Contributions

The continuity of deferred contributions is as follows:

	December 31, 2017	December 31, 2016
Deferred contributions, net, beginning of period	$ 24,729	$ 21,069
Additions to deferred contributions	411	4,235
Contributions recognized as revenue	(53)	(575)
Disposal	(25,087)	-
Deferred contributions, net, end of period	$ -	$ 24,729

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Years ended December 31, 2017 and 2016

15. Post-employment Benefits

The Corporation's retirement plan is comprised of a defined contribution plan. In addition, the Corporation provides other post-employment benefits such as primarily life insurance, health and dental coverage, on a shared basis.

a) OMERS pension plan

The most recently available OMERS annual report is for the year ended December 31, 2017 which reported that the plan was 94.0% (December 31, 2016 – 93.4%) funded by its assets. OMERS has a strategy to return the plan to a fully funded position. This fund deficit is likely to result in future payments by the participating employers. The Corporation shares in the actuarial risks of other participants in the plan and therefore its future contributions could increase due to their actuarial losses. In addition, the Corporation's contributions may also increase if other entities withdraw from the plan. The Corporation's contributions to OMERS were $262 for the year (2016 – $4,398).

b) Post-employment benefits other than pension

Post-employment benefits other than pension are subject to annual actuarial valuations. A valuation of the post-employment benefits was performed as of December 31, 2016.

A reconciliation of the defined benefit obligation is as follows:

	December 31, 2017	December 31, 2016
		$
Accrued benefit obligation, beginning of year	$ 6,715	7,465
Current service cost	3	125
Interest on accrued benefit obligation	25	298
Benefits paid	19	(253)
Re-measurements recognized in other comprehensive income	(20)	(920)
Disposal	(6,742)	-
Accrued benefit obligation, end of year	$ -	$ 6,715

Total expense recognized in profit or loss	December 31,2017	December 31,2016
Current service costs	$ 25	$ 125
Interest on obligation	19	298
Total expense for the year	$ 44	$ 423

ENERSOURCE CORPORATION

Notes to the Consolidated Financial Statements
(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

16. Share Capital

	December 31, 2017	December 31, 2016
Authorized:		
Unlimited, Class A shares, voting		
1,000 Class B shares, non-voting		
100 Class C shares, voting		
Issued:		
180,555,562 Class A shares	$ 155,628	$ 155,628
1,000 Class B shares	1	1
100 Class C shares	20,062	20,062
	$ 175,691	$ 175,691

The holders of Class A shares and Class C shares are entitled to receive notice of, to attend, and to vote at all general and special meetings of the Corporation's shareholders. The holders of Class B shares are not entitled to vote at any meeting of the Corporation's shareholders (except as required by law) and are only entitled to receive notice of special meetings called to consider certain fundamental changes.

Holders of Class A shares are entitled to one vote per share. Holders of Class C shares are entitled to such number of votes in respect of each Class C share as will entitle the holders of the Class C shares, as a class, to the proportion of the total number of votes of all shareholders entitled to vote at any such meeting that the Class C total base equity is of the aggregate regulated rate base equity of the Corporation's and its subsidiaries.

The holders of the Class A shares and holders of the Class C shares, in priority to the holders of the Class B shares, are entitled to receive, if, as and when declared by the Corporation's Board of Directors, concurrent preferential dividends at a rate per annum equal to the regulated rate of return on the rate base equity represented by each such class of shares. The cumulative portion of such preferential dividend is the amount by which the preferential dividend for each class of shares exceeds the amount of regulated capital expenditures represented by each class of shares. The remaining portion is non-cumulative. As at December 31, 2017, there were no cumulative preferential dividends outstanding (December 31, 2016 – $nil). Once these preferential dividend entitlements have been satisfied, holders of each class of shares are entitled to receive, on a concurrent basis with each other class of shares, additional dividends if, as and when declared by the Corporation's Board of Directors and in such amounts and payable in such manner as may be determined from time to time by the Corporation's Board of Directors. Holders of the Class A shares and the Class C shares are together entitled to 60% of any such additional dividends, which are to be allocated between the holders of each such class of shares in proportion to the rate base equity represented by each such class. Holders of the Class B shares are entitled to 40% of any such additional dividends. Class A, B and C shares have no par value.

Dividends may be declared by the Board of Directors through a resolution. In 2017, dividends of $14,340 (2016 - $14,224) were declared and paid to the Shareholders of the Corporation.

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(In thousands of Canadian dollars)
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17. Change in Working Capital

	December 31, 2017	December 31, 2016
Accounts receivable	$ (7,973)	$ (27,054)
Unbilled revenue	17,639	(12,687)
Inventories	376	(134)
Prepaid and deposits	(270)	(178)
Accounts payable	(2,980)	2,716
Advance payments	205	(526)
Deferred revenue	-	(16)
Accrued PP&E and intangible assets		5,433
Decrease in working capital	$ 6,997	$ (32,446)

18. Related Party Transactions

The Corporation's operations include the provision of electricity and services to its principal shareholder, the City. Electricity was billed to the City at the prices and terms as any other Enersource Hydro customer not with an electricity retailer. Street lighting maintenance and construction services were provided at an exchange amount, as agreed to by the parties. A summary of amounts charged by the Corporation to the City is as follows:

	December 31, 2017	December 31, 2016
Electrical energy	$ 1,873	$ 13,524
Street lighting maintenance and construction	353	6,858
Street lighting energy	621	4,106

As at December 31, 2017, accounts payable and accrued liabilities include $16 (December 31, 2016 - $289) due to the Borealis. Accounts receivable include $nil (December 31, 2065 - $5 367) due from the City.

During the year, the Corporation incurred $111 (2016 – $1,263) for property taxes to the City.

The Corporation charged Borealis $1 in 2017 (2016 – $9) for an access agreement. These transactions were recorded at the exchange amount, agreed to by the parties.

In 2016, a dividend of $12,802 was declared and paid to the City and a dividend of $1,422 was declared and paid to Borealis. For the period January 1 to January 31, 2017, a dividend of $1,038 was declared and paid to the City and a dividend of $115 was declared and paid to Borealis. For the period February 1 to December 31, 2017, a dividend of $11,868 was declared and paid to the City and a dividend of $1,319 was declared and paid to Borealis.

(In thousands of Canadian dollars)

No Director had, during or at the end of the period, any material interest in any contract of significance in relation to the Corporation's business.

The following compensation has been provided to the key management personnel of the Corporation and members of the Board of Directors (Directors Honorarium), who have the authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly.

	December 31, 2017	December 31, 2016
Salaries and short term employee benefits	$ 1,782	$ 2,718
Retirement OMERS contributions	87	281
Other compensation	4	50
Directors honorarium	136	321
	$ 2,009	$ 3,370

19. Contingencies, Provisions, Commitments and Guarantees

a) Contingencies

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange ("MEARIE"). A reciprocal insurance exchange may be defined as a group of persons formed for the purpose of exchanging reciprocal contracts of indemnity or inter-insurance with each other. MEARIE is licensed to provide general liability insurance to its members. Insurance premiums charged to each member consist of a levy per thousand dollars of service revenue subject to a credit or surcharge based on each member's claims experience. Current liability coverage is provided to a level of $30,000 per occurrence.

As at December 31, 2017, there are no legal actions where the Corporation is a defendant.

(In thousands of Canadian dollars)

b) Environmental provision

The Corporation is subject to Canadian federal, provincial and municipal environmental regulations. Up until January 31, 2017, as part of the Corporation's risk mitigation strategy, environmental assessments and remediation were underway at various sites. The Corporation recorded a liability for the estimated future expenditures associated with testing and remediation of contaminated lands. Actual environmental expenditures may vary from these estimates. These estimates were reviewed at the end of each reporting period and adjusted to reflect the current best estimate at that point of time. As at December 31, 2017, the Corporation provided $ nil (December 31, 2016 - $5,556) for testing and future site remediation due to the disposition of Enersource Holdings.

	December 31, 2017	December 31, 2016
Environmental provision, beginning of period	$ 566	$ 1,905
Addition	13	1,649
Disbursed in the period	24	(2,988)
Disposal	(603)	-
Environmental provision, end of period	$ -	$ 566

c) Guarantees

In the normal course of operations, the Corporation executes agreements that provide for indemnification to third parties in transactions such as service agreements, leases and purchases of goods. Under these agreements, the Corporation agrees to indemnify the counterparty against loss or liability arising from the acts or omissions of the Corporation in relation to the agreement.

20. Financial Instruments and Risk Management

Financial instruments which are disclosed at fair value are to be classified using a three-level hierarchy. Each level reflects the inputs used to measure the fair values disclosed of the financial liabilities, and are as follows:

Level 1 – inputs are unadjusted quoted prices for identical instruments in active markets,

Level 2 – inputs other than quoted market prices included within Level 1 that are observable for the instrument, either directly or indirectly, and

Level 3 – inputs that are not based on observable market data.

The fair values of cash, accounts payable and accrued liabilities approximate their carrying values due to the immediate or short maturity of these financial instruments.

The Corporation entered into an amortising Interest Rate Swap (IRS) with CIBC on January 31 2017. The IRS is amortising (being paid down) at the same rate as Credit Facility B. Both Credit Facility B and the IRS will be retired effective February 1, 2027. The IRS is an interest rate hedging instrument against CIBC Credit Facility B (identified in Note 15) and has the effect of locking in the interest rate associated with Credit Facility B at 2.414%. As a stand-alone financial instrument, CIBC provides a month-end "fair market value (FMV)" associated with the IRS. The FMV for the IRS as at December 31 2017 is $422. The interest rate swap is classified as a level 2 in the hierarchy.

Exposure to market risk, credit risk, and liquidity risk arises in the normal course of the Corporation's business.

a) Market Risk

Market risk refers primarily to risk of loss that results from changes in commodity prices, foreign exchange rates and interest rates.

The Corporation does not have a commodity risk as a result of changes in the market price of electricity, due to the flow through nature of the electricity purchases.

The Corporation's foreign exchange risk is not considered material since the exposure is limited to U.S. dollar cash holdings of $nil as at December 31, 2017 (December 31, 2016 - $195).

The Corporation is exposed to short-term interest rate risk on its loans and borrowings and its net cash balances. The Corporation manages interest rate risk by monitoring its mix of fixed and floating rate instruments, and taking action as necessary to maintain an appropriate balance.

b) Credit Risk

Up until January 31, 2017, the Corporation was exposed to credit risk as a result of counterparties failing to discharge an obligation.

The Corporation managed counterparties credit risk through various techniques including, limiting total exposure levels with individual counterparties consistent with the Corporation's policies, assessing and monitoring the credit exposures of counterparties. Short-term investments held as at December 31, 2017, met the credit exposure limits specified under the Corporation's Investment Policy.

The Corporation's distribution revenue was earned on a broad base of customers principally located in Mississauga. As a result, the Corporation did not earn a significant amount of revenue from any individual customer. As at December 31, 2017, there were no significant balances of accounts receivable due from any single customer.

ENERSOURCE CORPORATION

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(In thousands of Canadian dollars)
Years ended December 31, 2017 and 2016

c) Liquidity Risk:

Liquidity risk is the risk that the Corporation will not be able to meet its financial obligations as they come due. Short-term liquidity is provided through cash and cash equivalents on hand, funds from operations. Short-term liquidity is expected to be sufficient to fund normal operating requirements.

The Corporation has contractual obligations in the normal course of business; future minimum undiscounted contractual maturities are as follows:

Financial Liabilities	Due within 1 year	Due between 1 and 5 years	Due past 5 years
Bank overdraft	$ -	$ -	$ -
Accounts payable and accrued liabilities	83	-	-
Debentures payable (interest and principal)	-	-	-
Bank loan (interest and principal)	3,736	14,295	48,321
Total	$ 3,819	$ 14,295	$ 48,321

21. Conservation and Demand Management

During the year, the Corporation recognized $954 (2016 - $17,790) of IESO funding in other revenue, $896 (2016 - $16,492) of IESO costs of which $892 are recorded as operating expenses and $4 as amortization of intangible assets. The Corporation currently has no unfilled obligations relating to the government grants received by the IESO. Upon disposition of Enersource Holdings Inc. at January 31, 2017, the Corporation no longer participates in CDM programs.

22. Subsequent event

On March 29, 2018, the Corporation received a dividend of $5,392 from Alectra.

City of Mississauga
Corporate Report

MISSISSAUGA

Date: 2018/05/08

To: Mayor and Members of Council

From: Geoff Wright, P. Eng., MBA, Commissioner of Transportation and Works

Originator's files:
MG.01.REP

Meeting date:
2018/05/23

Subject
Hurontario Light Rail Transit Project: Operations and Maintenance Responsibilities

Recommendation
1. That the report entitled, "Hurontario Light Rail Transit Project: Operations and Maintenance Responsibilities", dated May 8, 2018 from the Commissioner of Transportation and Works be received.

2. That the City Manager and/or designate be authorized to negotiate with Metrolinx and the City of Brampton on agreements that will outline the roles and responsibilities, cost and revenue sharing, etc., for the operation and maintenance of the Hurontario LRT and report back to Council.

3. That the City Clerk be directed to forward a copy of this report to Metrolinx, the City of Brampton, and the Region of Peel.

Report Highlights
- Metrolinx has outlined their position on overall HuLRT Project costs: a) Metrolinx will commit to providing lifecycle costs in addition to their previous commitment on capital funding; and b) although HuLRT operations and maintenance functions will be provided by the successful proponent and accountable through an agreement with Metrolinx, municipalities would be responsible for funding those costs and would have additional responsibilities pertaining to manage day-to-day oversight, fare enforcement, safety/security of passengers, customer service, and marketing.

- This proposal raises numerous areas of concern that must be adequately examined and addressed through the negotiation process.

- Metrolinx has indicated that the City will be required to enter into agreement(s) with respect to maintenance and operations prior to in-service operations planned for the end of 2022.

Background

On April 21, 2015, Steven Del Duca, Minister of Transportation, announced the Ontario government's funding commitment for the Hurontario-Main Light Rail Transit Project. After the City of Brampton Council decision to review the alignment options north of Shoppers World, Metrolinx re-scoped the project to terminate as per the decision and the project has become the Hurontario Light Rail Transit (HuLRT) Project.

The previous General Committee update was provided on October 18, 2017 through the report entitled, "Hurontario Light Rail Transit Project Update: Request for Proposals, Additional Municipal Funding, and Potential Operating Costs", dated October 4, 2017, from the Commissioner of Transportation and Works. An earlier report to General Committee on July 6, 2016 entitled, "Hurontario Light Rail Transit Project Update: Authorization to enter into Agreements and Request for Delegated Authority", dated June 15, 2016, from the Commissioner of Transportation and Works established a Memorandum of Understanding (MOU) between Metrolinx and The City of Mississauga for the procurement phase of the HuLRT Project. The MOU set out the key terms, timeline and conditions for the Project and constitutes the basis for future definitive agreements.

While the Province made a commitment with regard to the capital costs of the HuLRT infrastructure, the MOU identified that operations and maintenance arrangements would be dealt with through future agreements.

At the October 4, 2017 General Committee meeting, the Committee requested an update on the Communications plan to support the HuLRT. A report is scheduled to come to General Committee on May 30, 2018.

Comments

Metrolinx and Infrastructure Ontario are taking the lead on the procurement and implementation of the HuLRT Project, working with the municipalities and third parties. The HuLRT Project procurement process is currently underway and will be delivered through the Provincial Alternative Finance and Procurement process. While early works are already underway in the corridor, it is anticipated that the successful project consortium would be prepared to initiate primary works in 2019 with in-service operations by the end of 2022. The procurement will include a Design-Build-Finance-Operate-Maintenance award and project agreement between Metrolinx and the successful proponent, which will cover 30 years of service.

While the Province has made a commitment to the capital costs of building the HuLRT Project, the issue of Operations and Maintenance (O&M) cost responsibilities has not been previously confirmed. Although identified in the MOU, it has been a struggle to get further information on the anticipated roles, responsibilities and cost estimates through requests contained in previous reports, correspondence and discussions with Metrolinx. While understanding that the final costs of the project including O&M will not be known until award of the project to the successful proponent, the framework for these responsibilities are critical for assessing capital decisions relating to the project design and development; negotiating service levels and accountability in the contract; and undertaking adequate financial planning by the municipalities.

Metrolinx had previously limited their comments so that an appropriate and equitable sharing of operational costs would need to be developed. However, staff met with the Metrolinx President & CEO, Phil Verster, on January 29, 2018 and a further more detailed meeting was held on March 22, 2018 at which time Metrolinx's position with regard to O&M was outlined as follows:

- The approach for the HuLRT Project would align with the approach taken for the Toronto LRT projects (Eglinton, Finch).
- Metrolinx would own the HuLRT assets and pay for "life cycle" maintenance costs.
- Municipalities would set fares and retain fare and non-fare (e.g. advertising) revenues.
- Municipalities to pay for vehicle and system operations, day-to-day maintenance, and customer experience costs.

The successful proponent for the HuLRT Project will have various direct O&M project responsibilities, although Metrolinx proposes the municipalities would determine how to undertake and manage day-to-day oversight, fare enforcement, safety/security of passengers, customer service, and marketing.

Metrolinx has invited the municipalities to participate in the bid evaluation process for the operation and maintenance component of the project (in addition to capital component), which will give the municipalities a chance to gain further understanding of the detailed submissions and provide input into the final contract agreement.

Metrolinx and the municipalities would need to negotiate an agreement for the O&M of the HuLRT Project. However, as this project crosses municipal boundaries, a separate agreement between the Cities of Brampton and Mississauga may be required to address roles and responsibilities, staffing, and the sharing of costs and revenues between the two municipalities.

This overall proposal by Metrolinx raises numerous areas of concern that must be adequately examined and addressed through the negotiation process. These would include undertaking due diligence on ensuring the operating costs are not only reasonable but can be managed within the municipal budget process in the most effective manner. It is also essential to ensure that the governance model ties appropriate levels of accountability to the funding commitments and that an effective process is in place to ensure the respective municipal interests are protected through the extent of the 30 year O&M contract.

Metrolinx has indicated that the timing of these specific agreements would not need to be in place for the award to the successful proponent planned for later this year, but would need to be completed prior to in-service operations planned for the end of 2022.

Financial Impact

There are no immediate financial implications resulting from this report. Any agreement(s) for O&M that result in additional budget implications for the City not previously approved by Council will be brought forward to Council for approval.

Conclusion

Mississauga will need to negotiate with the City of Brampton and Metrolinx on the arrangements with respect to the O&M of the HuLRT system. The bid award between Metrolinx and the successful proponent for the HuLRT Project is anticipated for late 2018 and the project agreement between Metrolinx and the successful proponent would include details on the contractual obligations for O&M of the HuLRT Project. Metrolinx has indicated that agreements with the municipalities would be required prior to in-service operations anticipated for the end of 2022. Therefore, staff should commence negotiations on the required agreements in a timely manner to ensure that they can be presented to Council for approval along with the final operation and maintenance costs, and giving Council the opportunity to make an informed decision when these final costs are known.

Geoff Wright, P. Eng., MBA, Commissioner of Transportation and Works

Prepared by: Matthew Williams, Planning Lead, HuLRT Poject

Audit Committee **2018/05/07**

REPORT 2 - 2018

To: MAYOR AND MEMBERS OF COUNCIL

The Audit Committee presents its second report for 2018 and recommends:

AC-0004-2018
That the deputation by Anthony Hamer, Partner and Mike Varey, Partner, KPMG Canada with respect to the Proposed Performance Measures System be received.
(AC-0004-2018)

AC-0005-2018
That the deputation by Jeff Jackson, Director, Finance with respect to the 2017 Audited Financial Statements be received.
(AC-0005-2018)

AC-0006-2018
That the report titled "Proposed Performance Measures Program" dated April 16, 2018 from the Commissioner of Corporate Services and Chief Financial Officer be received for information.
(AC-0006-2018)

AC-0007-2018
That the 2017 Audited Financial Statements for City of Mississauga (consolidated), City of Mississauga Public Library Board, City of Mississauga Trust Funds, Clarkson Business Improvement Area, Port Credit Business Improvement Area, Streetsville Business Improvement Area, Malton Business Improvement Area, and Enersource Corporation be received as information.
(AC-0007-2018)

AC-0008-2018
That the 2017 External Audit Findings Report dated April 19, 2018 from the Commissioner of Corporate Services and Chief Financial Officer, which includes the Audit Findings Report from KPMG for the fiscal year 2017 for the City of Mississauga (City), be received for information.
(AC-0008-2018)

AC-0009-2018
That the report dated April 23, 2018 from the Director of Internal Audit with respect to final audit reports:

1. Corporate Services Department, Finance Division, Investments Section – 2017 Investment Audit, and,
2. Corporate Services Department, Facilities and Property Management Division – Capital Projects Contracts Audit be received for information.

(AC-0009-2018)

AC-0010-2018
That the report dated April 23, 2018 from the Director, Internal Audit with respect to the Status of Recommendations from the External Quality Assurance Review of the Internal Audit Function be received for information.
(AC-0010-2018)

REPORT 10 - 2018

To: MAYOR AND MEMBERS OF COUNCIL

The General Committee presents its tenth report for 2018 and recommends:

GC-0292-2018
That the deputation by Paul Damaso, Director, Culture and Chloe Catan, Curator, Public Art regarding an overview and future plans of the City's Public Art Program be received.

GC-0293-2018
That the deputation by Rasul Kassam, Supervisor, Accessibility Planning regarding the 2017 Annual Accessibility Plan & 2018 - 2022 Multi-Year Accessibility Plan be received.

GC-0294-2018
1. That the report from the Commissioner of Corporate Services and Chief Financial Officer dated April 23, 2018 and entitled 2017 Annual Accessibility Report & 2018-2022 Multi-Year Accessibility Plan including the MiWay's Multi-Year Accessibility Plan be received for information.

2. That the document titled: "2017 Annual Accessibility Report & 2018-2022 Multi-Year Accessibility Plan" attached as Appendix 1, and "MiWay's Multi-Year Accessibility Plan" attached as Appendix 2 to the Corporate Report dated April 23, 2018 from the Commissioner of Corporate Services and Chief Financial Officer, be adopted.

GC-0295-2018
1. That the report entitled MiWay Bus Fleet and Second Generation Hybrid-Electric Buses dated May 3, 2018 from the Commissioner of Transportation and Works be approved.
2. That General Committee authorize the purchase of ten Second Generation Hybrid-Electric buses by competitive tender in 2018 for delivery in 2019 and prior approval of $10M in the 2019 Capital Budget for bus replacements in advance of the 2019-2022 Budget and Business plan.

GC-0296-2018
That a by-law be enacted to authorize the Commissioner of Transportation and Works and the City Clerk to execute and affix the Corporate Seal to the Notice Floodplain Agreement between Jasbir Dhaliwal and Ranbir Dhaliwal and The Corporation of the City of Mississauga to the satisfaction of the City Solicitor as outlined in the report dated April 30, 2018 from the Commissioner of Transportation and Works titled Notice Floodplain Agreement between the City of Mississauga and Jasbir Dhaliwal and Ranbir Dhaliwal, 1848 Balsam Avenue - Site Plan Application SPI 15-22 (Ward 2).

GC-0297-2018
That the City of Mississauga assume the municipal works as constructed by the developer under the terms of the Municipal Works Only Servicing Agreement for City File SP 12/134, Orlando Corporation (lands located north of Britannia Road West, south of Highway No. 401,

east of Catany Road and west of Hurontario Street, in Z-44E, known as 60 Standish Court), and that the Letter of Credit in the amount of $75,156.94 be returned to the developer. City File SP 12/134 (Ward 5)

GC-0298-2018
That the City of Mississauga assume the municipal works as constructed by the developer under the terms of the Servicing Agreement for Registered Plan 43M-1780, Quarre Properties Inc. (lands located north of Britannia Road West, east of Erin Mills Parkway and west of the Mullet Creek, in Z-46E, known as Millcreek Business Park), and that the Letter of Credit in the amount of $2,014,256.67 be returned to the developer and further that a by-law be enacted to assume the road allowances within the Registered Plan as public highway and part of the municipal system of the City of Mississauga. City File M-1780 (Ward 11)

GC-0299-2018
That the City of Mississauga assume the municipal works as constructed by the developer under the terms of the Servicing Agreement for Registered Plan 43M–1984, Agro Trail Corporation (lands located north of Doug Leavens Boulevard, south of Beacham Street, east of Ninth Line and west of Lisgar Drive, in Z-56, known as Agro Trail Subdivision), and that the Letter of Credit in the amount of $310,000.01 be returned to the developer and further that a by-law be enacted to assume the road allowances within the Registered Plan as public highway and part of the municipal system of the City of Mississauga. City File M-1984 (Ward 10)

GC-0300-2018
1. That the report of the Commissioner of Corporate Services and Chief Financial Officer dated April 27, 2018 and entitled Sole Source Recommendation with Microsoft Canada Inc. and its affiliates, “Microsoft” and Dell Canada Inc. for Microsoft Products, Support Services and Cloud Technologies, be received for your information.

2. That Microsoft be designated as a City Standard for the supply of Microsoft suite of Products, Services including Cloud technologies used within the City for the term of ten years, June 30, 2018 – June 29, 2028.

3. That the Purchasing Agent be authorized to execute the necessary contracts with Microsoft by adopting the provincial Microsoft Volume License Agreement (VLA) framework for the term of June 30, 2018 - September 30, 2020 with an option to extend on the same provincial VLA terms, at the estimated amount of $5 million.

4. That the Purchasing Agent be authorized to designate the incumbent Dell Canada Inc. as the Software Advisor and Reseller to provide pre- and post-transaction assistance related to the necessary contracts with Microsoft for Microsoft suite of Products, Services and Cloud technologies for the term of June 30, 2018 – September 30, 2020 with an option to extend on the same provincial VLA terms.

5. That the Purchasing Agent be authorized to negotiate and issue contract amendments with Microsoft and Dell Canada Inc. and increase the value of the contract, where necessary to accommodate growth and future expansion including adoption of new technology to meet business requirements and where such amount(s) are approved in the budget.

GC-0301-2018

1. That the report of the Commissioner of Corporate Services and Chief Financial Officer dated April 26, 2018 entitled Single Source Recommendation with CCG Systems Inc. (Faster Fleet Management) – Contract Renewal. File Ref: Procurement PRC000959 and CSDC Systems Inc. (Amanda) – Contract Extension. File Ref: Procurement PRC00081 be received.

2. That the Purchasing Agent be authorized to execute the necessary agreements for the period of April 1, 2019 to March 31, 2022 with CCG Systems Inc. for the supply of Faster Fleet Management system maintenance and support. The estimated cost for the upgrade and three years maintenance is $257,698 USD exclusive of taxes.

3. That the Purchasing Agent be authorized to execute the necessary agreements for the period of December 1, 2019 to November 30, 2022 with CSDC Systems Inc. for the supply of Amanda system maintenance and support. The estimated cost for the upgrade and three years maintenance is $131,599 USD exclusive of taxes.

4. That the Purchasing Agent be authorized to execute the contracts and all related ancillary documents with CCG Systems Inc. and CSDC Systems Inc., on a single source basis for products, professional services, software licensing and maintenance and support of all such components and modules, subject to successful negotiations, in a form acceptable to legal services.

5. That CCG Systems Inc. and CSDC Systems Inc. continues to be designated as a City Standard for the supply of Faster Fleet Management system including maintenance, support and related services for three (3) years.

GC-0302-2018

1. That the presentation from Michelle Charkow, Goldberg Group, and Alex Temporale, Heritage Architect, ATA Architects Inc., to the Heritage Advisory Committee dated May 8, 2018, be received for information.

2. That the letter dated May 7, 2018 from the Meadowvale Village Heritage Conservation District Advisory Sub-Committee be received.

3. That the Memorandum dated April 30, 2018 from Paul Damaso, Director, Culture Division, entitled *Alterations to a Property adjacent to the Meadowvale Village Heritage Conservation District: 6985 Second Line West (Ward 11)*, be received for information.

(HAC-0052-2018)

GC-0303-2018

1. That the presentation to the Heritage Advisory Committee on May 8, 2018, by Peter Stewart, George Robb Architect and Nick Bogaert, MHBC, be received.

2. That six oral submissions be received.

3. That the Heritage Advisory Committee endorses a by-law to be enacted for the Old Port Credit Village Heritage Conservation District Plan Update, and repeal of by-laws 0272-2004 and 0273-2004 as outlined in the Corporate Report dated April 12, 2018, from the

Commissioner of Community Services.
(HAC-0053-2018)

GC-0304-2018
That the request to alter the fence at the heritage designated property at 1020 Old Derry Road as per the Corporate Report from the Commissioner of Community Services dated April 4th, 2018, be approved.
(HAC-0054-2018)

GC-0305-2018
That the request to restore three bell tower windows at the heritage designated property at 295 Queen Street South, as per the Corporate Report from the Commissioner of Community Services dated April 11, 2018, be approved.
(HAC-0055-2018)

GC-0306-2018
That the Heritage Property Grant Program requests as outlined in the corporate report dated April 11, 2018, from the Commissioner of Community Services entitled "2018 Designated Heritage Property Grants", be approved.
(HAC-0056-2018)

GC-0307-2018
That the Memorandum dated April 18, 2018 from Paul Damaso, Director, Culture Division, entitled *New Construction on Listed Property: 1785 Inner Circle (Ward 8)*, be received for information.
(HAC-0057-2018)

GC-0308-2018
That the Memorandum dated April 11, 2018 from Paul Damaso, Director, Culture Division, regarding a review of the Heritage Advisory Committee Recommendation dated June 13, 2017, which was subsequently adopted by Council on July 5, 2017, with respect to a request to alter a Heritage Designated Property located at 29 Port Street West (Ward 1), be received for information.
(HAC-0058-2018)

GC-0309-2018
That Rick Mateljan, Citizen Member, be authorized to attend the 2018 Ontario Heritage Conference in Sault Saint Marie from June 7 to 9, 2018, at an approximate cost of $1225 (covering approximately $300 for registration fees, approximately $300 for travel costs, approximately $400 for accommodation, and $225 per diem costs ($75 per day).
(HAC-0059-2018)

GC-0310-2018
That the deputation and associated presentation by Judy Kerling, Manager, Employee Health Services with respect to Human Resources: Accommodation Practices, be received.
(AAC-0012-2018)

GC-0311-2018
That the update by David Margiotta, Manager, Performance Measurement and Master Plan Implementation, TransHelp and Mike Bechard, Project Advisor, TransHelp with respect to Accessible Transportation - Region of Peel, be received.
(AAC-0013-2018)

GC-0312-2018
That the verbal update by Jennifer Cowan, Accessibility Specialist with respect to the Accessibility For Ontarians With Disabilities Act, 2005 (AODA) be received.
(AAC-0014-2018)

GC-0313-2018
That the verbal update by Naz Husain, Citizen Member with respect to the Region of Peel Accessibility Advisory Committee be received.
(AAC-0015-2018)

GC-0314-2018
1. That the Draft City of Mississauga 2017 Annual Accessibility Report & 2018-2022 Multi-Year Accessibility Plan, and 2017 MiWay Annual Accessibility Report, be received for information;
2. That the Accessibility Advisory Committee is in full support of the Draft City of Mississauga 2017 Annual Accessibility Report & 2018-2022 Multi-Year Accessibility Plan, and 2017 MiWay Annual Accessibility Report as presented.

(AAC-0016-2018)

GC-0315-2018
1. That the Accessibility Advisory Committee supports electronic participation for advisory committee meetings, including the capability to vote, for individuals with disabilities, where an accommodation has been requested.
2. That the Accessibility Advisory Committee's request for electronic participation at advisory committee meetings be forwarded to Governance Committee for discussion and review.

(AAC-0017-2018)

GC-0316-2018
1. That the memorandum dated April 3, 2018 from Jennifer Cowan, Accessibility Specialist with respect to the Access 2 Card Program for City of Mississauga Facilities be received for information.
2. That the matter of the Access 2 Card Program for City of Mississauga Facilities be deferred to the next Accessibility Advisory Committee meeting on June 18, 2018.

(AAC-0018-2018)

GC-0317-2018
That the Accessibility Advisory Committee Work Plan updated for the April 30, 2018 meeting of the Accessibility Advisory Committee be approved.
(AAC-0019-2018)

GC-0318-2018
1. That the presentation regarding Mount Charles Park Transit Washroom to the Facility Accessibility Design Subcommittee on February 12, 2018 be received;

2. That subject to the comments on the presentation, the Facility Accessibility Design Subcommittee is satisfied with the design of the Mount Charles Park Transit Washroom.

(AAC-0020-2018)

GC-0319-2018

1. That the presentation regarding Accessible Pedestrian Signals to the Facility Accessibility Design Subcommittee on November 27, 2017 be received;
2. That subject to the comments on the presentation, the Facility Accessibility Design Subcommittee is satisfied with the design of the Accessible Pedestrian.

(AAC-0021-2018)

GC-0320-2018

1. That the presentation regarding the Parking Master Plan to the Facility Accessibility Design Subcommittee on March 26, 2018 be received;
2. That subject to the comments on the presentation, the Facility Accessibility Design Subcommittee is satisfied with the design of the Parking Master Plan.

(AAC-0022-2018)

GC-0321-2018

That the deputation by Michelle Berquist, Project Leader, Transportation regarding the Mississauga Moves – Transportation Master Plan be received.

(MCAC-0018-2018)

GC-0322-2018

That the memorandum dated May 2, 2018 from Mattea Turco, Active Transportation Coordinator regarding Cycling on the Mississauga Transitway be received.

(MCAC-0019-2018)

GC-0323-2018

That up to $100.00 be spent from the 2018 Committee of Council budget for Irwin Nayer to attend the Joint Cycling Committee Meeting on June 2, 2018.

(MCAC-0020-2018)

GC-0324-2018

1. That the Corporate Report titled “Funding Request for Churchill Meadows Community Centre & Park” dated April 26, 2018 from the Commissioner of Corporate Services & Chief Financial Officer be received.

2. That funding of $2,475,000 be transferred from the Development Charges Recreation Reserve Fund (31315) and funding of $275,000 be transferred from the Tax Capital Reserve Fund (33121) to PN 15319 Community Parks Phase 1 for a revised gross/net budget of $12,616,046.

3. That project PN12307 HO Corridor Oakville Credit River Design be amended to include a recovery budget of $1,151,800 and return $115,180 to Tax Capital Reserve Fund (33121) and $1,036,620 to Development Charges Recreation Reserve Fund (31315) with a revised net budget of $217,352.

4. That project PN12308 HO Corridor Oakville Toronto River Design be amended to include a recovery budget of $1,114,400, and return $111,440 to the Tax Capital Reserve Fund (33121) and $1,002,960 to the Development Charges Recreation Reserve Fund (31315) with a revised net budget of $1,337,200.

5. That project PN13331 Multi-use Trails ORT 07 be amended to include a recovery budget of $555,500, and returning $55,550 to the Tax Capital Reserve Fund (33121) and $499,950 to the Development Charges Recreation Reserve Fund (31315) with a revised net budget of $666,646.

6. That all necessary by-law(s) be enacted.

GC-0325-2018
1. That a revised heritage designation by-law for 2625 Hammond Road be adopted consistent with the general intent of the Conservation Review Board recommendations in accordance with the Corporate Report from the Commissioner of Community Services, dated March 19, 2018.
2. That the existing heritage designation by-law be repealed upon the new by-law coming into force.

GC-0326-2018
1. That the term of the Catering Services Agreement between the City of Mississauga (“City”) and the Oakville Conference and Banquet Centre Inc. (Edge Hospitality Group) be extended for the period of September 15th, 2018 through to December 31st, 2018.

2. That the Purchasing Agent be authorized to execute an amendment to the Catering Services Agreement with the Oakville Conference and Banquet Centre (Edge Hospitality Group) extending the term to December 31st, 2018 in a form satisfactory to Legal Services.

3. That all necessary by-laws be enacted.

GC-0327-2018
1. That Enforcement staff continue to regulate noise relating to all motor vehicles on private property in a manner set out in the report from the Commissioner of Transportation and Works, dated April 30, 2018 and entitled “Review of Noise Control Measures for Loud Vehicles Racing on Roadways.”
2. That Legal Services be authorized to make an application to the Ministry of the Attorney General for set fines under Part 1 of the Provincial Offences Act for By-law 360-79, as amended, for new set fines for by-law prohibitions for the violations specific to mufflers and racing within the current City regulatory framework to provide enforcement staff and Peel Regional Police with another avenue of enforcement.

GC-0328-2018
1. That the report from the Commissioner of Transportation and Works dated April 30, 2018 entitled “Amendment to the Transportation Network Company Pilot Project Licensing By-Law 93-17” be approved.
2. That the Transportation Network Company Pilot Project Licensing By-Law 93-17 be amended to extend the TNC Licensing Pilot Project PN17-092 from January 1, 2019 for an interim period not to exceed 12 months.

3. That the Public Vehicle Licensing By-law 420-04 amendments remain in force during any interim period.
4. That staff have the authority to execute payment of any and all expenses related to the extended project.
5. That staff have the authority to continue to receive revenues as set out in Schedule “C” – Licensing Fees of the Transportation Network Company Pilot Project Licensing By-Law 93-17 throughout the extended project period.
6. That the gross budget of TNC Licensing Pilot Project PN 17-092 be increased by $850,000 offset by increased revenue budget of $850,000 with a net zero budget impact.
7. That the eight contract positions be retained for the extended duration of the Pilot Project.
8. That all necessary by-laws be enacted.

GC-0329-2018
That the street name Jim Tovey be approved for use in the City of Mississauga, and be added to the City of Mississauga Approved Street Name Reserve List for future use in the Lakeview or 70 Mississauga Road South developments (Ward 1).

GC-0330-2018
Whereas in 2018, Council requested the organizers of Rotary Ribfest to move their location of the event from Celebration Square to Port Credit Memorial Park; and

Whereas a committee comprised of Councillors Saito, Parrish and Kovac met with staff and Rotary to initiate the change of location; and

Whereas there was an understanding that for the first year, Rotary would require financial assistance from Tourism to promote and administer the new location; and

Whereas Rotary has indicated that they require $2000 for marketing and $15,000 for additional administration costs for the 2018 event; and
Whereas the funds from the Municipal Accommodation Tax were expected to be used to fund events that promote and attract tourism to the city.

Therefore be it resolved that Council approve a sum of $17,000 to be paid immediately following approval of this motion from the Municipal Accommodation Tax funds to Rotary Ribfest to assist with costs in the transition year.

GC-0331-2018
That the Realty Services Section be authorized to enter into negotiations, including making applications and providing any required documentation as may be required, for the potential acquisition of Provincially-owned lands legally identified by PIN’s 13488-1368 and 13488-1369 and described as Parts 3, 5, 6 and 8, Plan 43R-5868, together with another parcel with no legal description, also owned by the Province lying south of Part 3, Plan 43R-5868 and east of Block C, Registered Plan H-22, all situated along the Lake Ontario shoreline south of 70 Mississauga Road South (subject lands).

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition: 1190 Lorne Park Rd

"RECEIVED"

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

18 MAY 16 AM 11:17

not allowing the development of the site. The average current density 1.5 units per acre and this is 10 times the density.

CITY OF MISSISSAUGA

Printed Name	Printed Address	Ward	Signature
Phil Hale	1191 Lorne Park Rd	2	Phil Hale
Will Barlow	1193 Lorne Park	2	X
Conchita Sanchez		2	Conchita Sanchez
JoAnne Amos	1-1199 Lorne Park Rd.	2	JoAnne Amos
Dr. B.K. Sewil	9-1199 LORNE PARK	R.2	BK Sewil
Antonio Reda	1201 Lorne Park	2	[illegible]
Lucci Reda	1201 Lorne Park.	2	Lucci Reda
JAMES Thomas	1203 - Lorne Park	2	[illegible]

INFORMATION RECORDED ONTHIS PETITION BECOMES PUBLIC INFORMATION IN ACCORDANCE WITH *MUNICIPAL FREEDOM OF INFORMATION AND PROTECTION OF PRIVACY ACT*. Information on this form is solely for the purpose of determining whether or not a majority support the request and is maintained in accordance with the *Municipal Freedom of Information and Protection of Privacy Act*, RSO 1990, c.M.56.

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1780 Bloor St. Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the construction of additional residential appartment buildings, due to high density, due to over crowding at schools, due to condition of existing buildings, potential for increase in crime rate.

Printed Name	Printed Address	Ward	Signature
Chul Hee park	3207 Sunnyhill Dr	3	[signature]
Zenobia Kilyk	3201 Sunnyhill Dr.	3	[signature]
Aleko Kilyk	3201 " "	3	[signature]
Olena IVANIV	1864 Kirkwall Cr	3	[signature]
Olen IVANIV	1910 Kirkwall Cr	3	[signature]
Kelly Viggiani	1870 KirKwall Cr	3	[signature]
Irina Zueva	1886 Kirkwall Cr	5	[signature]
Francesca Maio	3272 Marlene Crt	3	[signature]
Joanna Maio		3	[signature]
Manuel Parreira	3244 NOBLETON DR.	3	[signature]
[signature]	3267 Nobleton dr.	3	[signature]
Kerel Su	3255 Fieldg.	3	[signature]
Chantelle Dinelo	3263 Fieldgate Drive	3	[signature]
Nicholas Morano	3355 Cardross Rd	3	[signature]

INFORMATION RECORDED ONTHIS PETITION BECOMES PUBLIC INFORMATION IN ACCORDANCE WITH *MUNICIPAL FREEDOM OF INFORMATION AND PROTECTION OF PRIVACY ACT*. Information on this form is solely for the purpose of determining whether or not a majority support the request and is maintained in accordance with the *Municipal Freedom of Information and Protection of Privacy Act*, RSO 1990, c.M.56.

#1

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor St. Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking construction of additional residential appartment buildings due to high density, due to over crowding at schools, due to condition of existing buildings, potential for increase in crime rate.

Printed Name	Printed Address	Ward	Signature
Rozycka	3278 Fieldgate	3	[signature]
Matthew	3283 Field	3	[signature]
VITALIY	3285 FIELDGATE DR	3	[signature]
KIT ZENON	3265 Fieldgate Dr.	3	[signature]
RON LOWE	3226 FIELDGATE DR	3	[signature]
AMINA LOWE	3226 FIELDGATE DR	3	[signature]
GERRY CUEVA	3227 FIELDGATE DR.	3	[signature]
IMELDA CUEVA	3227 FIELDGATE DR.	3	[signature]
[illegible]	3213 FIELDGATE DR	3	[signature]
ANGELA Paladin	3202 FIELDGATE Dr	3	[signature]
ANTONIO PALADINO	3202 FIELDGATE DR	3	[signature]
MANUEL DESOUSA	3196 FIELDGATE DR	3	[signature]
Maria DeSousa	3196 Fieldgate Dr.	3	[signature]
SHARyn Roberts	1882 Kirkwall Cres.	3	[signature]

INFORMATION RECORDED ONTHIS PETITION BECOMES PUBLIC INFORMATION IN ACCORDANCE WITH *MUNICIPAL FREEDOM OF INFORMATION AND PROTECTION OF PRIVACY ACT.* Information on this form is solely for the purpose of determining whether or not a majority support the request and is maintained in accordance with the *Municipal Freedom of Information and Protection of Privacy Act*, RSO 1990, c.M 56.

#2.

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor St. Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the Construction of additional residential appartment buildings due to high density, due to overcrowding at schools, due to Condition of existing buildings, potential for increase in Crime rate.

Printed Name	Printed Address	Ward	Signature
Nikola Pansd	1841 Kirkwall Cres	3	[signature]
Roger Keck	1834 Kirkwall	3	[signature]
Susan Holmstrom	1824 Kirkwall	3	[signature]
James Holmstrom	1824 Kirkwall Cres	3	[signature]
ASHLEY FANOURGIAKIS	1820 KIRKWALL CRES	3	[signature]
Alex Fanourgiakis	1820 KIRWALL CRES	3	[signature]
Sara Ponte	1821 Kirkwall cres	3	[signature]
D Paul	1821 Kirkwall Cr	3	[signature]
TERESA WAZ	1815 Kirkwall	3	[signature]
Sheila MacLean	1816 Kirkwall	3	[signature]
Olha Navolska	1810 Kirkwall	3	[signature]
Sonya Jovanovski	1803 KIRKWALL CRES	3	[signature]
HANK MARSHALL	1800 KIRKWALL CRES	3	[signature]
Cezary Szkul	1794 Kirkwall Cres	3	[signature]

INFORMATION RECORDED ONTHIS PETITION BECOMES PUBLIC INFORMATION IN ACCORDANCE WITH *MUNICIPAL FREEDOM OF INFORMATION AND PROTECTION OF PRIVACY ACT*. Information on this form is solely for the purpose of determining whether or not a majority support the request and is maintained in accordance with the *Municipal Freedom of Information and Protection of Privacy Act*, RSO 1990, c.M.56.

#3.

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor St., Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the construction of additional residential appartment buildings due to high density, due to over crowding of schools, due to condition of existing buildings, potential for increase in crime rate.

Printed Name	Printed Address	Ward	Signature
R.S. KARDASZ	1892 KIRKWALL CR.	3	[signature]
Sergii Goncharenko	1886 KIRKWALL CR	3	[signature]
Michael Yang	1857 Kirkwall CR	3	Michael Yang
Lukasz Lukasiewicz	1880 Kirkwall CR.	3	[signature]
Svitlana Dunaev	1876 Kirkwall Cres	3	[signature]
Jan Szczygiel	1878 Kirkwall Cr	3	[signature]
VALENTYN KRYSHTAN	1874 KIRKWALL CRES	3	[signature]
DON MATHESON	1868 Kirkwall Cr	3	D MATHES
Kristy Cleveland	1858 KirkwallCres	3	Kristy Cleveland
IRYNA FRANKO	1862 KIRKWALL Cre	3	[signature]
Angelito Flores	1856 Kirkwall Cres.	3	[signature]
Nikita [illegible]	1854 Kirkwall Cres		[signature]
BART THOMAS	1850 KIRKWALL CRESCENT		[signature]
SAVETSKYY Volodymyr	1847 Kirkwall Crescent		[signature]

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#4

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor Street, Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the construction of additional residential appartment buildings, due to high density, due to over crowding at schools, due to Condition of existing buildings, due to potiential increase in Crime rate.

Printed Name	Printed Address	Ward	Signature
Natallya Sandiy	1749 Kirkwall CRES	3	[signature]
Larysa Sandu	"		[signature]
WLADIMIR SYDORENKO	1753 KRKWALL CRT.	3	[signature]
Jawwad Malik	1745 Kirkwall cres	3	[signature]
Madiha Malik	1743 Kirkwall	3	[signature]
LORI JOHNSTON	1749 KIRKWALL	3	[signature]
Tetiana Osipchuk	1733 Kirkwall CRES.	3	[signature]
Mary Dacey	1729 Kirkwall CRS	3	[signature]
Eddie Cho	3257 Nobleton Dr	3	[signature]
PETER CONSTANTINOU	3263 NOBLETON DR	3	[signature]
Shvets	3283 Nobleton DR.	3	[signature]
K. Dambaras	3287 Nobleton Dr.	3	[signature]
J. JANOWICZ	3287 NOBLETON DR	3	[signature]
C. Cook	3292		[signature]

#5

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor Street, Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

block Construction of ~~construction of~~ additional residential appartment buildings due to high density, due to over crowding at schools, due to Condition of existing buildings, due to potential increase in Crime rate.

Printed Name	Printed Address	Ward	Signature
ANNA LUKASZEWICZ	1880 KIRKWALL CRES MISSISSAUGA L4X 1P1	3	
MARIA WELYKANYCZ	3315 Nobleton Dr. Mississauga L4X 2N7	3	
SLAVKO WELYKANYCZ	3315 Nobleton Dr Mississauga L4X 2N7	3	
Alex Vladyka	3321 NOBLETON DR L4X 2N7	3	
JURI VITKOVITSKI	3220 FIELDGATE DR. MISSISS. L4X 2H7	3	
Victoria Tsareva	3220 Fieldgate Dr L4X2H7	3	
Joanne Dalbecco	3217 Fieldgate Drive	3	
Anna Dalbecco.	3217 Fieldgate Drive		
JOHN STIGLIC	3192 FIELDGATE Dr	3	
TERESA STIGLIC	3192 Fieldgate Dr	3	
LJILJANA MARKOVIC	3185 FIELDGATE DR	3	
ZORAN MARKOVIC	3185 FIELDGATE Dr	3	
LAZAR MARKOVIC	3185 FIELDGATE Dr	3	
ALEKSANDAR MARKOVIC	3185 FIELDGATE DR	3	

#6

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor Street, Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the construction of additional residential appartment buildings, due to high density, due to over Crowding at Schools, due to Condition of existing buildings, due to potential for increase in Crime rate.

Printed Name	Printed Address	Ward	Signature
OKSANA BRATKOV	1888 Kirkwall Cres	3	[illegible]
Igor Galchyshyn	1898 Kirkwall cres	3	[illegible]
Vasyl Kacholuba	1804 Kirkwall c.	3	[illegible]
Andriy Hoshko	1904 kirkwall cres	3	[illegible]
Moshko Romana	1868 Kirkwall Cr.	3	Moshko
Valeri Jarochenko	1896 Kirkwall cres	3	[illegible]
Vasyl Kacholuba	1906 Kirkwall cres	3	[illegible]
Antonina Kacholuba	1804 Kirkwall cres	3	[illegible]
Anna Drozd	1912 Kirkwall cres	3	[illegible]
LOPUCH STEFAN	3157 FIELDGATE Dr	3	[illegible]
Vadim Makarenko	1905 Kirkwall Crst	3	[illegible]
Piotr Kadylak	1902 Kirkwall cres	3	P. Kadylak
Andriy Maksymov	1900 Kirkwall cr	3	[illegible]
Yuri Semchuk	1894 Kirwall Cr	3	[illegible]

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#7

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor St. Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the construction of additional residential appartment buildings, due to high density, due to over crowding at Schools, due to Condition of existing buildings, due to ~~[illegible]~~ potential increase in Crime rate.

Printed Name	Printed Address	Ward	Signature
N. Boltzz	1743 Kirkwall Cres.	3	[signature]
Shuaib Halim	1776 Kirkwal Cr	3	[signature]
WALTER MARTYNIW	1782 KIRKWALL CRES	3	W. Martyniw
Rose Martyniw	1782 KIRWALL CRES	3	Rose Martyniw
Anna Martyniw	1782 Kirkwall Cr.	3	[signature]
Will Martyniw	1782 KerkwallCre	3	[signature]
A. Gyongyossy	1780 KirkwallCr	3	A. Gyongyossy
Joe LATOCHA	1787 KirKwall CR	3	Joe Latocha
Erica Latocha	1787 KirkwallCres	3	[signature]
Krystyna Neiken	1772 Kirkwall Cres.	3	[signature]
Nowak Maciej	1764 kirkwallcres	3	Nowak Maciej
Zef Lulaj	1759 Kirkwallcres	3	[signature]
JOSIE AGIUS	1760 KIRKWALLCRES	3	J. Agius
Yuriy&laryssa Sandy	1749 KirKwall cres	3	[signature]

#8

Petition Organizer Name:

To: The Mayor and Members of Council

Subject of Petition:

1750 Bloor St, Mississauga

We, the undersigned, hereby submit this petition for Council's consideration for the purpose of:

blocking the construction of additional residential appartment buildings, due to high density, due to over crowding at schools, due to condition of existing buildings, due to potential for an increase in crime rate.

Printed Name	Printed Address	Ward	Signature
Andrew Gale	3301 Nobleton Drive Mississauga ON	3	Andrew Gale
KASIA MISIAK	3298 Nobleton dr Mississauga on	3	[illegible]
RAY KRBLIS	3302 NOBLETON	3	Ray [illegible]
A. Stanko	3307 NOBLETON DR	3	A. Stanko
Shah A.	3314 NOBLETON DR	3	[illegible]
IMTIAZ P.	" "	3	[illegible]
IFTIKHAR A.	" "	3	[illegible]
R Prasad	3320 "	3	[illegible]
L. Gulseel	1846 Kirkwall cres.	3	[illegible]

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#9

May 15, 2018

Hi Angie,

My name is John Truong and I would like to send you this letter informing you of my intent to apply for a liquor license for an event in Mississauga on July 7, 2018. The Alcohol and Gaming Commission of Ontario requires a letter from the City Clerk stating that the event is deemed a municipally significant.

This event will be a fundraiser with a dinner and a concert. The singers will be local singers who are volunteering their time and singing to provide entertainment for the guests. The guests will be purchasing tickets to attend the dinner and concert.

We would like to sell alcohol at the event which will only be served indoors. The concert proceeds will go to poor families in Vietnam and to a couple local Catholic churches in the community. It will be held at a hall in Mississauga and will be an indoor event with approximately 300 people.

Event details

When: July 7, 2018
Where: Anapilis Christian Community Centre
2185 Stavebank Missssissauga ON L5C1T3
Time: 6:00PM – 1:00AM

My details if you need to reach me:

Please note on the application to AGCO, for #3, I mentioned that it would not be of municipal significance and for #4, it would be of international significance. After communicating with AGCO, I have realized it to be incorrect and should be #3 Yes and #4 No.

Thanks,

John Truong

MOTION
To make an exemption to the City of Mississauga's Plaque Policy (06-01-03). This change will allow the City to include late Councillor Jim Tovey's name on the Official Opening Plaque for the Small Arms Inspection Building.

Motion
WHEREAS the Small Arms Inspection Building will be officially opened as the City's newest heritage site on Saturday, June 23, 2018;

AND WHEREAS the late Ward 1 Councillor, Jim Tovey worked very closely on this project for many years as the visionary behind the re adaptation of the Small Arms Inspection Building;

AND WHEREAS the current City Plaques Policy 06-01-03 states that the names of the Mayor and Members of Council in office at the date of the official opening will be included on the official opening plaque;

AND WHEREAS due to Jim Tovey's untimely death, this would mean that interim Ward 1 Councillor, David Cook's name would appear on the plaque as the Ward 1 Councillor;

AND WHEREAS to recognize the work done, successes achieved and contributions made by late Ward 1 Councillor Jim Tovey, an exemption should be made to include his name on the plaque;

NOW THEREFORE BE IT RESOLVED THAT Council endorses the exemption to the City Plaques Policy 06-01-03 to have the late Councillor Jim Tovey's name be included on the Small Arms Inspection Building Official Opening plaque as the Ward 1 Councillor.