

Phase One Environmental Site Assessment

1315 Silver Spear Road Mississauga, Ontario

Prepared for:

Starlight Group Property Holdings Inc.

3280 Bloor Street West Centre Tower, Suite 1400 Toronto, ON M8X 2X3

Attn: Ms. Ashley Burke

June 15, 2017

Pinchin File: 204259





Phase One Environmental Site Assessment

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1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by Starlight Group Property Holdings Inc. (Client) to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 1315 Silver Spear Road in Mississauga, Ontario (hereafter referred to as the Site or Phase One Property). The southeast portion of the Phase One Property is presently developed with an eight-storey multi-tenant residential building (Site Building) and the northwest portion of the Phase One Property is presently developed with asphalt-paved parking areas.

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 333/13 on December 13, 2013 (O. Reg. 153/04) (the 2013 Ontario Guidelines for Record of Site Condition (RSC) Phase One ESAs). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property. This Phase One ESA was conducted at the request of the Client for the purpose of filing a Site Plan Approval with the City of Mississauga in preparation for the future redevelopment of the northwest portion of the Phase One Property.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing a Site Plan Approval with the City of Mississauga and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports (PURs) and Property Underwriters' Plans (PUPs), and historical environmental assessments relevant to the Phase One Property. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of the Ontario Ministry of the Environment and Climate Change's (MOECC's) Freedom of Information and water well records, and the Technical Standards and Safety Authority (TSSA) records;
- Interviews: Conducted interviews with a Site Representative (see Section 5.0) to
 determine if any current or historical operations have caused a concern with respect to
 the environmental condition of the Phase One Property and the surrounding properties
 within the Phase One Study Area;



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- Site Reconnaissance: Completed a visual assessment of the Phase One Property and
 the surrounding properties within the Phase One Study Area (from publicly-accessible
 areas) including any associated buildings and/or facilities for the purpose of identifying
 the presence of potentially contaminating activities (PCAs);
- Evaluation: Evaluated the information gathered from the records review, interviews and
 Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of one legal lot situated at the municipal address of 1315 Silver Spear Road, Mississauga, Ontario, which is currently owned by the Client. The Phase One Property is located on the north side of Silver Spear Road, approximately 200 metres (m) northeast of the intersection between Silver Spear Road and Logmoss Crescent, in Mississauga, Ontario.

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, PURs, PUPs, etc.
Prior to and including 1968	Unknown	Assumed vacant	Vacant/forested land	The 1950 and 1966 aerial photographs indicated that the Phase One Property appeared to consist of vacant forested land. The 1994 PUR indicated that the Site Building was constructed in 1969.



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Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, PURs, PUPs, etc.
1969 – present	Unknown	Residential	Multi-tenant residential building	The 1994 PUR indicated that the Site Building was constructed in 1969, and the 1970 PUR/PUP indicated a building of similar size and configuration to the present-day Site Building was evident on the Phase One Property. In addition, the Site Building was not evident in the 1966 aerial photograph, but was evident in the 1975 aerial photograph.

To the best of Pinchin's knowledge, the Phase One Property consisted of vacant undeveloped and forested land until the construction of the Site Building in approximately 1969.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is approximately 1969, with the construction of the Site Building on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs, as well as PURs (1970 and 1994) and a PUP (1970) for the Site Building and Phase One Property. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.

The review of information obtained from historical records, interviews and a Site reconnaissance completed by Pinchin for the Phase One ESA did not identify any PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property (i.e., off-Site) that are considered to result in areas of potential environmental concern (APECs) to the Phase One Property. Four off-Site PCAs were identified, but these PCAs are not considered to result in APECs at the Phase One Property given the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), their distance from the Phase One Property, and/or their hydraulic transgradient location with respect to the inferred groundwater flow direction at the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil, groundwater and sediment at the Phase One Property and would require the completion of a Phase Two ESA. As such, it

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is Pinchin's opinion that the Phase One Property is suitable for filing a Site Plan Approval application with the City of Mississauga, and can be filed based only on the completion of this Phase One ESA report.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

This report has been issued without having received a response from the MOECC. Once a response from this regulatory body is received, the information will be reviewed by Pinchin and, if there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.

2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the 2013 Ontario Guidelines for Record of Site Condition (RSC) Phase One ESAs, the purpose a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current
 and past uses of and activities at or affecting the Phase One Property, in order to
 determine if an area of potential environmental concern (APEC) exists and to interpret
 any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other
 than the Phase One Property, in order to determine if a potentially contaminating activity
 (PCA) exists and interpret whether any such PCA represents on APEC for the Phase
 One Property.

This Phase One ESA was conducted at the request of the Client for the purpose of filing a Site Plan Approval with the City of Mississauga in preparation for the future redevelopment of the Phase One Property.

2.1 Phase One Property Information

The Phase One Property consists of one legal lot situated at the municipal address of 1315 Silver Spear Road, Mississauga, Ontario, which is currently owned by the Client. The Phase One Property is located on the north side of Silver Spear Road, approximately 200 metres (m) northeast of the intersection between Silver Spear Road and Logmoss Crescent, as shown on Figure 1 (all Figures are provided in Appendix A and all appendices are provided in Section 10.0). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2. Photographs of the Phase One Property and surrounding properties are presented in Appendix B. A current legal survey of the Phase One Property is included in Appendix C.

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Pertinent details of the Phase One Property are provided in the following table:

Detail	Source / Reference	Information
Legal Description	Legal Survey Drawing provided by the Client	Block A, Registered Plan 750, City of Mississauga, Regional Municipality of Peel.
Municipal Address	https://www.mississauga.ca/portal/services/maps, City of Mississauga – Mississauga Maps, Client	1315 Silver Spear Road, Mississauga, ON, L4Y 2W8
Parcel Identification Number (PIN)	None	Unknown
Current Owner	Client	Starlight Property Group Holdings Inc.
Current Occupant(s)	Various residential tenants	Multi-tenant residential building
Client	Authorization to Proceed Form for Pinchin Proposal	Starlight Property Group Holdings Inc.
		Ms. Ashley Burke c/o
Client Contact	Authorization to Proceed Form for Pinchin	Starlight Property Group Holdings Inc.
Information	Proposal	3280 Bloor Street West,
		Centre Tower, Suite 1400
		Toronto, ON M8X 2X3
Site Area	https://www.mississauga.ca/portal/services/maps, City of Mississauga – Mississauga Maps, Site Representative	1.4 hectares (3.5 acres)

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

• A Records Review: Pinchin reviewed available current and historical information sources pertaining to the Phase One Property and surrounding properties within the Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports (PURs), Property Underwriters' Plans (PUPs), historical environmental assessments relevant to the Phase One Property, available Site operating records, a regulatory data base search and Ontario Ministry of the Environment and

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Climate Change (MOECC) water well records. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exist, including the MOECC's Freedom of Information and Protection of Privacy Office and the Technical Standards and Safety Authority (TSSA);

- Interviews: Pinchin conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Pinchin completed a visual assessment of the Phase One Property
 and the surrounding properties within the Phase One Study Area (from publiclyaccessible areas) including any associated buildings and/or facilities for the purpose of
 identifying the presence of significant environmental contaminants of concern;
- Evaluation: Pinchin evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Pinchin prepared a Phase One ESA report summarizing the findings of the Phase One ESA; and
- Submission: Pinchin submitted the Phase One ESA report to the Client.

4.0 RECORDS REVIEW

4.1 General

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was from May 2017 to June 2017, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on May 25, 2017, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed all areas of the Phase One Property, with the exception of the roof of the Site Building and the hydro vault located within the Site Building (a representative for Enersource Hydro Mississauga was not present at the time of the Site reconnaissance). In addition, it should also be noted that only a representative sample of tenant spaces were accessed at the time of Pinchin's Site reconnaissance in order to minimize tenant disturbance. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.



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4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 m, but less than 1 kilometre (km), from the Phase One property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial manufacturers, etc.). As such, the Phase One study area consisted of the Phase One Property, as well as all properties situated wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the minimum requirements set forth in O. Reg. 153/04. A map of the Phase One study area and the surrounding land use is presented in Figure 2.

4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be:

- a. the first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and
- b. the first potentially contaminating use or activity on the Phase One Property.

A review of the aerial photographs, a 1994 PUR and a 1970 PUP determined that prior to 1969, the Phase One Property consisted of vacant undeveloped land. In the 1966 aerial photograph reviewed by Pinchin, the Phase One Property consisted of vacant undeveloped land, and in the 1975 aerial photograph reviewed by Pinchin, the present-day Site Building was evident on the Phase One Property. In addition, the 1994 PUR indicated that the Site Building was constructed in 1969, and the Site Building was present on the Phase One Property in the 1970 PUP. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was in 1969.

The date of the first developed use of the Phase One Property was determined through a review of a PUR, a PUP and aerial photographs. No other information was reviewed by Pinchin during the records review, or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Fire Insurance Plans

Pinchin previously contacted Risk Management Services (RMS, the predecessor of Opta Information Intelligence) to obtain Fire Insurance Plans (FIPs) related to the Phase One Property and the Phase One Study Area. A response was received from RMS dated July 11, 2012, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The RMS response is provided in Appendix D.

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4.1.4 Environmental Reports

The following previous environmental reports for the Phase One Property provided by the Client were reviewed by Pinchin:

- Report entitled "Phase I Environmental Site Assessment Update and Phase II Environmental Site Assessment, 1315 Silver Spear Road, Mississauga, Ontario" prepared by Construction Control Inc. (CCI) for CAP REIT Limited Partnership, and dated September 21, 2011 (the 2011 CCI Phase I ESA Update and Phase II ESA Report);
- Report entitled "Phase I Environmental Site Assessment, 1315 Silver Spear Road, Mississauga, Ontario" prepared by Pinchin for Starlight Apartments Ltd., and dated July 2012 (the 2012 Pinchin Phase I ESA Report); and
- Report entitled "Phase I Environmental Site Assessment Update, 1315 Silver Spear Road, Mississauga, Ontario" prepared by Pinchin for Starlight Apartments Ltd., and dated August 4, 2016 (the 2016 Pinchin Phase I ESA Update Report).

Pinchin reviewed the available soil and groundwater sample analytical data provided in the abovereferenced reports to assess whether there are any known soil and groundwater impacts at the Phase One Property.

Given the available information on the characteristics of the Phase One Property, the applicable Site Condition Standards, as defined by the MOECC in the document "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act", dated April 15, 2011, are:

Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Groundwater Condition (Table 3 Standards) for residential property use and medium to fine-textured soils.

As such, the analytical data provided in the previous reports were compared with the Table 3 Standards to assess whether there are any known areas on the Phase One Property or in the Phase One Study Area where soil or groundwater has parameter concentrations exceeding the Table 3 Standards.

A summary of the salient information identified in the reports is provided below.

2011 CCI Phase I ESA Update and Phase II ESA Report

The 2011 CCI Phase I ESA Update and Phase II ESA Report is an update of Phase I ESA Reports dated June 11, 1999, May 22, 2004, and February 14, 2007, conducted at the Phase One Property by CCI. Based on Pinchin's review of the Phase I ESA portion, the following salient information was noted:

The Site Building was constructed in approximately the late 1960s on undeveloped agricultural land;

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- No environmental concerns were identified at the Phase One Property in any of the previous reports;
- An electromagnetic survey was conducted in 1999 to determine if any underground storage tanks (USTs) were present at the Phase One Property. CCI concluded that there were no USTs at the Phase One Property and as such, no further investigation was recommended; and
- A Certificate of Approval (C-of-A) had been filed for the north surrounding property (located at 4005 Hickory Drive) for a mobile groundwater treatment system, used for "the collection, transmission, treatment and disposal of groundwater that had become contaminated with petroleum hydrocarbons (PHCs) and polycyclic aromatic hydrocarbons (PAHs). An RSC had been filed for this property and no evidence of any soil or groundwater contamination was found during a subsurface investigation. However, CCI noted that the RSC was filed prior to the C-of-A; therefore, the Phase II ESA portion was carried out at the Phase One Property to address any potential contamination that may have migrated from this property.

The Phase II ESA was conducted along the northwest boundary of the Phase One Property to investigate the subsurface soil and groundwater conditions and to assess any potential migration of contamination from the north surrounding property located at 4005 Hickory Drive. Based on Pinchin's review of the Phase II ESA portion, the following salient information was noted:

- CCI advanced two boreholes to a maximum depth of 11.6 m below ground surface (mbgs), both of which were completed as groundwater monitoring wells;
- Subsurface soils consisted of sandy silt to sand till interbedded with thin layers of clayey silt;
- The extracted soil samples did not show any olfactory or visual evidence of contamination. Soil vapour concentrations were not detected;
- Groundwater was encountered at a depth of approximately 11.3 mbgs in BH2 and BH1 was dry;
- Soil and groundwater samples were submitted to an accredited laboratory for the analysis of PHCs (F1-F4) and PAHs, as well as volatile organic compounds (VOCs) for groundwater; and
- The submitted soil and groundwater samples satisfied the Table 3 Standards.

CCI concluded that there was no evidence of any soil or groundwater contamination at the Site and as such, no further subsurface work was recommended.

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2012 Pinchin Phase I ESA Report

The 2012 Pinchin Phase I ESA Report presented the findings in general accordance with the CSA document entitled "*Phase I Environmental Site Assessment*" (CSA Document Z768-01), dated November 2001 (reaffirmed 2016), including a review of readily available historical records and reasonably ascertainable regulatory information, a Site reconnaissance, interviews, an evaluation of information and reporting. In addition, the 2012 Pinchin Phase I ESA Report reviewed the aforementioned previous reports prepared for the Site.

Based on the results of the 2012 Pinchin Phase I ESA Report, nothing was identified that is likely to give rise to potential subsurface impacts in connection with the Site. As such, no subsurface investigation work (Phase II ESA) was recommended at that time.

2016 Pinchin Phase I ESA Update Report

The 2016 Pinchin Phase I ESA Update Report presented the findings in general accordance with the CSA document entitled "*Phase I Environmental Site Assessment*" (CSA Document Z768-01), dated November 2001 (reaffirmed 2016), including a review of readily available historical records and reasonably ascertainable regulatory information, a Site reconnaissance, interviews, an evaluation of information and reporting. In addition, the 2016 Pinchin Phase I ESA Update Report reviewed the aforementioned previous reports prepared for the Site.

Based on the results of the 2016 Pinchin Phase I ESA Update Report, nothing was identified that is likely to give rise to potential subsurface impacts in connection with the Site. As such, no subsurface investigation work (Phase II ESA) was recommended at that time.

4.1.4.1 Previous Environmental Report Summary

Based on Pinchin's review of the above-referenced previous environmental reports, nothing was identified that is likely to result in potential subsurface impacts at the Phase One Property.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.



4.2.1 Environmental Database Search – EcoLog ERIS

Pinchin retained EcoLog Environmental Risk Information Service Ltd. (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. A copy of the EcoLog ERIS report is provided in Appendix F and the results of the database search are described in the following subsections.

4.2.1.1 National Pollutant Release Inventory

EcoLog ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

Pinchin reviewed the EcoLog ERIS report for NPRI information and found no records regarding the Phase One Study Area.

4.2.1.2 Ontario Inventory of PCB Storage Sites

The MOECC's Waste Management Branch maintains an inventory of PCB storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the MOECC. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

EcoLog ERIS completed a search of the Ontario Inventory of PCB Storage Sites for information regarding PCB storage and found no information regarding the Phase One Study Area.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

EcoLog ERIS completed a search of the National PCB Inventory and found no information regarding the Phase One Study Area.

4.2.1.4 Certificates of Approval

EcoLog ERIS completed a search of the MOECC database for information regarding Cs-of-A. The MOECC maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1,

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2011, the MOECC mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MOECC no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011.

The EcoLog ERIS search of the C-of-A database did not identify any Cs-of-A for the Phase One Property. Five Cs-of-A for other properties within the Phase One Study Area were identified within the EcoLog ERIS report. However, these Cs-of-A were for air emissions and municipal water works and no Cs-of-A were identified for discharge to groundwater, which is considered the primary pathway of concern for contaminant impacts on the Phase One Property. As such, Pinchin does not consider the activities related to Cs-of-A at these properties within the Phase One Study Area to represent an environmental concern to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits To Take Water and Certificates of Property Use

EcoLog ERIS completed a search of the MOECC database for information regarding ECAs, permits including Permits To Take Water (PTTWs) and Certificates of Property Use (CPUs). Details regarding these databases are provided in the EcoLog ERIS report in Appendix F.

The EcoLog ERIS database search identified no information regarding ECAs, PTTWs or CPUs for the Phase One Study Area.

4.2.1.6 Inventory of Coal Gasification Plants

EcoLog ERIS searched the following publications prepared for the MOECC by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- "Inventory of Coal Gasification Plant Waste Sites in Ontario", dated April 1987; and
- "Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario", dated November 1988.

The EcoLog ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

4.2.1.7 Environmental Incidents, Orders, Offences and Spills

EcoLog ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix F.



The EcoLog ERIS database search of records of environmental incidents, orders, offences or spills revealed the following for the Phase One Study Area:

- No records were found of environmental incidents, orders, offences or spills for the Phase One Property; and
- Fourteen spill records, one TSSA historical incident and one TSSA incident were identified for other properties located within the Phase One Study Area. However, based on the distance between these spills and incidents and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that the potential for the documented spills/incidents to be causes for environmental concern to the Phase One Property is considered low.

4.2.1.8 Waste Management Records

Waste Generators

EcoLog ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

The EcoLog ERIS search of the O. Reg. 347 Waste Generators database found no information regarding the Phase One Property.

Twenty-six other properties located within the Phase One Study Area were listed within the database search results as waste generators. Based on their location and distance relative to the Phase One Property (i.e., greater than 60 m and/or situated hydraulically downgradient or transgradient of the Phase One Property), it is Pinchin's opinion that historical hazardous waste generation at these properties is not considered an environmental concern for the Phase One Property.

Waste Receivers

EcoLog ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by

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registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

The EcoLog ERIS search of the O. Reg. 347 Waste Receivers database found no information regarding the Phase One Study Area.

4.2.1.9 Fuel Storage Tanks

EcoLog ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix F.

The EcoLog ERIS search of the chemical or fuel storage tank databases identified the following other properties within the Phase One Study Area with records of chemical and/or fuel storage tanks:

- 1349 Burnhamthorpe Road; and
- 4011 Dixie Road.

The 1349 Burnhamthorpe Road property was listed in the Fuel Storage Tanks database as an active retail fuel outlet (RFO), which has a 75,000-L capacity diesel UST and a 100,000-L gasoline UST. The USTs were noted to be double-walled, constructed of fibreglass, and installed in 2005. In addition, this property was listed within the TSSA Expired Facilities database and Fuel Storage Tanks – Historical database as an RFO that was equipped with various USTs dating back to 1996. However, this property is located approximately 100 m north of the Phase One Property and situated hydraulically transgradient of the Phase One Property. The 4011 Dixie Road property is distant from the Phase One Property (i.e., greater than 100 m) and situated hydraulically transgradient of the Phase One Property. Based on the above-noted information, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on these properties is low and not an environmental concern for the Phase One Property.

4.2.1.10 Notices and Instruments

EcoLog ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. EcoLog ERIS also searched the RSC database for filed RSCs.

The EcoLog ERIS database search of the Environmental Registry and RSC database indicated the following for the Phase One Study Area:

 No records were found in the Environmental Registry and RSC database for the Phase One Property;

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- No records were found in the Environmental Registry (i.e., EBR) and RSC database for other properties within the Phase One Study Area except for the following:
 - Four database search results comprising two EBR listings (i.e., one for the approval of sewage works, and one of which the purpose was not specified) and two RSCs were listed within the Phase One Study Area. None of the search results were related to potential impacts on groundwater quality, which is considered the primary pathway of concern for contaminant migration to the Phase One Property. As such, there is a low potential for the Environmental Registry and RSC database search results to be indicative of discharges to the environment that represent an environmental concern to the Phase One Property and the likelihood of potential impacts to the Phase One Property is considered low.

4.2.1.11 Areas of Natural Significance

EcoLog ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of Natural & Scientific Interest map included in the EcoLog ERIS report in Appendix F did not identify any areas of natural significance within the Phase One Study Area.

4.2.1.12 Landfill Information

EcoLog ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix F.

The EcoLog ERIS search of the landfill and wasted disposal sites databases found no information regarding the Phase One Study Area.

4.2.1.13 Other EcoLog ERIS Databases

The EcoLog ERIS database search of the Borehole, ERIS Historical Searches, Scott's Manufacturing Directory, and TSSA expired facilities databases identified the following additional information for the Phase One Property and Phase One Study Area:

The Phase One Property was listed within the Borehole and ERIS Historical Searches database. Both boreholes were advanced for geotechnical investigations; the first was advanced in April 1965 and the second was advanced in September 1968. Based on the above-noted information, it is Pinchin's opinion that the above-noted database listings are not considered an environmental concern for the Phase One Property; and

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Properties within the Phase One Study Area were registered within the above-noted databases; however, based on their location and distance relative to the Phase One Property (i.e., greater than 60 m and/or situated hydraulically downgradient or transgradient of the Phase One Property), it is Pinchin's opinion that these properties are not considered an environmental concern for the Phase One Property.

4.2.2 Ministry of the Environment and Climate Change Freedom of Information Search

The MOECC Freedom of Information and Protection of Privacy Office in Toronto, Ontario was contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property.

The search was requested on May 16, 2017 and at the time of writing this report, no response had been received from the MOECC. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Pinchin's conclusions and recommendations may be amended based on this information. A copy of Pinchin's request submitted to the MOECC is provided in Appendix F of this report.

4.2.3 Technical Standards and Safety Authority Search

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., *Liquid Fuels Handling Code*; *Ontario Regulation 213/01 – Fuel Oil*; *Ontario Regulation 217/01 – Liquid Fuels*) require that all fuel storage devices such as aboveground storage tanks (ASTs) and USTs be registered with the TSSA.

Pinchin previously filed an archival search with the TSSA to determine whether any ASTs or USTs are, or were, registered for the Phase One Property, and to determine whether any records of regulatory non-compliance exist. A response was received from the TSSA, dated August 2, 2016, indicating that no records were available for the Phase One Property. A copy of the TSSA archival search response is provided in Appendix G.

4.2.4 Property Underwriters' Reports and Plans

PURs provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information

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provided on PUPs includes the location, capacity, and contents of ASTs, USTs, chemical storage and other forms of environmental hazards.

Pinchin previously contacted RMS to obtain copies of PURs and PUPs related to the Phase One Property. RMS provided Pinchin with copies of PURs dated 1970 and 1994, and a PUP dated 1970 (see Appendix D).

Based on Pinchin's review of the PURs, the following was noted:

1970

- The Site was developed with an eight-storey multi-tenant residential building that contained a boiler room and laundry room on the ground floor and primarily residential units on the remaining floors; and
- Heating was provided by a natural gas-fired boiler system.

1994

- The Site Building was constructed in 1969; and
- Heating was provided by a natural gas-fired boiler system and cooling within select residential units was provided by window-mounted air conditioning units.

Based on Pinchin's review of the PUP, the following was noted:

- The Site Building was evident in its current size and configuration; and
- Residential developments (i.e., dwellings and multi-tenant residential buildings) were
 located south and east of the Phase One Property, and the areas to the north and west of
 the Phase One Property were undeveloped.

The PURs and PUP for the Phase One Property did not contain any pertinent information which Pinchin considers to represent an environmental concern to the Phase One Property.

4.2.5 City Directories

City directories for the years 1969 to 2000 were reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the City of Mississauga prior to 1969 or subsequent to 2000. A summary of information obtained with respect to the Phase One Property is provided in the following table:

Year(s)	Occupant Listings for Site Address
1969 and 1970.	Site not listed.
1971-2000.	Apartments (residential listings).

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Based on Pinchin's review of the above-noted city directories, no PCAs were identified at the Phase One Property.

In general, the city directories indicated that the properties in the Phase One Study Area outside of the Phase One Property have been historically occupied by commercial and residential land uses since approximately the 1960s. Based on Pinchin's review of the above-noted city directories, the following PCAs were identified within the Phase One Study Area outside of the Phase One Property:

- An RFO was listed in the city directories at 1349 Burnhamthorpe Road East since the 1980s. In addition, it was observed to be present at this property during Pinchin's Site reconnaissance. However, this property is located approximately 115 m north of the Site and is situated hydraulically transgradient of the Phase One Property in relation to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this operation is not an environmental concern for the Phase One Property; and
- Historical RFOs and dry cleaners were listed within the city directories reviewed for the Phase One Study Area. However, based on the distance of these facilities to the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that these historical facilities do not represent APECs in relation to the Phase One Property.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Pinchin reviewed aerial photographs of the Phase One Property and surrounding properties within the Phase One Study Area to assess the potential for historical PCAs. Copies of aerial photographs dated 1950, 1966, 1975, 1984 and 1995 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, Pinchin reviewed Google Earth™ Satellite Imagery dated 2003, 2007 and 2013. The 1950 aerial photograph was the earliest available aerial photograph of the Phase One Study Area.

Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present:
- Identified buildings and structures present on the Phase One Property since initial development;



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- Identified PCAs within the Phase One Study Area; and
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from the some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property
1950 and 1966.	The Site appeared to consist of vacant forested land.
1975, 1984, 1995, 2003, 2007 and 2013.	One building was visible on the Phase One Property that was similar in size, shape and orientation to the present-day Site Building.

A summary of information obtained with respect to the surrounding properties within the Phase One Study Area is provided in the following table:

Year of Photograph	Northeast	Southeast	Southwest	Northwest
1950.	Vacant undeveloped land followed by a residential dwelling and additional vacant undeveloped land.	Vacant forested land to beyond 150 m from the Site.		Present-day Burnhamthorpe Road East followed by residential dwellings to beyond 150 m from the Site.
1966.	Similar to 1950.	Similar to 1950; however, present- day Silver Spear Road and residential dwellings were evident.	Similar	to 1950.



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evident, similar to the current configuration.

Year of Northeast Southeast Southwest Northwest **Photograph** Similar to 1950 and 1975. Similar to 1950 and Similar to 1950 and Similar to 1950 1966. 1966. 1966; however, a and 1966; multi-tenant however, a multiresidential building tenant residential was evident, similar building and to the current residential configuration. dwellings were evident, similar to the current configuration. 1984 and An institutional Similar to 1975. Similar to 1950, 1995. building and 1966 and 1975: associated parking however, multiareas followed by tenant residential present-day Dixie buildings were Road and an RFO. evident, similar to the current configuration. 2003. 2007 Similar to 1984 and Similar to 1984 and Similar to 1975, 1984 and 1995. and 2013. 1995; however, the 1995. RFO was no longer

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it appears that the Phase One Property was developed between 1966 and 1975.

The aerial photograph review identified the following PCA within the Phase One Study Area:

- An RFO was located approximately 115 m north of the Phase One Property from 1984 until 2013. This property is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this RFO and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property and as such, is not considered an APEC;
- An RFO was located approximately 190 m northeast of the Phase One Property from 1984 until 1995. This property is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this RFO and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential

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subsurface impacts at the Phase One Property and as such, is not considered an APEC; and

• An RFO was located approximately 215 m north of the Phase One Property from 1984 until 2013. This property is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this RFO and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property and as such, is not considered an APEC.

4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 138.6 m above mean sea level (mamsl). The general topography in the local and surrounding area is generally flat. No bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within clayey silt till. Bedrock is expected to consist of grey shale with limestone interbeds of the Georgian Bay formation. The topography is considered to be mainly flat to rolling low local relief with dry surface water drainage conditions. During the previous on-Site environmental investigation, the soil stratigraphy was observed to consist of sandy silt to sand till interbedded with thin layers of clayey silt to at least 11.6 mbgs. Bedrock was not encountered and as such, is situated greater than 11.6 mbgs.

Based on general hydrogeological principles and Pinchin's familiarity with subsurface conditions at and near the Phase One Property and the surrounding properties within the Phase One Study Area, the unconfined groundwater beneath the Phase One Property is expected to flow in a southwesterly direction. No water bodies are located within the Phase One Study Area, and the nearest surface water body is a tributary of Etobicoke Creek, which is located approximately 500 m southwest of the Phase One Property at an elevation of approximately 137 mamsl.

Copies of pertinent maps, illustrating local topographical, hydrogeological and drainage features are provided in Appendix H.

4.3.3 Fill Materials

No evidence of fill material, disturbed soil or buried debris was observed at the Phase One Property during the Site reconnaissance.



4.3.4 Water Bodies and Areas of Natural Significance

No water bodies were identified on the Phase One Property or on surrounding properties within the Phase One Study Area.

4.3.5 Well Records

A search of the Water Well Information System database by EcoLog ERIS identified two water well records for the Phase One Property and 11 water well records within the Phase One Study Area. A summary of pertinent information obtained with respect to the wells is provided in the following table:

MOECC Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
7171664 (WWIS-1)	At the Phase One Property	Brown topsoil with sand (0-3.0 mbgs) Hard brown sand (3.0-10.2 mbgs)	Not encountered (> 10.2 mbgs)	Not specified
7171663 (WWIS-2)	At the Phase One Property	Brown topsoil with sand (0-3.0 mbgs) Hard brown medium sand (3.0-11.6 mbgs)	Not encountered (> 11.6 mbgs)	Not specified
7151750 (WWIS-3)	Approximately 10 m northeast of the Phase One Property	Not specified	Not specified	Not specified
7151749 (WWIS-4)	Approximately 15 m northeast of the Phase One Property	Not specified.	Not specified.	Not specified.
7253221 (WWIS-5)	Approximately 70 m north of the Phase One Property	Not specified.	Not specified.	Not specified.
7148104 (WWIS-6)	Approximately 140 m northeast of the Phase One Property	Not specified.	Not specified.	Not specified.
7235284 (WWIS-7)	Approximately 150 m east of the Phase One Property	Brown gravel fill (0- 2.6 mbgs) Brown sand (2.6- 12.3 mbgs)	Not encountered (> 12.3 mbgs)	Not specified



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MOECC Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
7236371 (WWIS-8)	Approximately 155 m east of the Phase One Property	Brown gravel fill (0-2.6 mbgs) Brown sand with silt (2.6-5.0 mbgs) Grey clay with silt (5.0-8.3 mbgs)	Not encountered (> 8.3 mbgs)	Not specified
7236399 (WWIS-9)	Approximately 155 m east of the Phase One Property	Brown gravel fill (0-2.6 mbgs) Brown silt till (2.6-3.3 mbgs) Grey silty sand (3.3-5.3 mbgs)	Not encountered (> 5.3 mbgs)	Not specified
4910365 (WWIS-10)	Approximately 160 m northwest of the Phase One Property	Brown sandy silt (0- 8.5 mbgs)	Not encountered (> 8.5 mbgs)	6.0 mbgs
4910142 (WWIS-11)	Approximately 165 m northwest of the Phase One Property	Brown gravelly sand (0-2.4 mbgs) Brown silt with sand and gravel (2.4-3.0 mbgs) Brown fine sand (3.0-6.4 mbgs) Brown sandy silt (6.4-7.6 mbgs)	Not encountered (> 7.6 mbgs)	6.4 mbgs
4909937 (WWIS-12)	Approximately 167 m north of the Phase One Property	Not specified	Not specified	Not specified
4909660 (WWIS-13)	Approximately 175 m north of the Phase One Property	Brown fill (0-1.5 mbgs) Sand (1.5-1.7 mbgs) Silty clay (1.7-3.0 mbgs) Sandy silt (3.0-5.2 mbgs)	Not encountered (> 5.2 mbgs)	2.2 mbgs



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The EcoLog ERIS report search results indicated that most of the wells identified within the Phase One Study Area were installed for shallow overburden monitoring and that the margin of error associated with the UTM coordinates is reported to be 10 to 100 m.

The Water Well Information System database search results are provided in the EcoLog ERIS report in Appendix E.

As documented in the 2011 CCI Phase I ESA Update and Phase II ESA Report, two on-Site groundwater monitoring wells were installed to a maximum depth of approximately 11.6 mbgs in overburden, which consisted of sandy silt to silt till interbedded with thin layers of clayey silt to at least 11.6 mbgs. Bedrock was not encountered during this subsurface investigation.

4.4 Site Operating Records

There are no current land uses or records of historical land use that would classify the Phase One Property as an enhanced investigation property (see Section 6.3). As such, Site operating records were not reviewed as part of the Phase One ESA.

5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individuals provided information regarding the history of the Phase One Property and the surrounding properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Mr. Mark Christopher	Building Manager at the Phase One Property for approximately four years	May 25, 2017 (Phase One Property)	In-person interview during Site reconnaissance.

Mr. Christopher was chosen to be interviewed given that he has been the Building Manager at the Phase One Property for approximately four years and is familiar with the recent operational history of the Phase One Property. Mr. Christopher is referred to herein as the "Site Representative", and accompanied the Pinchin representative (Mr. Jason Laplante) during the Site reconnaissance.

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Pinchin compared the information obtained from the interviews with information obtained from the historical records. The information provided by the interviewees was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individuals interviewed for the Phase One ESA.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on May 25, 2017, by a Pinchin representative (i.e., Mr. Jason Laplante), under the direct supervision of Pinchin's QP overseeing this project. Mr. Laplante is a Project Technologist with more than 15 years of environmental consulting experience. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

The Site reconnaissance was conducted between the hours of 1:00 PM and 3:00 PM. During the Site reconnaissance, the weather was overcast and raining with high winds, and the ambient temperature was approximately 7° Celsius. The Phase One Property reconnaissance was conducted on foot and consisted of a full walk-through of the Phase One Property. There were no access restrictions for Pinchin for the Phase One Property, with the exception of the roof of the Site Building and the hydro vault located within the Site Building (a representative for Enersource Hydro Mississauga was not present at the time of the Site reconnaissance). In addition, it should also be noted that only a representative sample of tenant spaces were accessed at the time of Pinchin's Site reconnaissance in order to minimize tenant disturbance. At the time of the Site reconnaissance, the Site Building on the Phase One Property was operating as a multi-tenant residential building.

Photographs taken during the Site reconnaissance that illustrate the interior and exterior of the Site Building, Phase One Property and Phase One Study Area are provided in Appendix B.



6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

During the Site reconnaissance, Pinchin observed one building/structure on the Phase One Property. The building consisted of an eight-storey multi-tenant residential building (Site Building) constructed in approximately 1969. The Site Building is located on the southeast portion of the Site.

The portions of the Phase One Property outside of the Site Building (i.e., the central and northwest portions of the Phase One Property) are presently developed with asphalt-paved parking areas.

6.2.2 Description of Below-Ground Structures

There were no below-ground structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin did not observe any tanks on the Phase One Property for the purpose of either fuel dispensing or storage, or other unidentified substance storage. In addition, it should be noted that an electromagnetic survey was conducted by CCI in 1999 to determine if any USTs were present at the Phase One Property. CCI concluded that there were no USTs at the Phase One Property and as such, no further investigation was recommended.

6.2.4 Potable and Non-Potable Water Sources

During the Site reconnaissance, Pinchin did not observe potable or non-potable water sources on the Phase One Property. The Phase One Property is serviced by a municipal water supply via underground piping.

6.2.5 Description and Location of Underground Utilities

A number of underground utilities were observed on the Phase One Property, including natural gas, telephone and electrical lines, and municipal water, storm and sanitary sewer lines.

The natural gas, telephone, electrical, water and sanitary sewer services enter the Site Building via underground lines. Stormwater is captured via interior roof drains and on-Site catch basins and directed via underground piping to a main storm sewer line.

6.2.6 Entry and Exit Points

The main man-door entry/exit point for customers of the Site Building is located along the southeast elevation of the Site Building, adjacent to Silver Spear Road.

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6.2.7 Details of Heating System

During the Site reconnaissance, Pinchin observed natural gas-fired boilers that supply radiators throughout the Site Building. In addition, the 1970 and 1994 PURs also indicated that the Site Building was heated by a natural gas-fired boiler system.

6.2.8 Details of Cooling System

During the Site reconnaissance, Pinchin observed window-mounted air conditioning units within select residential units.

6.2.9 Details of Drains, Pits and Sumps

No pits or sumps were observed at the Phase One Property. Floor drains are located in the basement of the Site Building.

6.2.10 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property. Small volumes of various cleaning solutions were observed throughout the Site Building. No bulk liquid storage was observed on-Site.

6.2.11 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion inside the Site Building.

6.2.12 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property. No water supply or groundwater monitoring wells were reported by the Site owner to have been on-Site, prior to, or during their occupancy, with the exception of the groundwater monitoring wells installed on the northwest portion of the Site as part of the 2011 CCI Phase I ESA Update and Phase II ESA Report.

6.2.13 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property, with the exception of a main sanitary sewer pipe that exits the Site Building and connects to the municipal sewer system.

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6.2.14 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover. Vegetated (i.e., grassed and treed) areas are located throughout the Phase One Property. The remainder of the Phase One Property exterior consists of asphalt-paved access routes and parking areas.

6.2.15 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

6.2.16 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property.

6.2.17 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property. Significant quantities of vegetation were not observed on-Site.

6.2.18 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property; however, regrading and minor fill placement at the Phase One Property may have previously occurred during initial development activities to prepare the Site Building location, parking areas and access to the Phase One Property, and to establish drainage patterns.

6.2.19 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a "use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area" including the Phase One Property. Pinchin did not identify any current PCAs at the Phase One Property during the Site reconnaissance.

6.2.20 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.

6.3 **Enhanced Investigation Property**

O. Reg. 153/04 defines an "enhanced investigation property" as a property that is being used or has been used, in whole or in part, in the following manner:

For an industrial use or:

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- For any of the following commercial uses:
 - As a garage;
 - As a bulk liquid dispensing facility, including a gasoline outlet; or
 - For the operation of dry cleaning equipment.

The findings of this Phase One ESA have not documented any of the above land uses as occurring at the Phase One Property, and the Phase One Property is therefore not an enhanced investigation property.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, EcoLog ERIS regulatory search, information obtained through TSSA requests, PURs, a PUP, city directories, aerial photographs and well records;
- A Site reconnaissance completed on May 25, 2017, by Mr. Jason Laplante of Pinchin that included an assessment of structures at the Phase One Property and the exterior of the Phase One Property;
- Interviews with individuals knowledgeable of the history and operations at the Phase One Property; and
- Review of mapping provided by EcoLog ERIS for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Property did not identify any PCAs.

No areas of natural significance were identified at the Phase One Property.

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June 15, 2017

Pinchin File: 204259

6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, EcoLog ERIS regulatory search, a PUP, city directories and aerial photographs;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by EcoLog ERIS for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Study Area outside of the Phase One Property identified the following PCAs:

- As noted in the 2011 CCI Phase I ESA Update and Phase II ESA Report, a C-of-A had been filed for the north surrounding property (located at 4005 Hickory Drive) for a mobile groundwater treatment system, used for "the collection, transmission, treatment and disposal of groundwater that has become contaminated with PHCs and PAHs. An RSC had been filed for this property and no evidence of any soil or groundwater contamination was found during a subsurface investigation. However, CCI noted that the RSC was filed prior to the C-of-A;
- Item 28 Gasoline and Associated Products Storage in Fixed Tanks (RFO at 1349 Burnhamthorpe Road East, located approximately 115 m north and situated hydraulically transgradient of the Phase One Property);
- Item 28 Gasoline and Associated Products Storage in Fixed Tanks (RFO at 3659 Dixie Road, located approximately 190 m northeast and situated hydraulically transgradient of the Phase One Property); and
- Item 28 Gasoline and Associated Products Storage in Fixed Tanks (RFO at 4011 Dixie Road, located approximately 215 m north and situated hydraulically transgradient of the Phase One Property).

These PCAs are not considered to represent APECs at the Phase One Property given the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), the distance between these properties and the Phase One Property, and/or the hydraulic transgradient location of the PCA relative to the Phase One Property.



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No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

Based on a cursory review of the properties greater than 250 m (i.e., outside of the Phase One Study Area), but less than 1 km, from the Phase One Study Area, Pinchin did not note or observe any significant contaminating properties that should be included as part of this assessment (i.e., landfills, large industrial manufacturers, etc.).

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, PURs, PUPs, etc.
Prior to and including 1968	Unknown	Assumed vacant	Vacant/forested land	The 1950 and 1966 aerial photographs indicated that the Phase One Property appeared to consist of vacant forested land. The 1994 PUR indicated that the Site Building was constructed in 1969.
1969 – present	Unknown	Residential	Multi-tenant residential building	The 1994 PUR indicated that the Site Building was constructed in 1969, and the 1970 PUR/PUP indicated a building of similar size and configuration to the present-day Site Building was evident on the Phase One Property. In addition, the Site Building was not evident in the 1966 aerial photograph, but was evident in the 1975 aerial photograph.

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To the best of Pinchin's knowledge, the Phase One Property consisted of vacant undeveloped and forested land until the construction of the Site Building in approximately 1969.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is approximately 1969, with the construction of the Site Building on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs, as well as PURs (1970 and 1994) and a PUP (1970) for the Site Building and Phase One Property. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.

7.2 Potentially Contaminating Activities

Four PCAs were identified within the Phase One Study Area outside of the Phase One Property, but these are not considered to represent an environmental concern for the Phase One Property given the results of previous subsurface environmental work completed at the Phase One Property, the distances between these properties and the Phase One Property, and/or their hydraulic transgradient location with respect to the inferred groundwater flow direction at the Phase One Property.

7.3 Areas of Potential Environmental Concern

No APECs were identified at the Phase One Property and within the Phase One Study Area.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part within the Phase One Study Area;
- Drinking water wells located at the Phase One Property;
- Land use of adjacent properties;
- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

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The following provides a narrative summary of the Phase One CSM:

- The Phase One Property is an irregular-shaped parcel of land approximately 3.5 acres (1.4 hectares) in size located on the north side of Silver Spear Road, approximately 200 m northeast of the intersection between Silver Spear Road and Logmoss Crescent, in Mississauga, Ontario. The Phase One Property is improved with an eight-storey multitenant residential building (Site Building) that occupies the southeast portion of the Phase One Property. The Phase One Property has been utilized as a residential land use since initial development in 1969. There is no record of industrial use or of a commercial use (e.g., garage, bulk liquid dispensing facility or dry cleaner) that would require classifying the Phase One Property as an enhanced investigation property;
- No water bodies were identified within the Phase One Study Area. The nearest water body is a tributary of Etobicoke Creek, which is located approximately 500 m southwest of the Phase One Property;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells were located on the Phase One Property;
- Silver Spear Road is located adjacent to the southeast of the Phase One Property. The
 adjacent property to the northeast consists of an institutional building (i.e., a library), the
 adjacent properties to the southeast and southwest consist of residential developments
 (i.e., residential dwellings and multi-tenant residential buildings), and the surrounding
 properties to the northwest consist of multi-tenant residential buildings and a commercial
 office building;
- No PCAs were identified at the Phase One Property and four PCAs were identified within the Phase One study, outside of the Phase One Property. As shown on Figure 3, the off-Site PCAs are a groundwater monitoring program that was in place for PHCs and PAHs at 4005 Hickory Drive, two current RFOs located approximately 115 m and 215 m north of the Phase One Property (1349 Burnhamthorpe Road East and 4011 Dixie Road), and a former RFO located approximately 190 m northwest of the Phase One Property (3659 Dixie Road). Groundwater flow within the Phase One Study Area is interpreted to be to the southwest and the off-Site PCAs are inferred to be hydraulically transgradient of the Phase One Property. Given the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), the distance between these PCAs and the Phase One Property, and/or the fact that these PCAs are located at hydraulically transgradient in relation to the inferred groundwater flow direction from the



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- Phase One Property, the off-Site PCAs are not considered to result in APECs at the Phase One Property;
- Underground utilities at the Phase One Property provide potable water, natural gas, electrical, telephone, cable and sewer services to the Site Building. These services enter the Site Building through a subsurface conduit, with the exception of a pressurized natural gas line, which connects to a meter located along the exterior of the Site Building. Storm sewer catch basins located in the parking lot connect to the municipal storm sewer line. Plans were not available to confirm the depths of these utilities, but they are estimated to be located approximately 2 to 3 mbgs. The known depth to groundwater at the Phase One Property is approximately 11.3 mbgs, as noted in the 2011 CCI Phase I ESA Update and Phase II ESA Report;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within an area in which the subsurface soils predominantly consist of clayey silt till. As noted in the 2011 CCI Phase I ESA Update and Phase II ESA Report, the subsurface soils at the Phase One Property consist of sandy silt to sand till interbedded with thin layers of clayey silt to at least 11.6 mbgs. Bedrock was not encountered as part of this subsurface investigation and as such, is present at the Phase One Property at depths greater than 11.6 mbgs; and
- The Phase One Property is relatively flat with little relief. The area surrounding the Phase One Property is generally flat as well. Local groundwater flow is inferred to be to the southwest, based on the location of the tributary of Etobicoke Creek. Regional groundwater flow is inferred to be to the southwest.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.

8.0 CONCLUSIONS

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of O. Reg. 153/04. The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property for the purpose of filing a Site Plan Approval with the City of Mississauga in preparation for the future redevelopment of the northwest portion of the Phase One Property.

The review of information obtained from historical records, interviews and a Site reconnaissance completed by Pinchin for the Phase One ESA did not identify any PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property. Based on these findings, nothing

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was identified that is likely to have resulted in impacts to the soil, groundwater and sediment at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for filing a Site Plan Approval application with the City of Mississauga, and can be filed based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Furthermore, specific references are also summarized in Section 9.0.

8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng, QP_{ESA} in accordance with the requirements of O. Reg. 153/04 for the purpose of filing a Site Plan Approval with the City of Mississauga in preparation for the future redevelopment of the northwest portion of the Phase One Property. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on May 25, 2017, and a review of available historical information and information obtained from interviews.

This report has been issued without having received a response to a request for information from the MOECC. Pinchin reserves the right to amend our conclusions and recommendations based on information obtained from the regulatory agency.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 1315 Silver Spear Road in Mississauga, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of Starlight Group Property Holdings Inc. (Client), subject to the terms, conditions and limitations contained within the duly authorized work plan for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

If additional parties require reliance on this report, written authorization from Pinchin will be required. Such reliance will only be provided by Pinchin following written authorization from the Client. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or



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requirements for follow-up actions and costs. No other warranties are implied or expressed. Pinchin will not provide results or information to any party unless disclosure by Pinchin is required by law.

The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- EcoLog ERIS report entitled "1315 Silver Spear Road, Mississauga, Ontario", and dated
 May 19, 2017 (ERIS Project # 20170516035).
- Risk Management Services.
- The Atlas of Canada Surficial Materials:
 http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1
- The Atlas of Canada Bedrock Geology:
 http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l=6&r=4&c=12.





Phase One Environmental Site Assessment

1315 Silver Spear Road, Mississauga, Ontario Starlight Group Property Holdings Inc.

- Toporama Topographic Maps:
 http://atlas.gc.ca/site/english/maps/topo/map.
- Canadian Centre for Occupational Health & Safety:
 http://www.ccohs.ca/oshanswers/phys-agents/phys-agents/radon.html.
- Canadian Standards Association (CSA) Standard. CSA Z768-01, Phase I Environmental Site Assessment, Canadian Standards Association International, November 2001, reaffirmed in 2012.
- National Air Photo Library, Ottawa, Ontario.
- Library and Archives of Canada, Ottawa, Ontario.
- Technical Standards & Safety Authority.
- Ontario Ministry of the Environment and Climate Change.
- MOECC Brownfields Environmental Site Registry.
- Google Earth™ Satellite Imagery.
- Intera Technologies Inc. Inventory of Coal Gasification Plant Waste Sites in Ontario. April 1987.
- Intera Technologies Inc. Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario. November 1988.
- Province of Ontario. Environmental Protection Act R.S.O. 1990, c. E.19 and Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act. Last amended by Ontario Regulation 333/13 on December 13, 2013.
- "Phase I Environmental Site Assessment Update and Phase II Environmental Site
 Assessment, 1315 Silver Spear Road, Mississauga, Ontario" prepared by Construction
 Control Inc. for CAP REIT Limited Partnership, and dated September 21, 2011.
- "Phase I Environmental Site Assessment, 1315 Silver Spear Road, Mississauga, Ontario"
 prepared by Pinchin Environmental Ltd. for Starlight Apartments Ltd., and dated July 2012.
- "Phase I Environmental Site Assessment Update, 1315 Silver Spear Road, Mississauga, Ontario" prepared by Pinchin Ltd. for Starlight Apartments Ltd., and dated August 4, 2016.

204259 Phase One ESA 1315 Silver Spear Road Mississauga ON Starlight
Template: Master Report for RSC Phase One ESA Report, EDR, April 28, 2017

PG

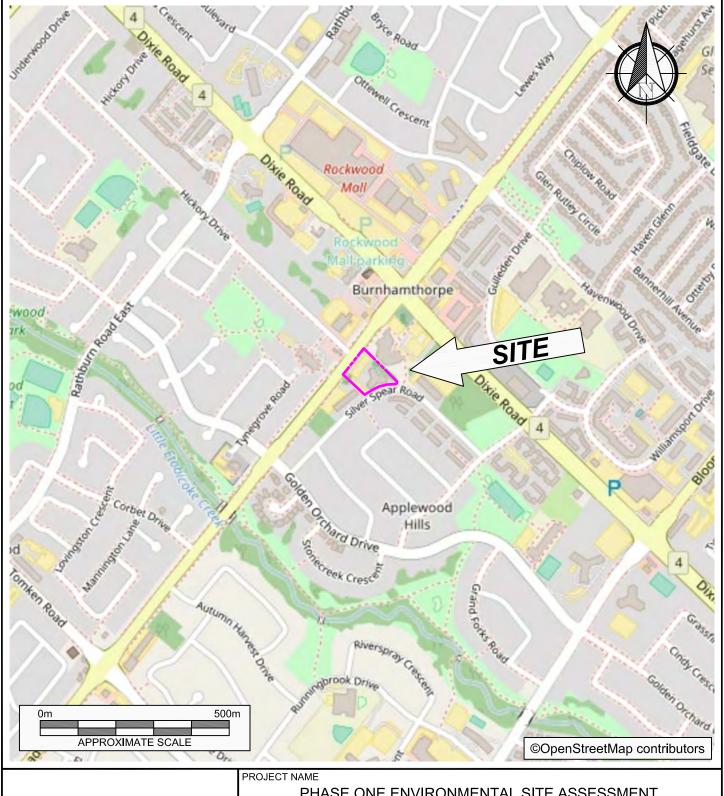
June 15, 2017

Pinchin File: 204259

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10.0 APPENDICES

APPENDIX A Figures





PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

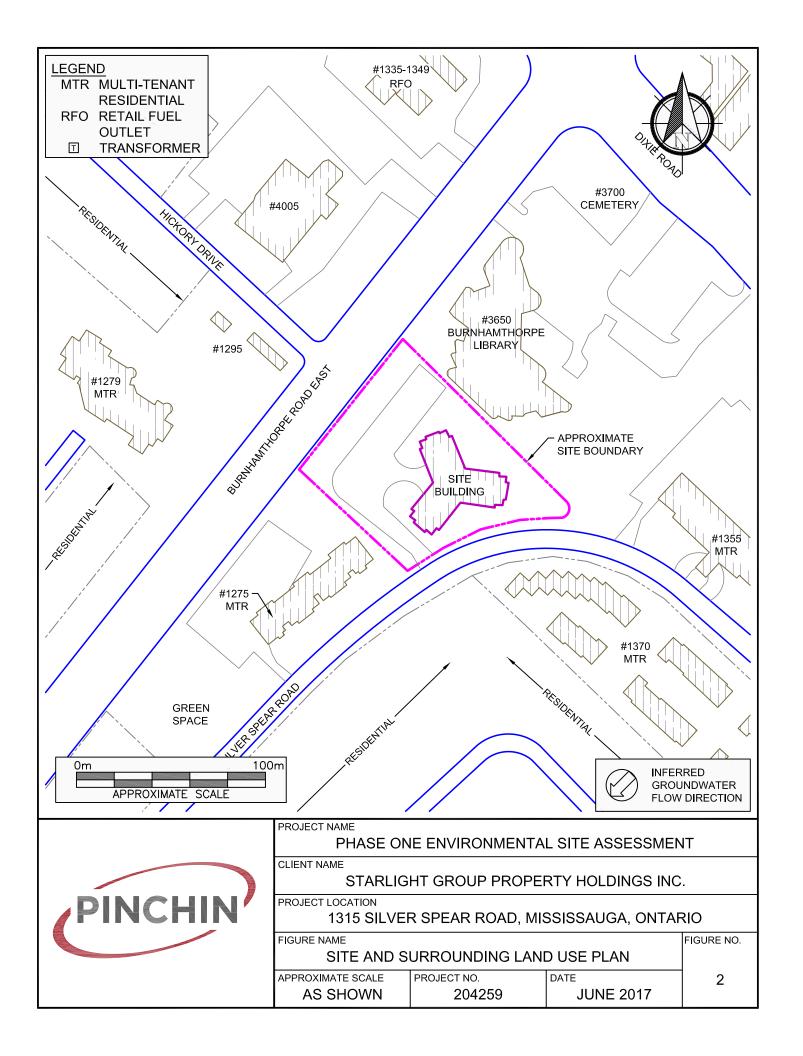
CLIENT NAME

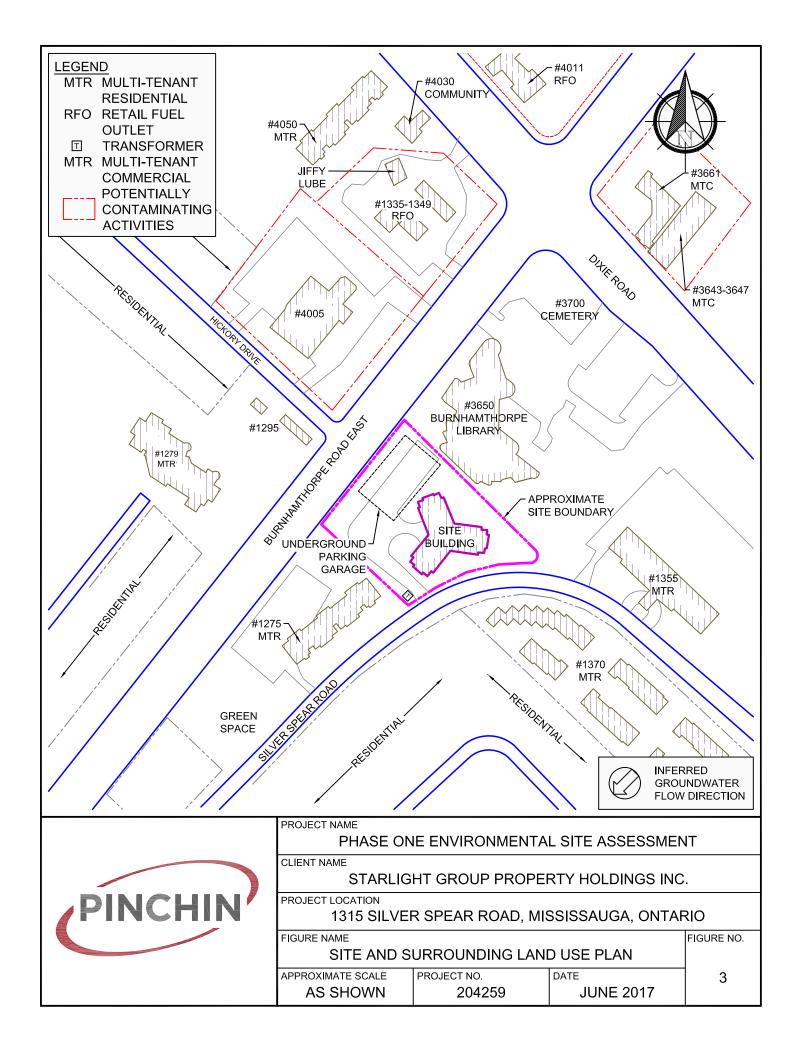
STARLIGHT GROUP PROPERTY HOLDINGS INC.

PROJECT LOCATION

1315 SILVER SPEAR ROAD, MISSISSAUGA, ONTARIO

FIGURE NAME			FIGURE NO.
	KEY MAP		
APPROXIMATE SCALE	PROJECT NO.	DATE	1 1
AS SHOWN	204259	JUNE 2017	





APPENDIX B Photographs





Photo 1 – Site Building (southeast elevation).



Photo 2 – Site Building (northeast elevation).



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Photo 3 – Site Building (northwest elevation).



Photo 4 – View of the northwest portion of the Phase One Property (to be redeveloped).



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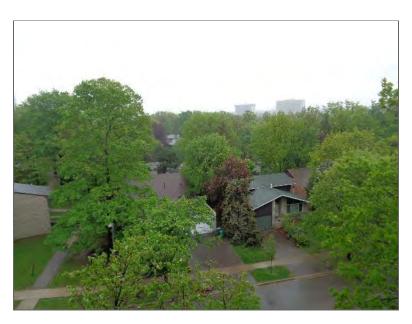


Photo 5 – Properties located southeast of the Phase One Property.



Photo 6 – Properties located northeast of the Phase One Property.



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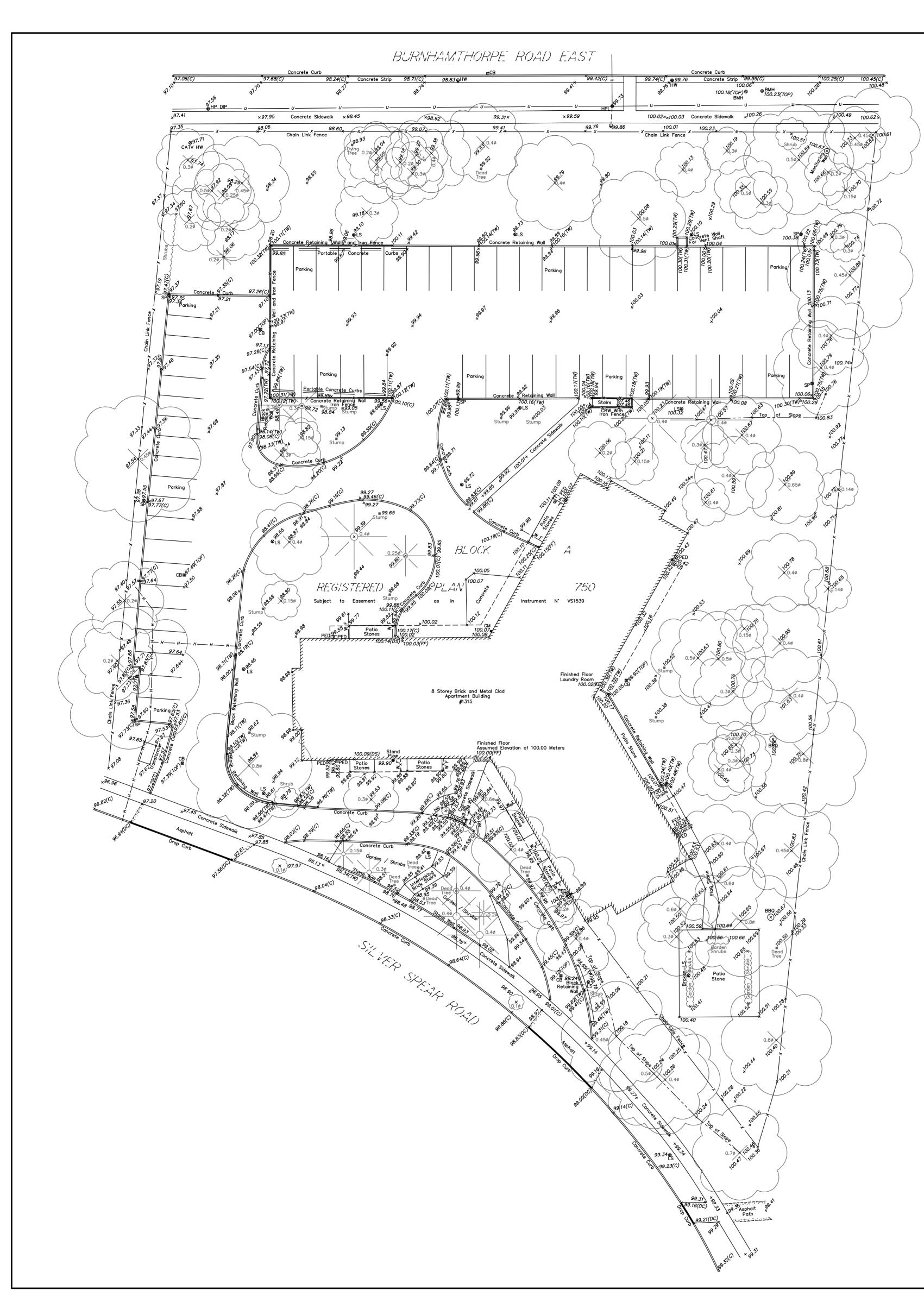
Photo 7 – Properties located northwest of the Phase One Property.



Photo 8 – Properties located southwest of the Phase One Property.



APPENDIX C Survey Plan



TOPOGRAPHY OF 1315 SILVER SPEAR ROAD **BEING BLOCK A REGISTERED PLAN 750** CITY OF MISSISSAUGA **REGIONAL MUNICIPALITY OF PEEL**

LLOYD & PURCELL LTD., SCALE 1:250



BENCH MARK

ASSUMED ELEVATION OF 100.00 METRES ON FINISHED FLOOR OF LOBBY AS SHOWN ON FACE OF PLAN.

METRIC

DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

<u>LEGEND</u>

HYDRO OVER HEAD UTILITY BOTTOM STEP TOP OF BACK OF CURB DROP CURB DOOR SILL FINISHED FLOOR TOP OF STEP TOP OF WALL BELL MAN HOLE CATV CABLE TELEVISION CB CRW CATCH BASIN CONCRETE RETAINING WALL GM GAS METER HYDRO POLE HYDRO POLE & LIGHT HANDRAIL **HANDWELL** LIGHT STANDARD PED BELL PEDESTAL SIGN POST ANCHOR/GUY WIRE CONIFEROUS TREE (SPREAD)

DECIDUOUS TREE (SPREAD) TOP OF SLOPE TOE OF SLOPE EDGE OF ASPHALT/GRAVEL EDGE OF TREES

<u>NOTE</u>

CALC: KWH

UNDERGROUND SERVICE/UTILITY LOCATIONS WERE NOT DETERMINED AND SHOULD BE LOCATED IN THE FIELD PRIOR TO

TOPOGRAPHIC OBSERVATIONS SHOWN HEREON COMPLETED ON JUNE 24, 2013.

TOPOGRAPHY

(PREPARED FOR VICTOR FORD & ASSOCIATES INC.)

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LLOYD & PURCELL LTD. ONTARIO LAND SURVEYORS

1228 GORHAM STREET, UNIT 28, NEWMARKET, ONTARIO, L3Y 8Z1 (905) 895-6416 Fax (905) 853-5837 E-MAIL: I_p@ontariolandsurveyors.ca TORONTO LINE (905) 479-6500 Fax (905) 479-6515 www.ontariolandsurveyors.ca

CAD: KWH/CF 28/06/13 PC: JF 24/06/13 JOB: 13-302 750 Miss.(Peel) CHK'D: KST

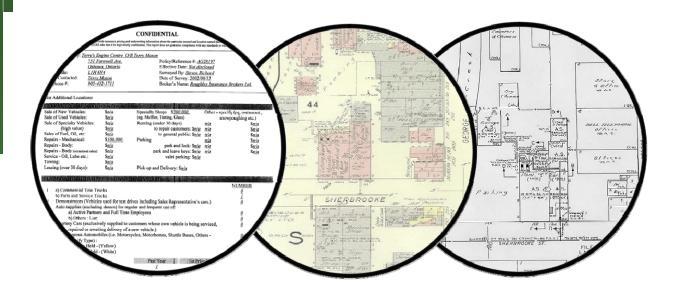


APPENDIX D RMS Records





Historical Environmental Information Reporting System





RISK MANAGEMENT SERVICES
An SCM Company

150 Commerce Valley Drive W Thornhill, ON L3T 7Z3 Tel: (905) 882-6300 ext 5426 www.scm-rms.ca

Report Completed By: Sunita Kapoor

Site Address:

1315 Silver Spears Road Mississauga, Ontario

Project No:

77011

Requested by:

Irene Hutchison
Pinchin Environmental

Date Completed:

July 11, 2012

RMS Environmental Services Historical Environmental Information Reporting System (HEIRS[™])

Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in RMS's records relating to the described property (hereinafter referred to as the "Property"). RMS makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. RMS does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

RMS disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on RMS Reports or from any tortious acts or omissions of RMS's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

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2009-Jun-16 22:39 [Tue]

COPE (Construction, Occupancy, Protection, Exposure) REPORT

Risk: TREEHAVEN CO LTD

1315 SILVER SPEAR RD

MISSISSAUGA ON

L4Y 2W6

Reference No. 10400088 / Building No. 01 ENTIRE BUILDING

(Surveyed By P.C. TOMLINSON on 94.09.29)

Please note that the information contained in this report was gathered during a physical inspection of the risk by an IAO Loss Control Representative.

If you wish to obtain building or contents rates for this risk, please refer to the Rate Card in the list of products available for this risk. Please call the IAO Help Desk or your local IAO Representative for help in obtaining a rate for this risk, or do it yourself by going to www.iao.ca and using the New X-rate to generate a new rate yourself.

IAO reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. IAO does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, IAO assumes no responsibility for management and control of these activities. IAO will not be responsible to the Purchaser for any loss or damages, whether consequential or other, however caused, incurred or suffered, as a result of the service being provided.

----- CODING -----

Industry Code: 653 - Apartment Houses (10 storeys or less) - No Mercant

Construction Code: 1 - Fire Resistive
Risk Classification: NS - Non-Sprinklered

Protection Code: 1 - Non-Sprinklered, Fully Prot, Gr 1-2

Combustibility L2

----- BRIEF DESCRIPTION -----

THIS IS A 8 STOREY FIRE RESISTIVE BUILDING WITH NO BASEMENT, OCCUPIED AS A 90 UNIT APARTMENT BUILDING. EXP. N/C. MUNICIPAL PROTECTION IS STD FOR FUS CLASS 2. PRIVATE PROTECTION IS STD. HOUSKEEPING IS GOOD. CIRCUIT BREAKERS ARE USED.

----- COMMENTS -----

THIS RISK IS AVERAGE IN CLASS DESIRABLE IMPROVEMENTS: NONE.

----- CONSTRUCTION -----

WALLS - MASONRY:

100% (CBBF) Concrete Block Br 300mm Thick C-2 Type: W-1

MASONRY and FIRE RESISTIVE FLOOR and ROOFS:

10% Concrete on Grade - Plan Hours: 3.00 Listed? N Type: D-1 78% Reinforced Concrete - Pl Hours: 3.00 Listed? N Type: D-1 10% Reinforced Concrete - To Hours: 3.00 Listed? N Type: D-1

----- SECONDARY CONSTRUCTION -----

HEIGHT:

Number of Storeys: 08
Basements: 0

Combustible Storeys Without Grade Access: 0

VERTICAL OPENINGS:

Stairs 1ST-2ND Comb.: 01 Const.: 2

Type: Non Comb. (V-3) .75Hrs-Walls/ .75Hrs-Doors

Stairs 2ND-3RD Comb.: 01 Const.: 2

Type: Non Comb. (V-3) .75Hrs-Walls/ .75Hrs-Doors

Stairs 3RD-8TH Comb.: 01 Const.: 2

Type: Non Comb. (V-3) .75Hrs-Walls/ .75Hrs-Doors

AREA:

Building Dimensions (m): 0 X 0 0 X 0 0 X 0

Grade: 930 m2 Total: 7440 m2 Effective: 930 m2

L1, L2 Area 100%

ROOF SURFACE:

100 % Approved

BUILDING CONDITION:

Good Type C--

Year Built: 1969 Air Conditioning: Window-Type (020%)

Elevators: Pass.,

COMMON HAZARDS: 7211A1 - Central Heat Boiler

----- PROTECTION -----

MUNICIPAL PROTECTION:

Distance from Hydrants: Standard Congested Area: No Distance to Fire Hall: < 2.5 km Accessibility: Good

FUS Protection Class: 02
Revised Class: 02
IAO Protection Class: 02

INTERNAL PROTECTION:

MANUAL FIRE FIGHTING EQUIPMENT: Standard

Standard Extmet

----- EXPOSURE -----

NONE NOTED:

----- OCCUPANCY - APARTMENT BUILDING -----

Industry Code: 6532 - Apartment Houses (10 storeys or less) - No Me

Occupancy: 5241C - APT HSE (90 UNITS)

Location: 1315 Area: 7440 m2 100.0% of Total

Combustibility Code: 02 - Limited Combustibility Susceptibility Code: 02 - Slight Damage

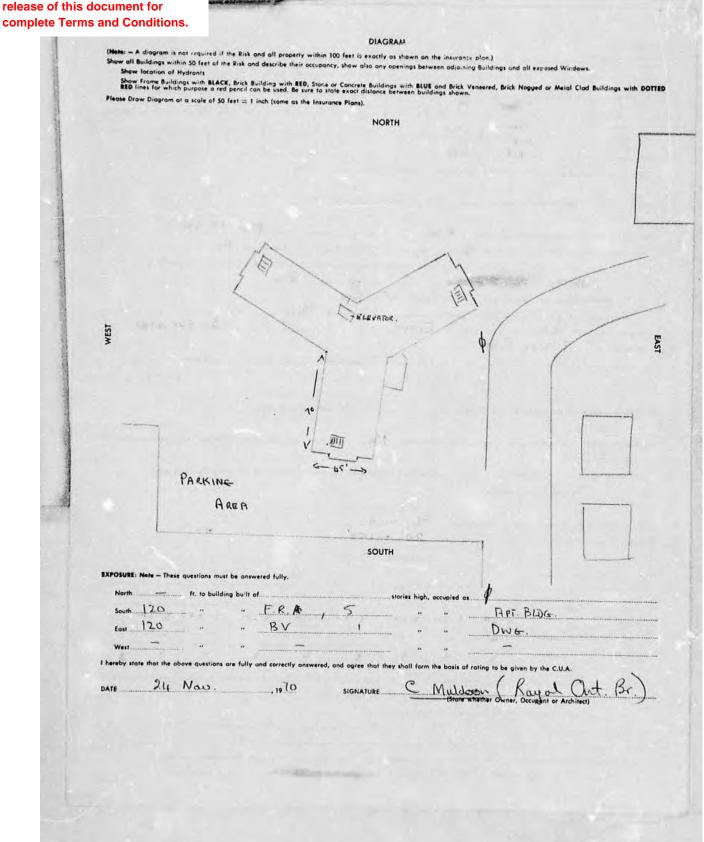
This document is owned by SCM Risk Management Services Inc. and is subject to copyright protection. Please see the purchase order relating to the release of this document for complete Terms and Conditions.

MERCANTILE DIVISION				
	Canadia	an Underv	writers' Association	
			d and the form signed by the owner, occupant	
	Questions and	or architec	t of the building	
Location (Town and Street)	1315 SILVE	STEER.	in Pion-s INsal.	No.
for a T-PRETMEN	of Building	at bridge of the	No. of hands	
's building completely Enishe		ands? YES.		
Tanana (analah) mara		occ	CUPANCY	
	Own com	nncy, kind of work, processes	, machinery and number of hands on each floor	
Basement				
IN BOILER F	Room, LAWDA	Room + Ay	PARTMIENTS,	
and FARATINE	INTS			
			TOTAL - 90 A	PD-
3rd (i			19.11-2	
			0 10	700 10
4th th			CP-1 15 - 13 incl x	CEX JOG - 4.5
			ce-1 B- 13 incl &	(ann
5th 10				
				Mg Vor. 3
6th				
tgth +		CONSTRUCT	ION OF BUILDING	
1. TYPE OF CONSTRUCTIO				
(a) Skeleton Steel Frame			(d) Bearing Walls & Steel Columns (e) Steel on Steel Walls & Roof	
(b) Reinforced Concrete			(f) Other Construction	
(c) Bearing Walls & Pa	rtitions	.61		
	30.03	Howar TILE &	(Describe fully)	
		11.11		
If bearing walls give to	hickness of walls in inches	or each moor		
3. ROOF AND FLOOR	Materials		d - Poured in place 12 inches thick	
Poof [V	Floors 🗸	(a) Concrete, reinforce		
Foof [Floors		pan – Poured in place inches thick Units inches thick	
Zoof [Fleors	(c) Concrete, Precost	[Nome	of Manufacturer)
Roof	Floors		State method of attaching insulation to steel deck	
		Mechanical Fastene		
		If adhesive state (
Roof [Floors	(e) Other Materials -	Describe and Show Thickness	
				(over

-	All the second s
BOOS AND FLOOR - Method of support	
Roof T	(a) Unprotected Steel Beams.
Foot Floors	(b) Sizel Beams Protected by inches of
Roof Floors	(c) Reinforced Conc. Beams - Poured in place.
Roof Floors	(d) Precost Concrete Structural Units Inches thick
Roof Floors	(e) Bearing Walls Only. No Supporting Steel.
-	be of construction, identify sections of floor involving each type and indicate on plan.
(a) Is there any roof space exceeding 3 feet	
How is access obtained thereta?	If by map as door, describe type
(b) Are all skylights of wired glass in metal	
(c) is there any wood in roal, louvres, venti	
(d) Is there a wood roof laid over an incom	
	n height of this above the incombustible roof?
	s, louvres, ventilator, trapdoor, skylight, stair, elevator, other staffs?
Is so, what is the construction of the side	
	shafts to the roof space? Describe each separately.
•	
(g) Is there a superstructure, water cooling	ower, or Penthouse of any kind on the roof? VES. If so, given dimensions, construction and occupancy
200#1	How is occess obtained? Done ON ROOF.
(h) Is there a wood wearing floor?	
(i) is it laid directly on incombustible floor o	
STEEL COLUMNS AND BEAMS - Are they fire	
(a) Columns	/
(b) Beams.	
	FLOOR OPENINGS
STAIRWAYS - How many, and state from w	
Is there on enclosure around them? YES	If so, describe construction of enclosure, and the doors, and whether doors are self-closing. MASSINGY SHAFT
■ QUALITED BUT EFFEC	
ELEVATORS - How many, and state from w	hich floor to which? 2 F Lam Fa P
Is there an enclosure around them?	
MASONAY SHAFT	S.C. METAL DOOMS.
100	
CHUTES, VENTS, DUMB WAITERS & BELT HO	LES & OTHER FLOOR OPENINGS - Give size, construction of enclosure (if any), type of door (if any), and whether self-closing
stating which floors are cut by each -	
	Section 1997 and 1997
HEATING AND VENTILATING DUCTS - Are I	here any? NS . (a) Are ducts, which cut through floor, in masonry shafts
(b) Give construction of shait	(c) State whether separate of ici to each floor without communication to other floors.
	(d) Do ducts open into roof space?
HEIGHT - State number of Faors and whether	
AREA - Give ground floor dimensions	10,000 Spft.

type).	och floor, finish	and method of	attachment to wa	ills and ceiling	g (If more than	one type of fil	nish is present o	on any one flane	. stote percent	ope of
	Bart.	144	24 (2	h. 3rd	1					-
(o) Walls	BQ11,	2/8-0	PAS	3/d	4th	5	ih .	órh		-
			15			-				_
(b) Ceilings		Conc.	Conc.							
(c) Partitions		MLP	MLC.							
State extent of any w	-									
HEATING — What is it in fire-resistive	11 a c 2 a a a a a a a a a a a	dord fire door?	YES.	Are there on	Where is he y stoves; if so, h g devices vent of What fuel is u	now many and therwise than to	where located a brick or concre	No.		-
ELECTRIC WIRING -		Ca Secondaria	C 016	erwise TV		sed7	1,5			-
Are all circuits prote			tour!		1 = 2	. Ves				
POWER - Is any used				LECT.			Horse Power?	2-3	HP MTK	S
		e Pumps								
QASOLINE OR BENZI	NE, OR OTHER	OIIS - Are any	kept?	1000	If so, v	what quanity o	(each?		-404	
COMMUNICATIONS -	Does the build	ing communicate	with any other I	ouilding 1	la. 1	a) If so, give d	imensions, heigh	t, construction a	nd occupancy a	nd indi
clearly on diagram			minimum							-
(b) If sa, are building			(c) If n	o, are all oper	nings in this wal	protected by	self-closing U.L.	labelled Class A	fire doors?	
(d) If not, describe ty	pe of doors on	each opening								
	and and the second			PUBLIC PE	ROTECTION			AL PE		
HYDRANTS - What is				20' +	150'	C.	ve size of main	8"		
and manyer of transition	The presence are				PROTECTION	- Gr	ve size or main.	9	***	
Show number units to	r such floor:			HITCHINAL I	ROTECTION					
		1		16.	1		1	1	-	_
	Barement	lar	2nd	3rd	4th	5th	6th	7th	8th	
Falant 21/a Gal		3-2A	3-2A	320	3-2A	3-2A	3-2A	3-24	3-2A	
Exigrs. 21/2 Gal. Class A		1-LBC	-	-	-	-	-	-		
Exigrs. 2½ Gal. Class A Exigrs Class B & C		3	3	3	3	3	3	3	3	3
Closs A		3				s, and at all ti	mes when plant	is not in operation	on, rounds bein	n made
Closs A Estgrs Closs B & C Stand Pipe & Hose	a Watchman		the whole prem	ises, nights, S	undays, holiday					a mase
Extgrs Class B & C Stand Pipe		making rounds o								
Class A Entgrs Class B & C Stand Pipe & Hose WATCHMAN — Is then	during the nigl	making rounds o	n. 10 6 a.m., and	every two ho						

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APPENDIX E
EcoLog ERIS Report



DATABASE REPORT

Project Property: 1315 Silver Spear Road Mississauga ON

1315 Silver Spear Rd

Mississauga ON L4Y2W8

Project No: 204259

Report Type: Quote - Custom-Build Your Own Report

Order No: 20170516035
Requested by: Pinchin Ltd

Date Completed: May 19, 2017

Environmental Risk Information Services

A division of Glacier Media Inc.

P: 1.866.517.5204 E: info@erisinfo.com

www.erisinfo.com

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Executive Summary

Property Information:

Project Property: 1315 Silver Spear Road Mississauga ON

1315 Silver Spear Rd Mississauga ON L4Y2W8

Order No: 20170516035

Project No: 204259

Order Information:

Order No: 20170516035
Date Requested: May 16, 2017
Requested by: Pinchin Ltd

Report Type: Quote - Custom-Build Your Own Report

Additional Products:

Topographic MapNational Topographic Maps

Topographic MapANSI Map & Ontario Base Map (OBM)

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	2	7	9
CA	Certificates of Approval	Y	0	5	5
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	2	2
ECA	Environmental Compliance Approval	Υ	0	0	0
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	4	12	16
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EXP	List of TSSA Expired Facilities	Υ	0	36	36
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FST	Fuel Storage Tank	Υ	0	5	5
FSTH	Fuel Storage Tank - Historic	Y	0	4	4
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	26	26
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
HINC	TSSA Historic Incidents	Υ	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	TSSA Incidents	Y	0	1	1
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGW	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	1	1
PINC	TSSA Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	5	5
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	2	2
RST	Retail Fuel Storage Tanks	Y	0	7	7
SCT	Scott's Manufacturing Directory	Y	0	2	2
SPL	Ontario Spills	Y	0	14	14
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground	Υ	0	0	0
WDS	Storage Tanks Waste Disposal Sites - MOE CA Inventory	Υ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Υ	2	11	13
		Total:	8	141	149

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	BORE		ON	-/0.0	0.13	<u>26</u>
<u>2</u>	EHS		1315 Silver Spear Road Mississauga ON	-/0.0	-0.78	<u>26</u>
<u>3</u>	EHS		1315 SILVER SPEAR ROAD MISSISSAUGA ON	-/0.0	-0.66	<u>26</u>
<u>3</u>	EHS		1315 SILVER SPREAR ROAD MISSISSAUGA ON	-/0.0	-0.66	<u>27</u>
<u>4</u> *	BORE		ON	-/0.0	0.27	<u>27</u>
<u>5</u>	WWIS		Mississauga ON	-/0.0	0.79	<u>27</u>
<u>6</u>	WWIS		Mississauga ON	-/0.0	1.81	<u>29</u>
<u>7</u> -	EHS		1315 Silverspear Road Mississauga ON	S/5.4	-1.24	<u>31</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u> ·	wwis		ON	NNE/14.8	2.24	<u>32</u>
<u>8</u>	WWIS		ON	NNE/14.8	2.24	<u>33</u>
<u>9</u>	CA	857501 ONTARIO LIMITED	HICKORY DR./BURNHAMTHORPE RD.E MISSISSAUGA CITY ON	NW/21.3	0.32	<u>35</u>
<u>10</u>	EHS		1350 Burnhamthorpe Road East Mississauga ON L4Y 3V9	NNE/51.8	4.03	<u>35</u>
<u>11</u>	WWIS		ON	N/72.6	4.66	<u>36</u>
<u>12</u>	EHS		1355 SILVER SPEAR ROAD MISSISSAUGA ON L4Y 2W9	ESE/76.5	-0.61	<u>36</u>
<u>13</u>	EHS		1355 Silver Spear Road Mississauga ON	ESE/77.3	-0.15	<u>37</u>
14	EHS		1355 Silver Spear Road Mississauga ON L4Y 2W9	E/84.6	1.63	<u>37</u>
<u>15</u>	EHS		4005 Hickory Drive Mississauga ON L4W 1L1	NNW/87.5	2.72	<u>37</u>
<u>15</u>	GEN	STATE FARM INSURANCE	STATE FARM CLAIMS OFFICE 4005 HICKORY DRIVE	NNW/87.5	2.72	<u>37</u>
<u>15</u>	GEN	STATE FARM INSURANCE COMPANIES	MISSISSAUGA ON L4W 1L1 MISSISSAUGA CLAIMS OFFICE 4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	NNW/87.5	2.72	<u>38</u>
<u>15</u>	GEN	STATE FARM INSURANCE	4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	NNW/87.5	2.72	<u>38</u>
<u>15</u>	GEN	STATE FARM INSURANCE COMPANIES	MISSISSAUGA CLAIMS OFFICE 4005 HICKORY CRES MISSISSAUGA ON L4W 1L1	NNW/87.5	2.72	<u>38</u>
<u>15</u>	RSC	2110462 Ontario Inc.	4005 HICKORY DR, MISSISSAUGA, ON, L4W 1L1 MISSISSAUGA ON L4W 1L1	NNW/87.5	2.72	<u>38</u>
<u>16</u>	BORE		ON	SW/93.8	-4.67	<u>39</u>
<u>17</u>	EBR	Franz Environmental Inc.	Mississauga ON	NW/102.8	0.73	<u>39</u>
<u>18</u>	SPL	HARMAC TRANSPORTATION	SHELL STATION AT 1345 BURNHAMTHORPE TRANSPORT TRUCK (CARGO)	N/107.8	5.19	<u>40</u>
<u>19</u>	WWIS		MISSISSAUGA CITY ON ON	NE/109.7	5.19	<u>40</u>
<u>20</u>	HINC		1325 BURNHAMTHORPE ROAD EAST MISSISSAUGA ON L4Y 3V8	NNW/109.7	4.49	<u>42</u>
<u>20</u>	SCT	Marquee Media Inc.	1325 Burnhamthorpe Rd E Mississauga ON L4Y 3V8	NNW/109.7	4.49	<u>43</u>
<u>20</u>	SPL	Enbridge Gas Distribution Inc.	1325 Burnamthorpe Rd. E. Mississauga ON	NNW/109.7	4.49	<u>43</u>
<u>20</u>	SPL	Enbridge Gas Distribution Inc.	1325 Burnamthorpe Rd East Mississauga ON	NNW/109.7	4.49	43

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>21</u>	EHS		1325 Burhamthorpe Rd East Mississauga ON	N/110.5	5.19	<u>44</u>
<u>22</u>	WWIS		SCARBOROUGH ON	E/112.8	1.63	<u>44</u>
<u>23</u>	BORE		ON	SE/113.3	-2.16	<u>46</u>
<u>24</u>	WWIS		SCARBOROUGH ON	E/113.4	1.19	<u>47</u>
<u>24</u>	WWIS		NORTH YORK ON	E/113.4	1.19	<u>49</u>
<u>25</u>	WWIS		MISSISSAUGA ON	NNW/115.1	3.18	<u>51</u>
<u>26</u>	EHS		1279 Burhamthorpe Rd. E Mississauga ON	WNW/121.4	-2.72	<u>53</u>
<u>26</u>	PES	HASSALL'S FLOWER & GARDEN MALL LTD.	1279 BURNHAMTHORPE EAST MISSISSAUGA ON L4W 3K4	WNW/121.4	-2.72	<u>53</u>
<u>26</u>	SPL		1279 Burnhamthorpe Road Mississauga ON	WNW/121.4	-2.72	<u>53</u>
<u>27</u>	WWIS		MISSISSAUGA ON	NNW/123.7	3.50	<u>54</u>
28	BORE		ON	S/124.0	-5.41	<u>56</u>
<u>29</u>	SPL	PUC	1370 SILVER SPEAR RD. TRANSFORMER MISSISSAUGA CITY ON L4Y 2X2	SE/127.2	-2.67	<u>57</u>
<u>30</u>	BORE		ON CONTRACTOR OF THE CONTRACTO	SSE/135.4	-3.93	<u>57</u>
<u>31</u>	wwis		MISSISSAUGA ON	N/137.0	5.19	<u>58</u>
<u>31</u>	WWIS		MISSISSAUGA ON	N/137.0	5.19	<u>59</u>
<u>32</u>	CA	Shell Canada OP Inc. and Shell Canada Products Limited	1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	N/138.1	5.19	<u>61</u>
<u>32</u>	EBR	Shell Canada Limited	1349 Burnamthorpe Rd. E Mississauga ON L4Y 3V8	N/138.1	5.19	<u>61</u>
<u>32</u>	EHS		1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	N/138.1	5.19	<u>62</u>
<u>32</u>	EHS		1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	N/138.1	5.19	<u>62</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>62</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>62</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>63</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>63</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>63</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>63</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>64</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>64</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>64</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>64</u>
<u>32</u>	EXP	1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON	N/138.1	5.19	<u>65</u>
<u>32</u>	FST	1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>65</u>
<u>32</u>	FST	1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>65</u>
<u>32</u>	FSTH	1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>65</u>
<u>32</u>	FSTH	1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>66</u>
<u>32</u>	GEN	Shell Canada Products	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>66</u>
<u>32</u>	PRT		1349 BURNHAMTHORPE RD. E. MISSISSAUGA ON	N/138.1	5.19	<u>67</u>
32	PRT	1006997 ONT INC HODGINGS SHELL	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y3V8	N/138.1	5.19	<u>67</u>
<u>32</u>	RST	JIFFY LUBE	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y3V8	N/138.1	5.19	<u>67</u>
32	RST	JIFFY LUBE	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	N/138.1	5.19	<u>67</u>
32	SPL	SHELL CANADA PRODUCTS LTD.	1349 BURNHAMTHORPE ROAD EAST SERVICE STATION MISSISSAUGA CITY ON L4Y 3V8	N/138.1	5.19	<u>67</u>
<u>32</u>	SPL	SHELL CANADA PRODUCTS LTD.	1349 BURNHAMTHORPE ROAD EAST SERVICE STATION MISSISSAUGA CITY ON L4Y 3V8	N/138.1	5.19	<u>68</u>
<u>33</u>	SPL	SHELL CANADA PRODUCTS LTD.	BURNHAMTHORPE AND DIXIE SHELL STATION SERVICE STATION MISSISSAUGA CITY ON	NNE/165.4	5.19	<u>68</u>
33	SPL	SHELL CANADA PRODUCTS LTD.	BURNHAMTHORPE AND DIXIE ROADS SERVICE STATION MISSISSAUGA CITY ON	NNE/165.4	5.19	<u>68</u>
<u>33</u>	SPL	TRANSPORT TRUCK	DIXIE AND BURNHAMTHORPE MOTOR VEHICLE (OPERATING FLUID) MISSISSAUGA CITY ON	NNE/165.4	5.19	<u>69</u>
33	SPL	SHELL CANADA PRODUCTS LTD.	INTERSECTION OF DIXIE AND BURNHAMTHORPE SERVICE STATION MISSISSAUGA CITY ON	NNE/165.4	5.19	<u>69</u>
<u>34</u>	BORE		ON	SSW/188.4	-7.17	<u>70</u>
<u>35</u>	INC		3682 BEECHOLLOW CRESCENT, MISSISSAUGA ON L4Y 3T2	SSE/192.8	-6.20	<u>70</u>
<u>36</u>	EHS		3585 Dixie Road Mississauga ON L4Y 2B3	E/195.2	3.47	<u>71</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	E/196.9	4.20	<u>71</u>
<u>37</u>	GEN	COURTESY (SEE & USE ON1197800) 07-509	3621 DIXIE ROAD MISSISSAUGA ON L4Y 4H3	E/196.9	4.20	<u>71</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	E/196.9	4.20	<u>72</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>37</u>	GEN	PRINTING CLINIC, THE	3621 DIXIE ROAD MISSISSAUGA ON L4Y 4H3	E/196.9	4.20	<u>72</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	E/196.9	4.20	<u>72</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	E/196.9	4.20	<u>73</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON	E/196.9	4.20	<u>73</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	E/196.9	4.20	<u>73</u>
<u>37</u>	GEN	DIBO CANADA INC.(OUT OF BUSINESS)	3621 DIXIE ROAD, UNIT 16B MISSISSAUGA ON L4Y 4H3	E/196.9	4.20	<u>73</u>
<u>37</u>	GEN	DIBO CANADA INC.(OUT OF BUSINESS)	3621 DIXIE ROAD, #16B MISSISSAUGA ON L4Y 4H3	E/196.9	4.20	<u>74</u>
<u>37</u>	GEN	DIBO CANADA INC.	3621 DIXIE ROAD, #16B MISSISSAUGA ON L4Y 4H3	E/196.9	4.20	<u>74</u>
<u>37</u>	GEN	Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	E/196.9	4.20	<u>74</u>
<u>37</u>	SCT	THE PRINTING CLINIC	3621 DIXIE RD UNIT 16B MISSISSAUGA ON L4Y 4H3	E/196.9	4.20	<u>75</u>
38	CA	857501 ONTARIO LIMITED	4050 DIXIE ROAD MISSISSAUGA CITY ON L4W 5H4	NNW/203.3	4.36	<u>75</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>75</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>75</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>76</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>76</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>76</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>77</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>77</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>77</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON	NNE/204.6	5.19	<u>77</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON	NNE/204.6	5.19	<u>78</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>78</u>
<u>39</u>	EXP	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>78</u>
<u>39</u>	PRT	CHENG CHWEE LIM PETRO CANADA	3659 DIXIE RD N MISSISSAUGA ON L4Y2B3	NNE/204.6	5.19	<u>78</u>
<u>39</u>	PRT	PETRO CANADA SELF SERVE	3659 DIXIE RD N MISSISSAUGA ON L4Y 2B3	NNE/204.6	5.19	<u>78</u>
<u>39</u>	RSC		3659 Dixie Road Mississauga ON L4Y 2B3	NNE/204.6	5.19	<u>79</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>40</u>	GEN	2072160 ontario inc.	3615 Dixe road , unit 19 mississaga ON L4Y2B3	NE/205.6	5.19	<u>79</u>
<u>41</u>	GEN	2072160 ontario inc.	3615 Dixe road , unit 19 mississaga ON	E/217.3	2.87	<u>79</u>
41	GEN	COURTESY CLEANERS	3615 DIXIE RD. UNIT 9 MISSISSAUGA ON L4Y 4H4	E/217.3	2.87	<u>80</u>
<u>41</u>	GEN	Dixie Cleaners	3615 Dixie Road Unit 9 Mississauga ON	E/217.3	2.87	<u>80</u>
41	GEN	COURTESY CLEANERS 09-274	3615 DIXIE ROAD, UNIT 9 MISSISSAUGA ON L4Y 2B3	E/217.3	2.87	<u>80</u>
<u>41</u>	GEN	2072160 ontario inc.	3615 Dixe road , unit 19 mississaga ON	E/217.3	2.87	<u>81</u>
41	GEN	COURTESY CLEANERS	3615 DIXIE ROAD, UNIT 9 MISSISSAUGA ON L4Y 2B3	E/217.3	2.87	<u>81</u>
<u>41</u>	GEN	Dentistry on Dixie	3615 Dixie Rd Unit 1 Mississauga ON L4Y 4H4	E/217.3	2.87	<u>81</u>
41	GEN	2072160 ontario inc.	3615 Dixe road , unit 19 mississaga ON	E/217.3	2.87	<u>82</u>
<u>42</u>	BORE		ON	SSE/220.6	-6.79	<u>82</u>
<u>43</u>	CA	Imperial Oil Limited	4011 Dixie Rd Mississauga ON L4W 1M3	NNE/240.3	5.19	<u>82</u>
<u>43</u>	CA	IMPERIAL OIL LIMITED	SWM-4011 DIXIE ROAD MISSISSAUGA CITY ON L4W 1M3	NNE/240.3	5.19	<u>83</u>
43	EHS		4011 Dixie Rd Mississauga ON L4W1M3	NNE/240.3	5.19	<u>83</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>83</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>83</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	NNE/240.3	5.19	<u>84</u>
<u>43</u>	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	NNE/240.3	5.19	<u>84</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>84</u>
<u>43</u>	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>84</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>85</u>
<u>43</u>	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	NNE/240.3	5.19	<u>85</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>85</u>
<u>43</u>	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	NNE/240.3	5.19	<u>85</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>86</u>
<u>43</u>	EXP	DIXIE & BURNHAMTHORPE SERVICE CENTRE	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>86</u>
43	EXP	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>86</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
43	FST	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>86</u>
<u>43</u>	FST	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>87</u>
<u>43</u>	FST	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>87</u>
<u>43</u>	FSTH	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>87</u>
<u>43</u>	FSTH	2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>88</u>
<u>43</u>	PRT	DIXIE & BURNHAMTHORPE SERVICE CENTRE	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>88</u>
<u>43</u>	RST	KARAN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>88</u>
<u>43</u>	RST	SNF ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>88</u>
<u>43</u>	RST	SHARON'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	NNE/240.3	5.19	<u>89</u>
<u>43</u>	RST	IRENE'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W1M3	NNE/240.3	5.19	<u>89</u>
<u>43</u>	RST	KARAN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W1M3	NNE/240.3	5.19	<u>89</u>
<u>43</u>	SPL	PRIVATE OWNER	LITTLE ETOBICOKE CREEK - 4011 DIXIE RD ESSO SERVICE STATION SANI OR STORM SEWER CONNECTION MISSISSAUGA CITY ON L4W 1M3	NNE/240.3	5.19	<u>89</u>
<u>43</u>	SPL	ESSO PETROLEUM CANADA	4011 DIXIE RD. SERVICE STATION MISSISSAUGA CITY ON L4W 1M3	NNE/240.3	5.19	<u>89</u>
<u>43</u>	SPL	ESSO PETROLEUM	4011 DIXIE AT BURNHAMTHORPE SERVICE STATION	NNE/240.3	5.19	<u>90</u>
<u>44</u>	BORE		MISSISSAUGA CITY ON L4W 1M3 ON	S/243.6	-7.84	<u>90</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2014 has found that there are 9 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	ON	0.0	1
	ON	0.0	<u>4</u>
	ON	93.8	<u>16</u>
	ON	113.3	<u>23</u>
	ON	124.0	<u>28</u>
	ON	135.4	<u>30</u>
	ON	188.4	<u>34</u>
	ON	220.6	<u>42</u>
	ON	243.6	<u>44</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 5 CA site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
857501 ONTARIO LIMITED	HICKORY DR./BURNHAMTHORPE RD.E MISSISSAUGA CITY ON	21.3	9
Shell Canada OP Inc. and Shell Canada Products Limited	1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	138.1	<u>32</u>
857501 ONTARIO LIMITED	4050 DIXIE ROAD MISSISSAUGA CITY ON L4W 5H4	203.3	<u>38</u>
IMPERIAL OIL LIMITED	SWM-4011 DIXIE ROAD MISSISSAUGA CITY ON L4W 1M3	240.3	<u>43</u>
Imperial Oil Limited	4011 Dixie Rd Mississauga ON L4W 1M3	240.3	<u>43</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994-Apr 2017 has found that there are 2 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Franz Environmental Inc.	Mississauga ON	102.8	<u>17</u>
Shell Canada Limited	1349 Burnamthorpe Rd. E Mississauga ON L4Y 3V8	138.1	<u>32</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 2016 has found that there are 15 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
	1315 Silver Spear Road Mississauga ON	0.0	<u>2</u>
	1315 SILVER SPEAR ROAD MISSISSAUGA ON	0.0	<u>3</u>
	1315 SILVER SPREAR ROAD MISSISSAUGA ON	0.0	<u>3</u>
	1315 Silverspear Road Mississauga ON	5.4	<u>7</u>
	1350 Burnhamthorpe Road East Mississauga ON L4Y 3V9	51.8	<u>10</u>
	1355 SILVER SPEAR ROAD MISSISSAUGA ON L4Y 2W9	76.5	<u>12</u>
	1355 Silver Spear Road Mississauga ON	77.3	<u>13</u>
	1355 Silver Spear Road Mississauga ON L4Y 2W9	84.6	<u>14</u>
	4005 Hickory Drive Mississauga ON L4W 1L1	87.5	<u>15</u>
	1325 Burhamthorpe Rd East Mississauga ON	110.5	<u>21</u>
	1279 Burhamthorpe Rd. E Mississauga ON	121.4	<u>26</u>
	1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	138.1	<u>32</u>
	1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	138.1	<u>32</u>
	3585 Dixie Road Mississauga ON L4Y 2B3	195.2	<u>36</u>
	4011 Dixie Rd Mississauga ON L4W1M3	240.3	<u>43</u>

EXP - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 36 EXP site(s) within approximately 0.25 kilometers of the project property.

Site 1488255 ONTARIO INC O/A GAS STATION	Address 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	<u>Distance (m)</u> 138.1	<u>Map Key</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STATION	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON	204.6	<u>39</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
DIXIE & BURNHAMTHORPE SERVICE CENTRE	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 5 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 4 FSTH site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
1488255 ONTARIO INC O/A GAS STN	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
2049453 ONTARIO INC O/A KAREN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Sep 2016 has found that there are 26 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
STATE FARM INSURANCE	STATE FARM CLAIMS OFFICE 4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	87.5	<u>15</u>
STATE FARM INSURANCE COMPANIES	MISSISSAUGA CLAIMS OFFICE 4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	87.5	<u>15</u>
STATE FARM INSURANCE	4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	87.5	<u>15</u>
STATE FARM INSURANCE COMPANIES	MISSISSAUGA CLAIMS OFFICE 4005 HICKORY CRES MISSISSAUGA ON L4W 1L1	87.5	<u>15</u>
Shell Canada Products	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	196.9	<u>37</u>
COURTESY (SEE & USE ON1197800) 07-509	3621 DIXIE ROAD MISSISSAUGA ON L4Y 4H3	196.9	<u>37</u>
Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	196.9	<u>37</u>
PRINTING CLINIC, THE	3621 DIXIE ROAD MISSISSAUGA ON L4Y 4H3	196.9	<u>37</u>
Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	196.9	<u>37</u>
Applewood Veterinary Hospital	3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	196.9	<u>37</u>

Site		<u>Address</u>	Distance (m)	<u>Map Key</u>
Applewood Veterinary Hospital		3621 Dixie Road, Unit 16B Mississauga ON	196.9	<u>37</u>
Applewood Veterinary Hospital		3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	196.9	<u>37</u>
DIBO CANADA INC.(OUT OF BUSINESS)		3621 DIXIE ROAD, UNIT 16B MISSISSAUGA ON L4Y 4H3	196.9	<u>37</u>
DIBO CANADA INC.(OUT OF BUSINESS)		3621 DIXIE ROAD, #16B MISSISSAUGA ON L4Y 4H3	196.9	<u>37</u>
DIBO CANADA INC.		3621 DIXIE ROAD, #16B MISSISSAUGA ON L4Y 4H3	196.9	<u>37</u>
Applewood Veterinary Hospital		3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	196.9	<u>37</u>
2072160 ontario inc.		3615 Dixe road , unit 19 mississaga ON L4Y2B3	205.6	<u>40</u>
2072160 ontario inc.		3615 Dixe road , unit 19 mississaga ON	217.3	<u>41</u>
COURTESY CLEANERS		3615 DIXIE RD. UNIT 9 MISSISSAUGA ON L4Y 4H4	217.3	<u>41</u>
Dixie Cleaners		3615 Dixie Road Unit 9 Mississauga ON	217.3	<u>41</u>
COURTESY CLEANERS 274	09-	3615 DIXIE ROAD, UNIT 9 MISSISSAUGA ON L4Y 2B3	217.3	<u>41</u>
2072160 ontario inc.		3615 Dixe road , unit 19 mississaga ON	217.3	<u>41</u>
COURTESY CLEANERS		3615 DIXIE ROAD, UNIT 9 MISSISSAUGA ON L4Y 2B3	217.3	<u>41</u>
Dentistry on Dixie		3615 Dixie Rd Unit 1 Mississauga ON L4Y 4H4	217.3	<u>41</u>
2072160 ontario inc.		3615 Dixe road , unit 19 mississaga ON	217.3	<u>41</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	1325 BURNHAMTHORPE ROAD EAST	109.7	<u>20</u>

INC - TSSA Incidents

A search of the INC database, dated Feb 28, 2017 has found that there are 1 INC site(s) within approximately 0.25 kilometers of the project property.

MISSISSAUGA ON L4Y 3T2

PES - Pesticide Register

A search of the PES database, dated 1988-Oct 2016 has found that there are 1 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
HASSALL'S FLOWER & GARDEN MALL LTD.	1279 BURNHAMTHORPE EAST MISSISSAUGA ON L4W 3K4	121.4	<u>26</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 5 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
1006997 ONT INC HODGINGS SHELL	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y3V8	138.1	<u>32</u>
	1349 BURNHAMTHORPE RD. E. MISSISSAUGA ON	138.1	<u>32</u>
CHENG CHWEE LIM PETRO CANADA	3659 DIXIE RD N MISSISSAUGA ON L4Y2B3	204.6	<u>39</u>
PETRO CANADA SELF SERVE	3659 DIXIE RD N MISSISSAUGA ON L4Y 2B3	204.6	<u>39</u>
DIXIE & BURNHAMTHORPE SERVICE CENTRE	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Dec 2016 has found that there are 2 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
2110462 Ontario Inc.	4005 HICKORY DR, MISSISSAUGA, ON, L4W 1L1 MISSISSAUGA ON L4W 1L1	87.5	<u>15</u>
	3659 Dixie Road Mississauga ON L4Y 2B3	204.6	<u>39</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999 - Oct 2016 has found that there are 7 RST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
JIFFY LUBE	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	138.1	<u>32</u>
JIFFY LUBE	1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y3V8	138.1	<u>32</u>
SHARON'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
IRENE'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W1M3	240.3	<u>43</u>
KARAN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W1M3	240.3	<u>43</u>
KARAN'S ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>
SNF ESSO	4011 DIXIE RD MISSISSAUGA ON L4W 1M3	240.3	<u>43</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 2 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Marquee Media Inc.	1325 Burnhamthorpe Rd E Mississauga ON L4Y 3V8	109.7	<u>20</u>
THE PRINTING CLINIC	3621 DIXIE RD UNIT 16B MISSISSAUGA ON L4Y 4H3	196.9	<u>37</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Dec 2016 has found that there are 14 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
HARMAC TRANSPORTATION	SHELL STATION AT 1345 BURNHAMTHORPE TRANSPORT TRUCK (CARGO) MISSISSAUGA CITY ON	107.8	<u>18</u>
Enbridge Gas Distribution Inc.	1325 Burnamthorpe Rd East Mississauga ON	109.7	<u>20</u>
Enbridge Gas Distribution Inc.	1325 Burnamthorpe Rd. E. Mississauga ON	109.7	<u>20</u>
	1279 Burnhamthorpe Road Mississauga ON	121.4	<u>26</u>
PUC	1370 SILVER SPEAR RD. TRANSFORMER MISSISSAUGA CITY ON L4Y 2X2	127.2	<u>29</u>
SHELL CANADA PRODUCTS LTD.	1349 BURNHAMTHORPE ROAD EAST SERVICE STATION MISSISSAUGA CITY ON L4Y 3V8	138.1	<u>32</u>
SHELL CANADA PRODUCTS LTD.	1349 BURNHAMTHORPE ROAD EAST SERVICE STATION MISSISSAUGA CITY ON L4Y 3V8	138.1	<u>32</u>

Site	<u>Address</u>	Distance (m)	Map Key
SHELL CANADA PRODUCTS LTD.	INTERSECTION OF DIXIE AND BURNHAMTHORPE SERVICE STATION MISSISSAUGA CITY ON	165.4	<u>33</u>
TRANSPORT TRUCK	DIXIE AND BURNHAMTHORPE MOTOR VEHICLE (OPERATING FLUID) MISSISSAUGA CITY ON	165.4	<u>33</u>
SHELL CANADA PRODUCTS LTD.	BURNHAMTHORPE AND DIXIE ROADS SERVICE STATION MISSISSAUGA CITY ON	165.4	<u>33</u>
SHELL CANADA PRODUCTS LTD.	BURNHAMTHORPE AND DIXIE SHELL STATION SERVICE STATION MISSISSAUGA CITY ON	165.4	<u>33</u>
ESSO PETROLEUM CANADA	4011 DIXIE RD. SERVICE STATION MISSISSAUGA CITY ON L4W 1M3	240.3	<u>43</u>
ESSO PETROLEUM	4011 DIXIE AT BURNHAMTHORPE SERVICE STATION MISSISSAUGA CITY ON L4W 1M3	240.3	<u>43</u>
PRIVATE OWNER	LITTLE ETOBICOKE CREEK - 4011 DIXIE RD ESSO SERVICE STATION SANI OR STORM SEWER CONNECTION MISSISSAUGA CITY ON L4W 1M3	240.3	43

WWIS - Water Well Information System

A search of the WWIS database, dated Jun 30, 2016 has found that there are 13 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	Mississauga ON	0.0	<u>5</u>
	Mississauga ON	0.0	<u>6</u>
	ON	14.8	<u>8</u>
	ON	14.8	<u>8</u>
	ON	72.6	<u>11</u>
	ON	109.7	<u>19</u>
	SCARBOROUGH ON	112.8	<u>22</u>
	NORTH YORK ON	113.4	<u>24</u>
	SCARBOROUGH ON	113.4	<u>24</u>
	MISSISSAUGA ON	115.1	<u>25</u>
	MISSISSAUGA ON	123.7	<u>27</u>
	MISSISSAUGA ON	137.0	<u>31</u>

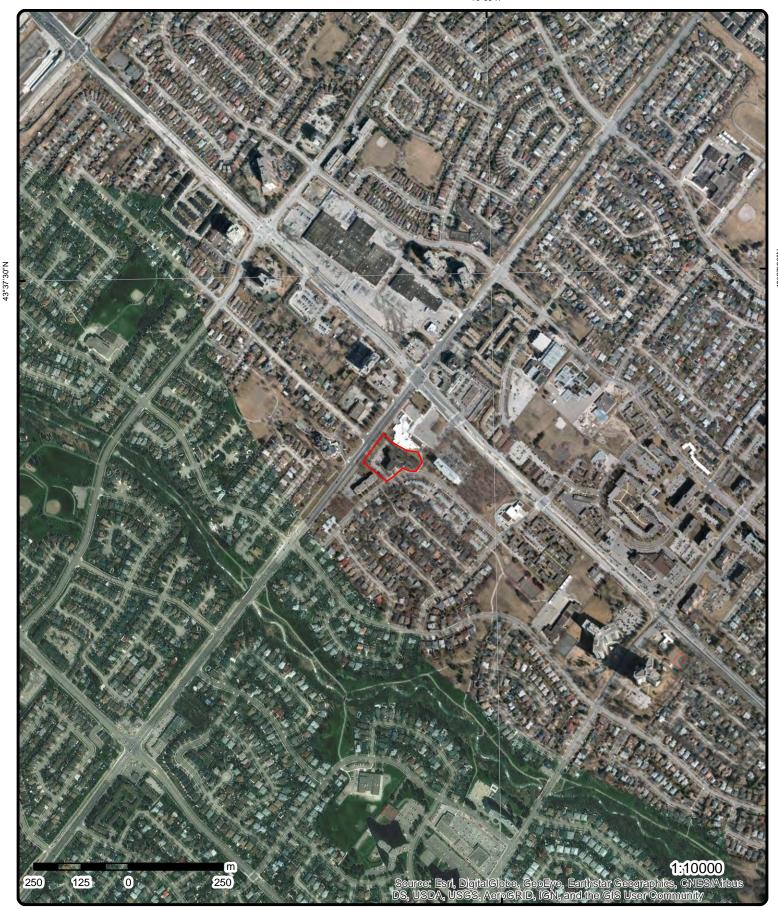
Site <u>Address</u> <u>Distance (m)</u> <u>Map Key</u>

MISSISSAUGA ON

<u>31</u>

Order No: 20170516035

137.0



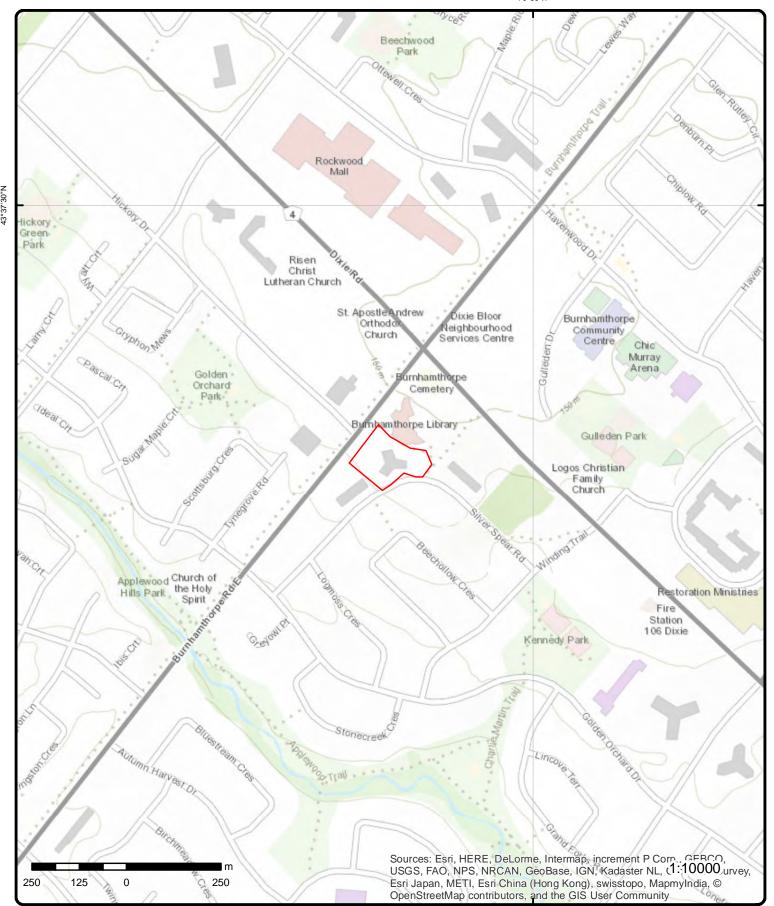
Aerial

Address: 1315 Silver Spear Rd, Mississauga, ON, L4Y2W8

Source: ESRI World Imagery



© ERIS Information Limited Partnership



Topographic Map

Address: 1315 Silver Spear Rd, Mississauga, ON, L4Y2W8

Source: ESRI World Topographic Map



Order No: 20170516035

© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elevation (m)	Site	DB
1	1 of 1		-/0.0	144.8	ON	BORE
Borehole ID: Use: Drill Method Easting:: Location Act Elev. Reliabi Note::	:: curacy::	654411 Geotechnic Power aug 612666	al/Geological Inve	stigation	Type: Status:: UTM Zone:: Northing:: Orig. Ground Elev m:: DEM Ground Elev m::	Borehole 17 4830683 149 146
Total Depth Township:: Lot:: Completion	Date::	5 SEP-1968			Primary Name:: Concession:: Municipality: State Water Level::	-999.9
Primary Wat	er Use::	Not Used			Sec. Water Use::	
Details Stratum ID: Bottom Dept	th(m):	218543265 1.5			Top Depth(m): Stratum Desc:	0.0 SAND-FINE TO MEDIUM,SILT,GRAVEL. BROWN,DENSE.
Stratum ID: Bottom Dept	th(m):	218543266 4.0			Top Depth(m): Stratum Desc:	1.5 SAND-FINE TO MEDIUM,SILT,GRAVEL. BROWN,DENSE.
Stratum ID: Bottom Dept	th(m):	218543267 5.0			Top Depth(m): Stratum Desc:	4.0 SAND-MEDIUM. BROWN,VERY DENSE. 000000140005004800130100
<u>2</u>	1 of 1		-/0.0	143.9	1315 Silver Spear Roa Mississauga ON	ed EHS
Postal Code: City: Address2: Address1: Provstate: Order No.: Addit. Info Or Report Date:	rdered::		0120626004 3-JUL-12			
Report Type: Search Radio	•	C	Custom Report 25			
<u>3</u>	1 of 2		-/0.0	144.0	1315 SILVER SPEAR I MISSISSAUGA ON	ROAD EHS
Postal Code: City: Address2: Address1: Provstate: Order No.:		2	0110721028			

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) Addit. Info Ordered:: Report Date: 8/2/2011 Report Type: Standard Report Search Radius (km): 0.25 3 2 of 2 -/0.0 144.0 1315 SILVER SPREAR ROAD **EHS** MISSISSAUGA ON Postal Code: City: Address2: Address1: Provstate: Order No.: 20070129008 Addit. Info Ordered:: 2/7/2007 Report Date: Report Type: CAN - Complete Report Search Radius (km): 0.25 1 of 1 -/0.0 144.9 **BORE** ON Borehole Borehole ID: Type: Use: Geotechnical/Geological Investigation Status:: Drill Method:: Power auger UTM Zone:: 17 4830663 Easting:: 612715 Northina:: Location Accuracy:: Orig. Ground Elev m:: 149 Elev. Reliability DEM Ground Elev m:: 146 Note:: Total Depth m:: 5.5 Primary Name:: Concession:: Township:: Municipality: Lot:: Static Water Level:: APR-1965 Completion Date:: -999.9

Primary Water Use:: Not Used Sec. Water Use::

--Details--

Stratum ID: 218481726 Top Depth(m):

Bottom Depth(m): TILL, SILT, SAND. Stratum Desc: 3.1

GREY, BROWN, GLACIAL, DENSE, AGE

GLACIAL.

Stratum ID: 218481727 Top Depth(m):

SAND. BROWN, LACUSTRINE, AGE GLACIAL. Bottom Depth(m): 5.5 Stratum Desc:

013 009 0000000900051045

Stratum ID: 218481725 Top Depth(m):

Stratum Desc: SAND-MEDIUM, SILT, CLAY. Bottom Depth(m): 1.6

BROWN, LACUSTRINE, LOOSE, AGE

Order No: 20170516035

GLACIAL.

1 of 1 -/0.0 145.5 5 **WWIS** Mississauga ON

Lot:

Well ID: 7171664

Construction Date::

Concession: Primary Water Use:: Monitoring and Test Hole Concession Name: Sec. Water Use:: Easting NAD83:: Final Well Status:: Test Hole Northing NAD83::

Specific Capacity:: Zone::

Map Key Number of Direction/ Elevation Site DB Records Distance (m) (m)

UTM Reliability::

Order No: 20170516035

Municipality: MISSISSAUGA CITY

County: PEEL

Bore Hole Information

.

Bore Hole ID: 1003606723

DP2BR: Code OB:

Code OB Description:

Open Hole:

Date Completed: 02-SEP-11

 Remarks:
 17

 Zone:
 17

 East 83:
 612641

 North 83:
 4830720

UTMRC: 3

UTMRC Description: margin of error : 10 - 30 m

Location Method: wwr Org CS: UTM83

Elevation: Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

-

Overburden and Bedrock

Materials Interval

Formation ID: 1004061131

Layer: 1
General Color: BROWN
Most Common Material: TOPSOIL

Most Common Material:TOPSOther Materials:SANDOther Materials:SOFTFormation Top Depth:0Formation End Depth:3Formation End Depth UOM:m

 Formation ID:
 1004061132

 Layer:
 2

General Color: BROWN
Most Common Material: SAND

Other Materials:

Other Materials: HARD
Formation Top Depth: 3
Formation End Depth: 10.2
Formation End Depth UOM: m
--

Annular Space/Abandonment

Sealing Record

Plug ID: 1004061140

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

Plug ID: 1004061141

 Layer:
 2

 Plug From:
 .31

 Plug To:
 7

 Plug Depth UOM:
 m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
 Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	 1004061142 3 7 10.2 m			
Method of Co Use	onstruction & Well				
Method Cons	struction Code:	1004061139 D Direct Push			
Pipe Informa	tion				
Pipe ID: Casing Numl Comment: Alt Name:	ber:	1004061130 0			
 Construction	Record - Casing				
Casing ID: Layer: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1004061135 1 PLASTIC 0 7.2 4.02 cm m			
 Construction	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen Matel Screen Depti Screen Diam Screen Diam	Depth: Depth: rial: h UOM: eter UOM:	1004061136 1 10 7.2 10.2 5 m cm 4.82			
 Hole Diamete	er				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM:	 1004061133 10.9 0 10.2 m cm			
<u>6</u>	1 of 1	-/0.0	146.5	Mississauga ON	wwis

Well ID: 7171663 **Lot:**

Construction Date:: Concession:

Primary Water Use::Monitoring and Test HoleConcession Name:Sec. Water Use::Easting NAD83::Final Well Status::Test HoleNorthing NAD83::

Map Key Number of Direction/ Elevation Site DB Records Distance (m) (m)

Specific Capacity:: Zone::

Municipality: MISSISSAUGA CITY UTM Reliability::

County: PEEL

Bore Hole Information

-

Bore Hole ID: 1003606721

DP2BR: Code OB:

Code OB Description:

Open Hole:

Date Completed: 02-SEP-11

Remarks:

Zone: 17
East 83: 612656
North 83: 4830742
UTMRC: 3

UTMRC Description: margin of error : 10 - 30 m

Location Method: wwr Org CS: UTM83

Elevation: Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

· -

Overburden and Bedrock Materials Interval

--

Formation ID: 1004061044

Layer: 1

General Color:

Most Common Material:
Other Materials:
Other Materials:
Other Materials:
Formation Top Depth:
Formation End Depth UOM:

BROWN
TOPSOIL
SILT
SOFT
0
Formation Top Depth:
3
Formation End Depth UOM:

 Formation ID:
 1004061045

 Layer:
 2

 General Color:
 BROWN

 Most Common Material:
 MEDIUM SAND

Other Materials:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004061053

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

Plug ID: 1004061054

 Layer:
 2

 Plug From:
 .31

 Plug To:
 8.7

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Plug Depth U	ОМ:	m			
 Plug ID: Layer: Plug From: Plug To: Plug Depth U	ом:	 1004061055 3 8.7 12 m			
Method of Co Use	nstruction & Well				
Method Cons Method Cons Method Cons Other Method	truction Code: truction: I Construction:	 1004061052 D Direct Push			
Pipe Informa	tion				
Pipe ID: Casing Numb Comment: Alt Name:	oer:	1004061043 0			
Construction	Record - Casing	 			
Casing ID: Layer: Open Hole of Depth From: Depth To: Casing Diam Casing Depth Construction Screen ID: Layer: Slot: Screen Top L Screen Mater Screen Depth Screen Diam Screen Diam	eter: eter UOM: n UOM: Record - Screen Depth: epth: ial: n UOM: eter UOM:	 1004061048 1 PLASTIC 0 9 9.02 cm m 1004061049 1 10 9 12 5 m cm 4.82			
Screen Diameter Hole Diameter		4.82 			
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		 1004061046 10.9 0 12 m cm 			
7	1 of 1	S/5.4	143.4	1315 Silverspear Road Mississauga ON	EHS

Postal Code: City: Address2:

Mississauga

Address1: 1315 Silverspear Road

DΒ Map Key Number of Direction/ Elevation Site

Records ON Provstate:

Order No.: 20160726005

Addit. Info Ordered::

29-JUL-16

Distance (m)

(m)

Report Date: Report Type: Standard Report

Search Radius (km): .25

NNE/14.8 146.9 8 1 of 2 **WWIS** ON

Lot:

Zone::

Concession:

Concession Name: Easting NAD83::

Northing NAD83::

UTM Reliability::

Order No: 20170516035

Well ID: 7151750

Construction Date:: Primary Water Use:: Sec. Water Use::

Final Well Status:: Abandoned-Other

Specific Capacity::

Municipality: MISSISSAUGA CITY

PEEL County:

Bore Hole Information

1003338766 Bore Hole ID:

DP2BR: Code OB:

Code OB Description:

Open Hole:

Date Completed: 16-AUG-10

Remarks:

Zone: 17 612705 East 83: North 83: 4830733

UTMRC:

margin of error : 30 m - 100 m **UTMRC Description:**

Location Method: wwr UTM83 Org CS: Elevation: 147.84

Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

Overburden and Bedrock Materials Interval

Formation ID: 1003480295

Layer:

General Color:

Most Common Material:

Other Materials: Other Materials: Formation Top Depth: Formation End Depth:

Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1003480297

Layer: Plug From:

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Plug To: Plug Depth U	IOM:	15 ft			
Use	onstruction & Well				
Method Cons	struction Code:	 1003480301 B Other Method			
 Pipe Informa	tion				
 Pipe ID: Casing Numl Comment: Alt Name:	ber:	1003480294 0			
 Construction	Record - Casing				
Casing ID: Layer: Open Hole of Depth From: Depth To: Casing Diam Casing Depth	eter: eter UOM:	1003480299 1 STEEL 0 15 2 inch ft			
 Screen ID: Layer: Slot:	Record - Screen	 1003480300			
Screen Top I Screen End I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	ft inch			
 Hole Diamete	er				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM:	 1003480296 2 0 15 ft inch 			
<u>8</u>	2 of 2	NNE/14.8	146.9	ON	WWIS

WWIS ON

Lot:

7151749 Well ID:

Construction Date:: Primary Water Use:: Sec. Water Use:: Abandoned-Other Final Well Status::

Specific Capacity:: Municipality: MISSISSAUGA CITY

PEEL County:

Concession Name: Easting NAD83:: Northing NAD83:: Zone:: UTM Reliability::

Concession:

Open Hole:
Date Completed: 16-AUG-10
Remarks:

Zone: 17
East 83: 612705
North 83: 4830733
UTMRC: 4

UTMRC Description: margin of error : 30 m - 100 m

Location Method:wwrOrg CS:UTM83Elevation:147.84

Elevrc:

Elevrc Description:
Location Source Date:
Source Revision Comment:
Improvement Location Source:
Improvement Location Method:
Supplier Comment:

Spatial Status:
-Overburden and Bedrock

Materials Interval

Formation ID: 1003480286

Layer:

General Color:

Most Common Material:

Other Materials:
Other Materials:
Formation Top Depth:
Formation End Depth:
Formation End Depth UOM:
--

Annular Space/Abandonment

Sealing Record

Plug ID: 1003480288

 Layer:
 1

 Plug From:
 0

 Plug To:
 45

 Plug Depth UOM:
 ft

 - -

Method of Construction & Well Use

<u>.</u>

Method Construction ID: 1003480292

Method Construction Code: B

Method Construction: Other Method

Other Method Construction:

Pipe Information

Pipe ID: 1003480285

Casing Number: 0
Comment:

Alt Name:
-Construction Record - Casing

· -

Casing ID: 1003480290

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Layer: Open Hole of Depth From: Depth To: Casing Diam Casing Depth Construction	eter: eter UOM:	1 STEEL 0 45 5 inch ft 			
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matel Screen Deptl Screen Diam	Depth: Depth: rial: h UOM: eter UOM:	 1003480291 ft inch			
 Hole Diamete	l Depth: I Depth UOM:	 1003480289 1 8 Untested ft 			
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	ІОМ:	 1003480287 5 0 45 ft inch 			
9	1 of 1	NW/21.3	145.0	857501 ONTARIO LIMITED HICKORY DR./BURNHAMTHORPE RD.E MISSISSAUGA CITY ON	CA
Certificate #: Application \(\) Issue Date: Approval Typ Status: Application \(\) Client Name: Client Addre: Client Postal Project Desc Contaminant Emission Co	Year: Type: :: ss:: Code:: ription::	3-0195-93- 93 3/10/1993 Municipal sewage Approved			
10	1 of 1	NNE/51.8	148.7	1350 Burnhamthorpe Road East Mississauga ON L4Y 3V9	EHS

Map Key Number of Direction/ Elevation Site DB

City: Address2: Address1: Provstate:

Order No.: 20090703003

Distance (m)

(m)

Addit. Info Ordered::

Report Date: 7/9/2009
Report Type: Custom Report

Search Radius (km): 0.25

Records

11 1 of 1 N/72.6 149.3 WWIS

Lot:

Zone::

Concession:

Concession Name:

Easting NAD83::

UTM Reliability::

Northing NAD83::

Well ID: 7253221

Construction Date:: Primary Water Use:: Sec. Water Use:: Final Well Status::

Specific Capacity::
Municipality:
MISSISSAUGA CITY

County: PEEL

Bore Hole Information

•

Bore Hole ID: 1005824964

DP2BR: Code OB:

Code OB Description:

Open Hole:

Date Completed: 13-NOV-15

Remarks:

Zone: 17
East 83: 612674
North 83: 4830822
UTMRC: 4

UTMRC Description: margin of error : 30 m - 100 m

Location Method: wwr Org CS: UTM83

Elevation: Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

-- -- ---- --

12 1 of 1 ESE/76.5 144.0 1355 SILVER SPEAR ROAD MISSISSAUGA ON L4Y 2W9 EHS

Postal Code: City: Address2: Address1: Provstate:

Order No.: 20090116006 Addit. Info Ordered::

Report Date: 1/26/2009

Report Type: Standard Report

Search Radius (km): 0.25

DΒ Map Key Number of Direction/ Elevation Site Records Distance (m) (m) 1 of 1 ESE/77.3 144.5 1355 Silver Spear Road 13 **EHS** Mississauga ON Postal Code: City: Mississauga Address2: Address1: 1355 Silver Spear Road Provstate: ON Order No.: 20141105013 Addit. Info Ordered:: 10-NOV-14 Report Date: Report Type: **Custom Report** Search Radius (km): .25 14 1 of 1 E/84.6 146.3 1355 Silver Spear Road **EHS** Mississauga ON L4Y 2W9 Postal Code: City: Address2: Address1: Provstate: Order No.: 20120330053 Addit. Info Ordered:: City Directory Report Date: 4/10/2012 5:35:58 PM Report Type: Standard Report Search Radius (km): 0.25 NNW/87.5 147.4 1 of 6 4005 Hickory Drive 15 **EHS** Mississauga ON L4W 1L1 Postal Code: City: Address2: Address1: Provstate: Order No.: 20060501029 Addit. Info Ordered:: Fire Insur. Maps and/or Site Plans; Aerials Photos; City Directory; Topographical Maps 5/3/2006 Report Date: Complete Report Report Type: Search Radius (km): 0.5 STATE FARM INSURANCE 15 2 of 6 NNW/87.5 147.4 **GEN** STATE FARM CLAIMS OFFICE 4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1 PO Box Num: Status: Country:

Order No: 20170516035

 Generator #:
 ON1078515

 Approval Yrs::
 99,00

 SIC Code:
 7339

SIC Description: OTHER PROP./CAUS.

--Details--

Waste Code: 252

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Waste Descr	ription:	WASTE OILS & LU	BRICANTS		
<u>15</u>	3 of 6	NNW/87.5	147.4	STATE FARM INSURANCE COMPANIES MISSISSAUGA CLAIMS OFFICE 4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	GEN
PO Box Num Status:	1:				
Country:		014070545			
Generator #: Approval Yrs		ON1078515 01			
SIC Code:	···	7339			
SIC Descript	tion:	OTHER PROP./CA	US.		
Details		054			
Waste Code: Waste Descr		251 OIL SKIMMINGS &	SLUDGES		
<u>15</u>	4 of 6	NNW/87.5	147.4	STATE FARM INSURANCE 4005 HICKORY DRIVE MISSISSAUGA ON L4W 1L1	GEN
PO Box Num	1:				
Status:					
Country:		ON4070545			
Generator #: Approval Yrs		ON1078515 96,97,98			
SIC Code:		7339			
SIC Descript	tion:	OTHER PROP./CA	US.		
Details					
Waste Code:		252	DDIOANTO		
Waste Descr	ription:	WASTE OILS & LU	BRICANTS		
<u>15</u>	5 of 6	NNW/87.5	147.4	STATE FARM INSURANCE COMPANIES MISSISSAUGA CLAIMS OFFICE 4005 HICKORY CRES MISSISSAUGA ON L4W 1L1	GEN
PO Box Num	1:				
Status:					
Country:					
Generator #: Approval Yrs		ON1078515			
SIC Code:	S.:	02,03,04,05,06 524123			
SIC Descript	tion:	Direct, Public, Autor	mobile Insurance		
Details					
Waste Code: Waste Descr		251 OIL SKIMMINGS &	SLUDGES		
<u>15</u>	6 of 6	NNW/87.5	147.4	2110462 Ontario Inc. 4005 HICKORY DR, MISSISSAUGA, ON, L4W 1L1	RSC

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Registration No: 12309

RSC Type:

Restoration Type:

Date Submitted: 29-Mar-07

Date Acknowledg.:

3-Nov-06 Certification Date:

Date Returned: Soil Type:

Criteria: **Current Property Use:** Commercial No CPU Certificate Prop Use No:

Full Depth Site Conditions Standard, with Nonpotable Ground Water, Medium/Fine Textured Soil, for Applicable Standards:

Residential/Parkland/Institutional property use

Stratified (Y/N):

Intended Prop Use:

Consultant:

MISSISSAUGA District Office:

Property Municipal Address: 4005 HICKORY DR, MISSISSAUGA, ON, L4W 1L1

Residential

Legal Description: PCL 43-3, SEC 43-381; PT LT 43, PL 381, PT LT 6, CON 2 NDS, PTS 1, 2 43R10636; S/T LT1074089

MISSISSAUGA 13307-0212 LT

Prop. Identification No:

Entire legal prop. (y/n): Yes

UTM Coordinates: NAD83 17-612576-4830805

Latitude & Longitude: 43.62171740N 79.60469740W (converted from UTM)

Accuracy Estimate: 11 to 20 meters Measurement Method: Digitized from a map

CPU Issued Sect 1686: No

> 1 of 1 SW/93.8 140.0 16 **BORE** ON

Borehole Borehole ID: 637772 Type:

Use: Geotechnical/Geological Investigation Status::

Drill Method:: UTM Zone:: Power auger 17 612585 Northing:: 4830573 Easting:: Location Accuracy:: Orig. Ground Elev m:: 140 Elev. Reliability Note:: **DEM Ground Elev m::** 139

Total Depth m:: 5.3 Primary Name:: Township:: Concession::

Lot::

Municipality: Completion Date:: APR-1965 Static Water Level:: -999.9

Primary Water Use:: Not Used Sec. Water Use::

--Details--

218481728 Top Depth(m): Stratum ID:

Stratum Desc: SAND, SILT. BROWN, LACUSTRINE, LOOSE, Bottom Depth(m): 0.9

AGE GLACIAL.

Stratum ID: 218481729 Top Depth(m):

Bottom Depth(m): Stratum Desc: TILL, CLAY, SILT, SAND. GREY, BROWN, GLACI 2.2

AL, DENSE, AGE GLACIAL.

Stratum ID: 218481730 Top Depth(m):

TILL, SILT, BOULDERS Bottom Depth(m): 5.3 Stratum Desc:

GREY, GLACIAL, DENSE, AGE GLACIAL.

Order No: 20170516035

005 004 00 018

17 1 of 1 NW/102.8 145.4 Franz Environmental Inc. **EBR**

Mississauga ON

Company Name:

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Year: 2007

Notice Type: Instrument Decision

EBR Registry No.: 010-1407

Instrument Type: (OWRA s. 53(1)) - Approval for sewage works

Proposal Date: August 17, 2007 1289-74NMYM Ministry Ref. No.:

Location: CITY OF MISSISSAUGA Proponent Address:

Notice Date:

4005 Hickory Drive Mississauga Ontario Canada L4W 1L1

N/107.8 HARMAC TRANSPORTATION 18 1 of 1 149.8

SHELL STATION AT 1345 BURNHAMTHORPE

SPL

Order No: 20170516035

TRANSPORT TRUCK (CARGO) MISSISSAUGA CITY ON

Ref No: 117697

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: VALVE/FITTING LEAK OR FAILURE

Incident Dt: 8/25/1995

EQUIPMENT FAILURE Incident Reason:

Incident Summary: HARMAC TRANSPORT:3L GASOLINE TO PAVEMENT. CLEANED UP.

MOE Reported Dt: 8/25/1995

Environmental Impact: NOT ANTICIPATED

Nature of Impact:

Receiving Medium: LAND

SAC Action Class: Sector Source Type: Receiving Environment:

Incident Event:

21102 Site Municipality:

19 1 of 1 NE/109.7 149.8 **WWIS** ON

Lot:

Zone::

Concession:

Concession Name:

Easting NAD83::

Northing NAD83::

UTM Reliability::

Well ID: 7148104

Construction Date:: Not Used

Primary Water Use:: Sec. Water Use::

Final Well Status:: Abandoned-Other

Specific Capacity::

MISSISSAUGA CITY Municipality:

PEEL County:

Bore Hole Information

1003141804 Bore Hole ID: DP2BR:

Code OB:

Code OB Description:

Open Hole:

Date Completed: 19-MAY-10

Remarks:

Zone: 17 612795 East 83: North 83: 4830804

UTMRC:

UTMRC Description: margin of error: 10 - 30 m

Location Method: wwr UTM83 Org CS: Elevation: 149.98

Map Key Number of Direction/ Elevation Site DB Records Distance (m) (m)

Elevrc:

Elevrc Description:
Location Source Date:
Source Revision Comment:
Improvement Location Source:
Improvement Location Method:

Supplier Comment: Spatial Status:

--Annular Space/Abandonment

Sealing Record

.

 Plug ID:
 1003218951

 Layer:
 1

Plug From: 0
Plug To: 4
Plug Depth UOM: ft

Plug ID: 1003218952

 Layer:
 2

 Plug From:
 4

 Plug To:
 35

 Plug Depth UOM:
 ft

Plug ID: 1003218953

 Layer:
 3

 Plug From:
 35

 Plug To:
 36

 Plug Depth UOM:
 ft

 - -

Method of Construction & Well

Use

-

Method Construction ID: 1003218958

Method Construction Code:

Method Construction:Other MethodOther Method Construction:DECOM.

Pipe Information

Pipe ID: 1003218945

Casing Number: 0
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1003218955

Layer: 1

Construction Record - Screen

Screen ID: 1003218956

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) Screen Diameter UOM: inch Screen Diameter: Well Yield Testing 1003218946 Pump Test ID: Pump Set At: Static Level: 32 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 0 Water State After Test: Pumping Test Method: 0 **Pumping Duration HR: Pumping Duration MIN:** Flowing: Water Details Water ID: 1003218954 Layer: Kind Code: 8 Kind: Untested Water Found Depth: Water Found Depth UOM: ft

20 1 of 4 NNW/109.7 149.2 1325 BURNHAMTHORPE ROAD EAST HINC

MISSISSAUGA ON L4Y 3V8

Order No: 20170516035

External File Num: FS INC 0711-06645

Date of Occurrence: 10/19/2007

Fuel Occurrence Type: Vapour Release
Fuel Type Involved: Natural Gas

Status Desc:: Completed - Causal Analysis(End)

Job Type Desc:: Incident/Near-Miss Occurrence (FS)

Oper. Type Involved:: Commercial (e.g. restaurant, business unit, etc)

1003218950

45

0

36

ft

inch

Service Interruptions:: Yes
Property Damage:: No
Fuel Life Cycle Stage:: Utilization

Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:No

Management:Yes Human Factors:Yes

Reported Details::

Hole Diameter

Hole ID:

Diameter:

Depth To:

Depth From:

Hole Depth UOM:

Hole Diameter UOM:

Fuel Category:: Gaseous Fuel Occurrence Type:: Incident

Affiliation:: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name:: Pee

Approx. Quant. Rel:: Nearby body of water:: Enter Drainage Syst.::

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Approx. Quant. Unit:: Environmental Impact::

> 20 2 of 4 NNW/109.7 149.2 Marquee Media Inc. SCT 1325 Burnhamthorpe Rd E

Mississauga ON L4Y 3V8

Established: 1976

Plant Size (ft2):

Employment:

--Details--

Periodical Publishers Description:

SIC/NAICS Code: 511120

20 3 of 4 NNW/109.7 149.2 Enbridge Gas Distribution Inc. SPL 1325 Burnamthorpe Rd. E.

Mississauga ON

Mississauga ON

Order No: 20170516035

1128-8V6NLP Ref No:

Contaminant Code: 35

Contaminant Name: NATURAL GAS (METHANE)

Contaminant Quantity:

Incident Cause: Discharge or Emission to Air

Incident Dt: 11-JUN-12

Incident Reason: Error-Operator error

Incident Summary: Enbridge: 1/2" plstc. ongoing. Mississauga

MOE Reported Dt: 11-JUN-12 **Environmental Impact:** Confirmed

Nature of Impact: Air Pollution; Human Health/Safety

Receiving Medium: Sewage - Municipal/Private and Commercial

SAC Action Class: Air Spills - Gases and Vapours **Pipeline**

Sector Source Type:

Receiving Environment:

Incident Event: Site Municipality: Mississauga

NNW/109.7 Enbridge Gas Distribution Inc. 20 4 of 4 149.2 SPL 1325 Burnamthorpe Rd East

Ref No: 2008-A3BT5G

Contaminant Code:

Contaminant Name: NATURAL GAS (METHANE) Contaminant Quantity: 1 other - see incident description

Incident Cause:

Incident Dt: 10/15/2015

Incident Reason: Operator/Human Error

Incident Summary: TSSA FSB: 1/2 in copper line cut, made safe

MOE Reported Dt: 10/15/2015

Environmental Impact: Nature of Impact: Receiving Medium:

TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill SAC Action Class:

Sector Source Type: Miscellaneous Industrial

Receiving Environment:

Incident Event:

Site Municipality: Mississauga

Map Key Number of Direction/ Elevation Site DΒ Records Distance (m) (m) 1 of 1 N/110.5 149.8 1325 Burhamthorpe Rd East 21 **EHS** Mississauga ON Postal Code: City: Address2: Address1: Provstate: 20121203017 Order No.: Addit. Info Ordered:: 11-DEC-12 Report Date: Report Type: Standard Report Search Radius (km): .25

22 1 of 1 E/112.8 146.3 WWIS

Well ID: 7235284

Construction Date::
Primary Water Use::
Sec. Water Use::
Final Well Status::

Test Hole
Monitoring
Observation Wells

Specific Capacity::

Municipality: MISSISSAUGA CITY

County: PEEL

Bore Hole Information

Bore Hole ID: 1005277931

DP2BR: Code OB:

Code OB Description:

Open Hole:

Date Completed: 03-DEC-14

Remarks:

 Zone:
 17

 East 83:
 612875

 North 83:
 4830677

UTMRC: 4

UTMRC Description: margin of error : 30 m - 100 m

Location Method: wwr Org CS: UTM83

Elevation: Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

Overburden and Bedrock Materials Interval

--

Formation ID: 1005525337

Layer: 1

General Color: BROWN
Most Common Material: GRAVEL
Other Materials: FILL
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: 5

Lot:

Concession: Concession Name: Easting NAD83:: Northing NAD83::

Order No: 20170516035

Zone::

UTM Reliability::

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) Formation End Depth UOM: ft

1005525338 Formation ID:

Layer: General Color: **BROWN** SAND Most Common Material: Other Materials: SAND LOOSE Other Materials: Formation Top Depth: 5 Formation End Depth: 10 Formation End Depth UOM: ft

1005525339 Formation ID:

Layer: 3

General Color: **BROWN**

Most Common Material:

Other Materials:

Other Materials: LOOSE 10 Formation Top Depth: Formation End Depth: 20 Formation End Depth UOM: ft

Formation ID: 1005525340

Layer:

General Color: **BROWN**

Most Common Material:

Other Materials:

DENSE Other Materials: Formation Top Depth: 20 Formation End Depth: 37 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005525348

Layer: Plug From: 0 Plug To: 1 Plug Depth UOM: ft

Plug ID: 1005525349

Layer: 2 Plug From: 26 Plug To: Plug Depth UOM: ft

Plug ID: 1005525350

3 Layer: Plug From: 26 Plug To: 37 Plug Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 1005525347

Method Construction Code:

Method Construction: Other Method Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1005525336

Casing Number:

Comment:

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m)

Alt Name:

Construction Record - Casing

Casing ID: 1005525343

Layer:

Open Hole or Material: **PLASTIC** Depth From: Depth To: 27 Casing Diameter: 1.36 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005525344

Layer: 10 Slot: Screen Top Depth: 27 37 Screen End Depth: Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.66

Hole Diameter

Hole ID: 1005525341 Diameter: 3.25 Depth From: 0 37 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

23 1 of 1 SE/113.3 142.5 **BORE** ON

Type:

Status::

UTM Zone::

Orig. Ground Elev m::

DEM Ground Elev m::

Static Water Level::

Sec. Water Use::

Primary Name::

Concession:: Municipality:

Northing::

637775 Borehole ID:

Use: Geotechnical/Geological Investigation

Drill Method:: Power auger

612815 Easting:: Location Accuracy::

Elev. Reliability Note::

Total Depth m:: 5.5

Township:: Lot::

Completion Date:: APR-1965

Primary Water Use:: Not Used

--Details--

Stratum ID: 218481738

Bottom Depth(m): 2.0

Stratum ID: 218481739 Bottom Depth(m): 5.5

Top Depth(m):

Stratum Desc: SAND(85)-FINE TO MEDIUM, SILT(12).

Borehole

4830563

17

143

143

-999.9

BROWN, LACUSTRINE, LOOSE, AGE

GLACIAL.

Top Depth(m): 2.0

SAND-FINE TO Stratum Desc:

MEDIUM.GREY,LACUSTRINE,LOOSE, AGE

GLACIAL. 010 007

000000500065

Map Key Number of Direction/ Elevation Site DΒ Records Distance (m) (m)

145.8 1 of 2 E/113.4 24 **WWIS**

7236371 Well ID: Construction Date:: Primary Water Use:: Test Hole

Sec. Water Use:: Monitoring Final Well Status::

Monitoring and Test Hole

Specific Capacity::

Municipality: MISSISSAUGA CITY

County: **PEEL**

Bore Hole Information

Bore Hole ID: 1005294117 DP2BR:

Code OB:

Code OB Description:

Open Hole:

03-DEC-14 Date Completed:

Remarks:

17 Zone: East 83: 612875 4830666 North 83:

UTMRC:

UTMRC Description: margin of error: 30 m - 100 m

Location Method: wwr Org CS: UTM83

Elevation: Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

Overburden and Bedrock

Materials Interval

Formation ID: 1005513026

Layer: General Color: **BROWN** Most Common Material: **GRAVEL** Other Materials: **FILL** Other Materials: LOOSE Formation Top Depth: 0 Formation End Depth: 5 ft

Formation End Depth UOM:

Formation ID: 1005513027 Layer: General Color: **BROWN** Most Common Material: SAND Other Materials: SILT Other Materials: LOOSE Formation Top Depth: 5 Formation End Depth: 10

Formation End Depth UOM:

Formation ID: 1005513028 Layer: 3 General Color: **BROWN**

SCARBOROUGH ON

Lot: Concession: Concession Name: Easting NAD83:: Northing NAD83::

Zone::

UTM Reliability::

ft

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Most Commo Other Materia Other Materia Formation To Formation Er	als: als: pp Depth:	SAND SILT LOOSE 10 15 ft			
Formation ID Layer: General Colo		1005513029 4 GREY			
Most Commo Other Materia Other Materia	n Material: als:	CLAY SILT DENSE			
Formation To Formation Er	p Depth:	15 25 ft			
	ce/Abandonment				
 Plug ID: Layer: Plug From: Plug To:		1005513037 1 0 1			
Plug Depth U Plug ID:	ОМ:	ft 1005513038			
Layer: Plug From: Plug To: Plug Depth U	OM:	2 1 14 ft			
 Plug ID: Layer: Plug From: Plug To: Plug Depth U	OM:	1005513039 3 14 25 ft			
 Method of Co Use	onstruction & Well	-			
Method Cons	truction Code:	1005513036 D Direct Push			
Pipe Informa	tion				
Pipe ID: Casing Numb Comment: Alt Name:	per:	1005513025 0			
 Construction	Record - Casing				
Casing ID: Layer: Open Hole or Depth From: Depth To: Casing Diagram	eter:	1005513032 1 PLASTIC 0 15 2.047			
Casing Diame Casing Depth	eter UUM: 1 UOM:	inch ft			

Construction Record - Screen

Мар Кеу	Number Records		Direction/ Distance (m)	Elevation (m)	Site	DB
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Dept Screen Diam	Depth: rial: h UOM: peter UOM:	2 5 f i	 1005513033 1 10 15 25 5 ft inch 2.375			
Hole Diamete	er	_				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U	ЈОМ:	6 (2 f i	1005513030 6 0 25 tt inch			
		-				
<u>24</u>	2 of 2		E/113.4	145.8	NORTH YORK ON	wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St Specific Cap Municipality	er Use:: lse:: atus:: acity::	7236399 Test Hole Monitoring Monitoring MISSISSA PEEL	and Test Hole		Lot: Concession: Concession Name: Easting NAD83:: Northing NAD83:: Zone:: UTM Reliability::	
Bore Hole In	formation					
Bore Hole ID DP2BR: Code OB: Code OB De Open Hole: Date Comple Remarks: Zone: East 83: North 83: UTMRC: UTMRC Dest Location Me Org CS: Elevation: Elevrc: Elevrc Desci Location Source Revi Improvemen Improvemen Supplier Coi	scription: eted: cription: thod: urce Date: sion Comme t Location S t Location N	ent: Source:	1005294313 09-DEC-14 17 612875 4830666 4 margin of error : 30 wwr UTM83	m - 100 m		
Spatial Statu Overburden Materials Int	s: and Bedroc	k				
Formation ID) <i>:</i>		1005516014			

Layer:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
General Color	r:	BROWN			
Most Commo		FILL			
Other Materia	ls:	GRAVEL			
Other Materia	ls:	LOOSE			
Formation To	p Depth:	0			
Formation En		5			
	d Depth UOM:	ft 			
Formation ID:	•	1005516015			
Layer:		2			
General Color	r:	BROWN			
Most Commo	n Material:	SILT			
Other Materia	ls:	TILL			
Other Materia	ls:	LOOSE			
Formation To	p Depth:	5			
Formation En	d Depth:	10			
Formation En	d Depth UOM:	ft			
Formation ID:		1005516016			
Layer:		3			
General Color		GREY			
Most Commo		SAND			
Other Materia		SILT			
Other Materia		DENSE			
Formation To		10			
Formation En		16			
Formation En	d Depth UOM:	ft			
 Annular Spac Sealing Reco	e/Abandonment rd				
Plug ID:		1005516024			
Layer:		1			
Plug From:		0			
Plug To:	014	1			
Plug Depth U	OIVI:	ft 			
 Plug ID:		1005516025			
Layer:		2			
Plug From:		1			
Plug To:		5			
Plug Depth U	OM·	ft			
	····				
Plug ID:		1005516026			
Layer:		3			
Plug From:		5			
Plug To:		16			
Plug Depth U	ОМ:	ft			
 Method of Co Use	nstruction & Well				
Method Cons		1005516023			
	truction Code:	D			
Method Cons		Direct Push			
Other Method	Construction:				
 Pipe Informat	ion				
Pinc ID:		 1005516013			
Pipe ID: Casing Numb	or.	0			
Comment:	GI.	V			
Alt Name:					
ruine.					

Construction Record - Casing

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) Casing ID: 1005516019 Layer: **PLASTIC** Open Hole or Material: Depth From: 0 Depth To: 6 1.36 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Screen 1005516020 Screen ID: Layer: Slot: 10 Screen Top Depth: 6 Screen End Depth: 16 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.66 Hole Diameter Hole ID: 1005516017 Diameter: 3.25 Depth From: 0 Depth To: 16 Hole Depth UOM: ft Hole Diameter UOM: inch

25 1 of 1 NNW/115.1 147.8 **WWIS** MISSISSAUGA ON

Well ID: 4910365

Construction Date:: Primary Water Use:: Sec. Water Use::

Final Well Status:: **Observation Wells** Specific Capacity:: Municipality: MISSISSAUGA CITY PEEL

County:

Bore Hole Information

Bore Hole ID: 11694246

DP2BR:

Code OB: Overburden

Code OB Description: Open Hole:

Date Completed: 13-OCT-06

Remarks: Zone: 17 612600 East 83: North 83: 4830850 **UTMRC**:

UTMRC Description: margin of error: 10 - 30 m

Location Method: UTM83 Org CS: Elevation: 147.13

Elevrc: Elevrc Description: Location Source Date: Lot:

Concession: Concession Name: Easting NAD83:: Northing NAD83:: Zone:: UTM Reliability::

Map Key Number of Direction/ Elevation Site DB Records Distance (m) (m)

Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

•

Overburden and Bedrock Materials Interval

Formation ID: 933077785

Layer: 1

General Color: BROWN
Most Common Material: SILT
Other Materials: SANDY

Other Materials:

Formation Top Depth: 0
Formation End Depth: 6
Formation End Depth UOM: m

Other Materials:

Formation Top Depth: 6
Formation End Depth: 8.5
Formation End Depth UOM: m
--

Annular Space/Abandonment

Sealing Record

Plug ID: 933305564

 Layer:
 1

 Plug From:
 0

 Plug To:
 5.6

 Plug Depth UOM:
 m

Method of Construction & Well

Use

-

Method Construction ID:964910365Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 11699112

Casing Number: 1
Comment:

Alt Name:

<u>-</u>

Construction Record - Casing

Casing ID: 930890103

Layer:

Open Hole or Material:
Depth From:
Openth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

PLASTIC

5.8

5.1

cm

m

Construction Record - Screen

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
 Screen ID:		 933421132			
Layer:		1			
Slot:		10			
Screen Top I	Depth:	5.8			
Screen End		8.5			
Screen Mate		5			
Screen Dept	h UOM:	m			
Screen Diam	eter UOM:	cm			
Screen Diam	eter:	6.4			
 Water Detail:	s				
 Water ID:		 934080985			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found	l Denth	6			
Water Found	Depth. Depth UOM:	m			
	г Берит ООМ.				
Hole Diamete	er				
 Hole ID:		 11758270			
Diameter:		21			
		0			
Depth From:		8.5			
Depth To: Hole Depth U	IOM:	m			
Hole Diamete		cm			
noie Diamet	ei oow.				
<u>26</u>	1 of 3	WNW/121.4	141.9	1279 Burhamthorpe Rd. E Mississauga ON	EHS
Postal Code: City:	:				
Address2:					
Address1:					
Provstate:					
Order No.:		20040825013			
Addit. Info O	rdered::				
Report Date:	•	8/26/04			
Report Type.		Site Report			
Search Radio		0.25			
26	2 of 3	WNW/121.4	141.9	HASSALL'S FLOWER & GARDEN MALL LTD.	
<u></u>	20,0	11111/12/14	141.0	1279 BURNHAMTHORPE EAST MISSISSAUGA ON L4W 3K4	PES
Detail Licence Licence Type		Vendor			
26	3 of 3	WNW/121.4	141.9	1279 Burnhamthorpe Road	
==			•	Mississauga ON	SPL
Ref No:		8247-AC7VQL			
Contaminant					
Contaminant					
Contaminant					
Incident Cau	se:				
Incident Dt:		2016/07/25			

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m)

Incident Reason: Operator/Human Error

Incident Summary: Express Towing: 120 L Diesel to Rdwy and CB, cnted, clning.

2016/07/25

MOE Reported Dt: Environmental Impact:

Nature of Impact: Receiving Medium:

SAC Action Class: Watercourse Spills Miscellaneous Industrial Sector Source Type: Receiving Environment: Surface Water

Incident Event: Collision/Accident Site Municipality: Mississauga

1 of 1 NNW/123.7 148.2 **27 WWIS** MISSISSAUGA ON

Concession Name:

Easting NAD83::

UTM Reliability::

Zone::

Northing NAD83::

Well ID: 4910142 Lot: Concession:

Construction Date:: Primary Water Use:: Sec. Water Use::

Final Well Status:: **Observation Wells**

Specific Capacity::

MISSISSAUGA CITY Municipality:

County: **PEEL**

Bore Hole Information

11555376 Bore Hole ID:

DP2BR:

Code OB:

Code OB Description: Overburden

Open Hole:

Date Completed: 20-MAR-06

Remarks:

Zone: 17 612602 East 83: North 83: 4830861

UTMRC: 3

UTMRC Description: margin of error: 10 - 30 m

Location Method: UTM83 Org CS: Elevation: 147.16 Elevrc:

Elevrc Description: Location Source Date: **Source Revision Comment:** Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

54

Overburden and Bedrock

Materials Interval

Formation ID: 933050832

Layer: General Color: **BROWN** Most Common Material: SAND Other Materials: **GRAVEL** Other Materials: **FILL** Formation Top Depth: 0 Formation End Depth: 1 Formation End Depth UOM: m

Formation ID: 933050833

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Layer: General Colo Most Commo Other Materia Other Materia Formation To Formation En	n Material: ils: ils: p Depth:	2 BROWN SAND GRAVEL SILT 1 2.4 m			
Formation ID. Layer: General Colo. Most Commo Other Materia	r: n Material:	933050834 3 BROWN SILT SAND			
Other Materia Formation To Formation En	ils: p Depth:	GRAVEL 2.4 3 m			
Formation ID. Layer: General Colo Most Commo Other Materia Other Materia Formation To Formation En	r: n Material: ils: ils: p Depth:	933050835 4 BROWN FINE SAND DENSE 3 6.4 m			
Formation ID. Layer: General Colo. Most Commo Other Materia Other Materia Formation To Formation En	r: n Material: ils: ils: p Depth:	933050836 5 BROWN SILT SAND 6.4 7.6 m			
 Annular Space Sealing Reco	e/Abandonment rd				
 Plug ID: Layer: Plug From: Plug To: Plug Depth U	OM:	933291680 1 0 4.2 m			
Method of Co Use	nstruction & Well	_			
Method Cons	truction Code:	964910142 6 Boring			
Pipe Informat	ion				
Pipe ID: Casing Numb Comment: Alt Name:	er:	11564983 1			
Construction	Record - Casing	·			

930877690

Casing ID:

Map Key	Number Records		Elevation (m)	Site		DB
Layer:		1				
Open Hole o	r Material:	PLASTIC				
Depth From:		0				
Depth To:		4.5				
Casing Diam	eter:	5.1				
Casing Diam	eter UOM:	cm				
Casing Dept	h UOM:	m				
Construction	n Record - S	creen 				
Screen ID:		933417958				
Layer:		1				
Slot:		20				
Screen Top	Depth:	4.5				
Screen End	•	7.6				
Screen Mate	•	5				
Screen Dept		m				
Screen Diam		cm				
Screen Diam	eter:	6.4				
Water Detail	s					
Water ID:		934074513				
Layer:		1				
Kind Code:		1				
Kind:		FRESH				
Water Found	l Depth:	6.4				
Water Found						
 Hole Diamete	-					
поте ріаттет	er					
 Hole ID:		11687024				
Diameter:		15				
Depth From:		0				
Depth To:		7.6				
Hole Depth U	IOM:	m				
Hole Diamet		cm				
	er oom.					
28	1 of 1	S/124.0	139.2			BORE
_				ON		BORE
Borehole ID:		637783		Type:	Borehole	
Use:		Geotechnical/Geological Inves	stigation	Status::		
Drill Method	::	Power auger		UTM Zone::	17	
Easting::		612655		Northing::	4830503	
Location Acc	curacy::			Orig. Ground Elev m::	143	
Elev. Reliabi	lity Note::			DEM Ground Elev m::	138	

Total Depth m:: 4.6 Primary Name:: Township:: Concession:: Municipality: Lot:: Completion Date:: APR-1965 Static Water Level:: -999.9 Primary Water Use:: Not Used Sec. Water Use:: --Details--Stratum ID: 218481763 Top Depth(m): Bottom Depth(m): 1.0 Stratum Desc: TILL, SAND (70), SILT (14), CLAY. GREY, BROWN, GLACIAL, AGE GLACIAL. 218481764 Top Depth(m): Stratum ID: TILL, SAND. GREY, BROWN, GLACIAL, DENSE, Bottom Depth(m): 2.3 Stratum Desc: AGE GLACIAL.

Map Key Number of Direction/ Elevation Site DB
Records Distance (m) (m)

Stratum ID: 218481765 **Top Depth(m):** 2.3

Bottom Depth(m): 4.6 Stratum Desc: TILL, SILT. GREY, GLACIAL, DENSE, AGE

GLACIAL. 010 006 007

SPL

00000018000

29 1 of 1 SE/127.2 142.0 PUC

1370 SILVER SPEAR RD. TRANSFORMER

MISSISSAUGA CITY ON L4Y 2X2

Ref No: 17158

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: COOLING SYSTEM LEAK

Incident Dt: 4/14/1989
Incident Reason: UNKNOWN

Incident Summary: PUC - PAD TRANSFORMER LEAKED TO BLVD. NOT YET TESTED FOR PCB.

MOE Reported Dt: 4/14/1989

Environmental Impact: NOT ANTICIPATED

Nature of Impact:

Receiving Medium: LAND

SAC Action Class: Sector Source Type: Receiving Environment:

Incident Event:

Site Municipality: 21102

30 1 of 1 SSE/135.4 140.7 ON BORE

Borehole ID: 637782 Type: Borehole

Use: Geotechnical/Geological Investigation Status::

 Drill Method::
 Power auger
 UTM Zone::
 17

 Easting::
 612785
 Northing::
 4830523

 Location Accuracy::
 Orig. Ground Elev m::
 143

 Elev. Reliability Note::
 DEM Ground Elev m::
 141

Total Depth m:: 4.9 Primary Name::

Township:: Concession:: Lot:: Municipality:

Completion Date:: APR-1965 Static Water Level:: -999.9

Primary Water Use:: Not Used Sec. Water Use::

--Details--

 Stratum ID:
 218481759
 Top Depth(m):
 0.0

Bottom Depth(m): 0.7 Stratum Desc: CLAY, SAND. BROWN, LACUSTRINE, SOFT,

AGE GLACIAL.

Stratum ID: 218481760 **Top Depth(m):** 0.7

Bottom Depth(m): 2.0 Stratum Desc: TILL,SAND,SILT.

GREY, BROWN, GLACIAL, DENSE, AGE

GLACIAL.

Stratum ID: 218481761 **Top Depth(m):** 2.0

Bottom Depth(m): 3.7 Stratum Desc: TILL,SILT,CLAY, BOULDERS.

BROWN,GLACIAL,DENSE, AGE GLACIAL.

Stratum ID: 218481762 **Top Depth(m):** 3.7

Bottom Depth(m): 4.9 Stratum Desc: TILL, SILT. GREY, GLACIAL, AGE GLACIAL.

011 016 0002303800067046

1 of 2 N/137.0 149.8 31

MISSISSAUGA ON

Well ID: 4909937

Construction Date:: Primary Water Use:: Sec. Water Use::

Final Well Status:: Abandoned-Other

Specific Capacity:: Municipality: MISSISSAUGA CITY

PEEL County:

Bore Hole Information

11323670 Bore Hole ID:

DP2BR: Code OB:

Code OB Description:

No formation data

Open Hole:

10-OCT-05 Date Completed:

Remarks: 17 Zone: East 83: 612660 4830888 North 83:

UTMRC:

UTMRC Description:

Location Method: wwr Org CS: UTM83 Elevation: 150.35

Elevrc:

Elevrc Description: Location Source Date: Source Revision Comment: Improvement Location Source: Improvement Location Method:

Supplier Comment: Spatial Status:

Annular Space/Abandonment

Sealing Record

Plug ID: 933280322

Layer: Plug From: 0 Plug To: 6 Plug Depth UOM: m

Method of Construction & Well

Use

Method Construction ID: 964909937 **Method Construction Code:** Method Construction: Boring

Other Method Construction:

Pipe Information

Pipe ID: 11338525

Casing Number:

Comment: Alt Name: Hole Diameter

Hole ID: 11543536 Diameter: 21

Lot:

Concession: Concession Name: Easting NAD83:: Northing NAD83:: Zone:: UTM Reliability::

WWIS

Map Key	Number Record		Direction/ Distance (m)	Elevation (m)	Site	DB
Depth From: Depth To: Hole Depth U Hole Diamete						
	a oom.	-				
		-	-			
<u>31</u>	2 of 2		N/137.0	149.8	MISSISSAUGA ON	wwis
Well ID: Construction Primary Wate	er Use::	4909669			Lot: Concession: Concession Name:	
Sec. Water Us Final Well Sta Specific Capa	atus::	Observatio	n Wells		Easting NAD83:: Northing NAD83:: Zone::	
Municipality: County:		MISSISSA PEEL	UGA CITY		UTM Reliability::	
Bore Hole Inf	formation	_	<u>-</u>			
Bore Hole ID: DP2BR:	:	1	11323402			
Code OB: Code OB Des Open Hole:	scription:	(o Overburden			
Date Complet Remarks:	ted:	1	10-FEB-05			
Zone:			17			
East 83: North 83: UTMRC:			612660 4830888			
UTMRC Desc Location Met	•		wwr			
Org CS: Elevation: Elevrc:			JTM83 150.35			
Elevrc Descri Location Sou Source Revis	rce Date:	ent:				
Improvement Improvement Supplier Com Spatial Status	t Location I nment:					
 Overburden a Materials Inte		- :k	-			
Formation ID. Layer: General Colo Most Commo Other Materia Other Materia Formation To Formation En	or: on Material: als: op Depth: nd Depth:	1 E F C	BROWN FILL			
Formation ID: Layer:	-	-	- 933021087			
General Colo Most Commo Other Materia	n Material:		SAND			
Other Materia		1	1.5			

1.5

Formation Top Depth:

Map Key Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Formation End Depth: Formation End Depth UOM:	1.7 m 			
 Formation ID: Layer: General Color:	933021088 3			
Most Common Material: Other Materials: Other Materials:	CLAY SILT			
Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1.7 3 m			
 Formation ID: Layer: General Color:	933021089 4			
Most Common Material: Other Materials: Other Materials:	SILT SAND			
Formation Top Depth: Formation End Depth: Formation End Depth UOM:	3 5.2 m			
 Annular Space/Abandonment Sealing Record 				
Plug ID: Layer: Plug From: Plug To:	933266259 1 0 .3			
Plug Depth UOM: Plug ID:	m 933266258			
Layer: Plug From: Plug To: Plug Depth UOM:	2 .3 1.1 m			
 Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933266257 3 1.1 5.2 m			
Method of Construction & Well Use	 			
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	964909669 6 Boring			
Pipe Information				
Pipe ID: Casing Number: Comment: Alt Name:	11338257 1			
 Construction Record - Casing 				
Casing ID: Layer: Open Hole or Material: Depth From: Depth To:	930866469 1 PLASTIC 0 1.2			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Casing Diam Casing Diam	eter UOM:	5 cm			
Casing Dept	h UOM:	m			
 Construction	n Record - Screen				
Screen ID:		933412060 1			
Layer: Slot:		10			
Screen Top I	Depth:	1.2			
Screen End		5.2			
Screen Mate		5			
Screen Dept		m			
Screen Diam		cm			
Screen Diam	neter:	6.4 			
Water Details	s				
Water ID:		934058549			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found		2.2			
Water Found	I Depth UOM:	m 			
Hole Diamete	er				
Hole ID:		11543293			
Diameter:		21			
Depth From:		0			
Depth To:	1014	5.2			
Hole Depth U		m cm			
	er oom.				
32	1 of 26	N/138.1	149.8	Shell Canada OP Inc. and Shell Canada Products Limited 1349 Burnhamthorpe Road East Mississauga ON L4Y 3V8	CA
Certificate #:	•	4301-6GLJ3B			
Application		2005			
Issue Date:		10/4/2005			
Approval Ty	pe:	Industrial Sewage V	Vorks		
Status:	_	Approved			
Application Client Name. Client Addre Client City:: Client Postal Project Desc Contaminant Emission Co	:: ss:: l Code:: cription:: ts::				
32	2 of 26	N/138.1	149.8	Shell Canada Limited 1349 Burnamthorpe Rd. E Mississauga ON L4Y 3V8	EBR
Company Na Year: Notice Type:		2005 Instrument Decision			

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) IT05E0019 EBR Registry No.: Instrument Type: Proposal Date: 2005-000116 Ministry Ref. No.: Location: 1349 Burnamthorpe Rd. E. Mississauga Ontario L4Y 3V8 Mississauga 90 Sheppard Ave. E. Toronto Ontario M2N 6Y2 Proponent Address: Notice Date: N/138.1 **32** 3 of 26 149.8 1349 Burnhamthorpe Road East **EHS** Mississauga ON L4Y 3V8 Postal Code: City: Address2: Address1: Provstate: 20050131013 Order No.: Addit. Info Ordered:: Fire Insur. Maps and/or Site Plans; Aerials Photos and/or Topographical Maps Report Date: 2/3/2005 Report Type: Search Radius (km): 0.25 **32** 4 of 26 N/138.1 149.8 1349 Burnhamthorpe Road East **EHS** Mississauga ON L4Y 3V8 Postal Code: City: Address2: Address1: Provstate: 20120819002 Order No.: Addit. Info Ordered:: Fire Insur. Maps and/or Site Plans 28-AUG-12 Report Date: Standard Report Report Type: Search Radius (km): .25 **32** 5 of 26 N/138.1 149.8 1488255 ONTARIO INC O/A GAS STATION **EXP** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 Instance No: 11187772 Instance ID: Instance Type: FS Liquid Fuel Tank Description: **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: 7/8/1992 Expired Date: **32** 6 of 26 N/138.1 149.8 1488255 ONTARIO INC O/A GAS STATION **EXP** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 Instance No: 11187758 Instance ID: Instance Type: FS Liquid Fuel Tank Description: Status: **EXPIRED**

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date: 12/13/2005 149.8 1488255 ONTARIO INC O/A GAS STATION **32** 7 of 26 N/138.1 **EXP** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 Instance No: 11187772 Instance ID: FS Liquid Fuel Tank Instance Type: Description: FS Gasoline Station - Self Serve **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: FS Liquid Fuel Tank Facility Type: Expired Date: 7/8/1992 N/138.1 1488255 ONTARIO INC O/A GAS STATION 8 of 26 149.8 **32** EXP 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 Instance No: 11187758 Instance ID: FS Liquid Fuel Tank Instance Type: Description: FS Gasoline Station - Self Serve **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: FS Liquid Fuel Tank Expired Date: 12/13/2005 9 of 26 N/138.1 149.8 1488255 ONTARIO INC O/A GAS STATION **32 EXP** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 Instance No: 11187737 Instance ID: Instance Type: FS Liquid Fuel Tank FS Gasoline Station - Self Serve Description: **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: FS Liquid Fuel Tank Facility Type: Expired Date: 12/13/2005 **32** 10 of 26 N/138.1 149.8 1488255 ONTARIO INC O/A GAS STATION **EXP** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 Instance No: 11187749 Instance ID: Instance Type: FS Liquid Fuel Tank FS Gasoline Station - Self Serve Description: **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Expired Date	e:	12/13/2005			
32	11 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STATION 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	EXP
Instance No.		11187762			
Instance Type Description:		FS Liquid Fuel Tank			
Status: TSSA Progra		EXPIRED			
Maximum Ha Facility Type Expired Date	azard Rank: e:	12/13/2005			
<u>32</u>	12 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STATION 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	EXP
Instance No.		11187762			
Instance ID. Instance Typ Description: Status: TSSA Progra Maximum Ha	oe: : am Area:	FS Liquid Fuel Tank FS Gasoline Station EXPIRED			
Facility Type Expired Date	e:	FS Liquid Fuel Tank 12/13/2005			
32	13 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STATION 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	EXP
Instance No.		11187749			
Instance ID: Instance Typ	oe:	FS Liquid Fuel Tank			
Description: Status: TSSA Progra		EXPIRED			
Maximum Ha Facility Type Expired Date	azard Rank: e:	12/13/2005			
32	14 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STATION 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	EXP
Instance No.		11187737			
Instance ID: Instance Typ	oe:	FS Liquid Fuel Tank			
Description: Status: TSSA Progra		EXPIRED			
Maximum Ha Facility Type Expired Date	azard Rank: e:	12/13/2005			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
<u>32</u>	15 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STATION 1349 BURNHAMTHORPE RD E MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Type Description: Status: TSSA Progra	e:	11376630 81387 FS Piping FS Piping EXPIRED			
Maximum Ha. Facility Type: Expired Date.	zard Rank: :				
32	16 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STN 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	FST
Instance No:		38856659			
Cont Name: Instance Type	φ.	FS Liquid Fuel Tank			
Fuel Type:	· ·	Diesel			
Status:		Active			
Capacity: Tank Materia	ı.	75000 Fiberglass (FRP)			
Corrosion Pr	==	Fiberglass			
Tank Type:		Double Wall UST			
Install Year: Parent Facilit	tv Tvpe:	2005 FS Gasoline Station	- Self Serve		
Facility Type:		FS Liquid Fuel Tank			
<u>32</u>	17 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STN 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	FST
Instance No:		38856658			
Cont Name:					
Instance Type:	e:	FS Liquid Fuel Tank Gasoline			
Status:		Active			
Capacity:		100000			
Tank Material Corrosion Pro	==	Fiberglass (FRP) Fiberglass			
Tank Type:		Double Wall UST			
Install Year:	ty Typo:	2005 FS Gasoline Station	Solf Sonyo		
Parent Facility Facility Type:		FS Liquid Fuel Tank			
32	18 of 26	N/138.1	149.8	1488255 ONTARIO INC O/A GAS STN 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	FSTH
License Issue	e Date:	5/4/2006			
Tank Status:		Licensed			
Tank Status A Operation Ty		August 2007 Retail Fuel Outlet			
Facility Type:		Gasoline Station - S	elf Serve		
Details					

DB Number of Direction/ Elevation Site Map Key Records Distance (m) (m) Active Status: Year of Installation: 2005 **Corrosion Protection:** 100000 Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline Status: Active Year of Installation: 2005 **Corrosion Protection:** Capacity: 35000 Liquid Fuel Double Wall UST - Diesel Tank Fuel Type: Active Status: Year of Installation: 2005 **Corrosion Protection:** Capacity: 40000 Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type: 1488255 ONTARIO INC O/A GAS STN 19 of 26 N/138.1 149.8 **32 FSTH** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 License Issue Date: 5/4/2006 11:59:00 AM Tank Status: Licensed Tank Status As Of: December 2008 Operation Type: Retail Fuel Outlet Gasoline Station - Self Serve Facility Type: --Details--Status: Active Year of Installation: 2004 **Corrosion Protection:** Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline Status: Active Year of Installation: 2005 **Corrosion Protection:** Capacity: 75000 Liquid Fuel Double Wall UST - Diesel Tank Fuel Type: Active Status: Year of Installation: 2005 **Corrosion Protection:** 40000 Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline 20 of 26 N/138.1 149.8 Shell Canada Products **32 GEN** 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8 PO Box Num: Status: Registered Country: Canada ON7295099 Generator #: As of Sep 2016 Approval Yrs:: SIC Code: SIC Description:

Order No: 20170516035

--Details--

Waste Code: 251 L

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Waste Descri	iption:	Waste oils/sludges	(petroleum based)		
<u>32</u>	21 of 26	N/138.1	149.8	1349 BURNHAMTHORPE RD. E. MISSISSAUGA ON	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		8989 retail			
<u>32</u>	22 of 26	N/138.1	149.8	1006997 ONT INC HODGINGS SHELL 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y3V8	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		22591 retail 1996-03-31 113500 0076440130			
<u>32</u>	23 of 26	N/138.1	149.8	JIFFY LUBE 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y3V8	RST
Code: Facility: Description: List Name:		00921430 OIL CHANGES & L	UBRICATION SE	RVICE	
32	24 of 26	N/138.1	149.8	JIFFY LUBE 1349 BURNHAMTHORPE RD E MISSISSAUGA ON L4Y 3V8	RST
Code: Facility: Description: List Name:		00921430 OIL CHANGES & L	UBRICATION SE	RVICE	
32	25 of 26	N/138.1	149.8	SHELL CANADA PRODUCTS LTD. 1349 BURNHAMTHORPE ROAD EAST SERVICE STATION MISSISSAUGA CITY ON L4Y 3V8	SPL
Ref No: Contaminant Contaminant Contaminant	Name:	134813			
Incident Caus		CONTAINER OVER 12/1/1996	RFLOW		
Incident Reas		ERROR			
Incident Sum MOE Reporte Environment	ed Dt: al Impact:	SHELL CANADA-3 12/1/1996 NOT ANTICIPATEI		LINE TO LOT & CATCH BASIN, PEEL REG & FD.	
Nature of Imp Receiving Me SAC Action (edium:	LAND			

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) Sector Source Type: Receiving Environment: Incident Event: Site Municipality: 21102 149.8 SHELL CANADA PRODUCTS LTD. **32** 26 of 26 N/138.1 SPL 1349 BURNHAMTHORPE ROAD EAST SERVICE **STATION MISSISSAUGA CITY ON L4Y 3V8** Ref No: 131704 Contaminant Code: Contaminant Name: Contaminant Quantity: Incident Cause: PIPE/HOSE LEAK Incident Dt: 9/11/1996 **EQUIPMENT FAILURE** Incident Reason: Incident Summary: SHELL CANADA S.S.- 5 L GAS TO GROUND FROM POSSIBLE DEFECTIVE PUMP. MOE Reported Dt: 9/11/1996 **NOT ANTICIPATED Environmental Impact:** Nature of Impact: LAND Receiving Medium: SAC Action Class: Sector Source Type: Receiving Environment: Incident Event: Site Municipality: 21102 NNE/165.4 149.8 SHELL CANADA PRODUCTS LTD. 33 1 of 4 SPL BURNHAMTHORPE AND DIXIE SHELL STATION **SERVICE STATION** MISSISSAUGA CITY ON 119596 Ref No: Contaminant Code: Contaminant Name: Contaminant Quantity: **CONTAINER OVERFLOW** Incident Cause: Incident Dt: 10/12/1995 Incident Reason: **ERROR** SHELL SERVICE STATION- 1-2 LITRES GASOLINE TO GROUND, CLEANED. Incident Summary: MOE Reported Dt: 10/12/1995 NOT ANTICIPATED Environmental Impact: Nature of Impact: Receiving Medium: LAND SAC Action Class: Sector Source Type: Receiving Environment: Incident Event: Site Municipality: 21102 NNE/165.4 149.8 SHELL CANADA PRODUCTS LTD. 33 2 of 4 **SPL** BURNHAMTHORPE AND DIXIE ROADS SERVICE

STATION

MISSISSAUGA CITY ON

Order No: 20170516035

Ref No: 142084

Contaminant Code: Contaminant Name: Contaminant Quantity:

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) PIPE/HOSE LEAK Incident Cause: Incident Dt: 6/15/1997 **EQUIPMENT FAILURE** Incident Reason: SHELL-30 L GASOLINE TO STATION LOT, CONTAINED, NOZZLE/HOSE FAILED. Incident Summary: MOE Reported Dt: 6/15/1997 **NOT ANTICIPATED Environmental Impact:** Nature of Impact: LAND Receiving Medium: SAC Action Class: Sector Source Type: Receiving Environment: Incident Event: 21102 Site Municipality: TRANSPORT TRUCK **33** 3 of 4 NNE/165.4 149.8 **SPL** DIXIE AND BURNHAMTHORPE MOTOR VEHICLE (OPERATING FLUID) MISSISSAUGA CITY ON Ref No: 57837 Contaminant Code: Contaminant Name: Contaminant Quantity: OTHER CONTAINER LEAK Incident Cause: 9/26/1991 Incident Dt: Incident Reason: **ERROR** Incident Summary: TRANSPORT TRUCK-68 L. DIESEL FUEL TO ROADWAY 55L. RECOVERED, CLEANED-UP **MOE** Reported Dt: 9/26/1991 NOT ANTICIPATED **Environmental Impact:** Nature of Impact: Receiving Medium: LAND SAC Action Class: Sector Source Type: Receiving Environment: Incident Event: Site Municipality: 21102 **33** 4 of 4 NNE/165.4 149.8 SHELL CANADA PRODUCTS LTD. **SPL** INTERSECTION OF DIXIE AND **BURNHAMTHORPE SERVICE STATION** MISSISSAUGA CITY ON 152601 Ref No: Contaminant Code: Contaminant Name: Contaminant Quantity: Incident Cause: PIPE/HOSE LEAK 2/19/1998 Incident Dt:

Order No: 20170516035

Incident Reason: **ERROR**

Incident Summary: SHELL: 40L GASOLINE TO ASPHALT, SOME TO CATCH BASIN.

2/19/1998 MOE Reported Dt: Environmental Impact: **POSSIBLE**

Water course or lake Nature of Impact: LAND / WATER Receiving Medium:

SAC Action Class: Sector Source Type: Receiving Environment: Incident Event:

Site Municipality: 21102

Map Key Number of Direction/ Elevation Site DΒ Records Distance (m) (m) SSW/188.4 137.5 34 1 of 1 **BORE** ON Borehole ID: 637786 Type: **Borehole** Use: Status:: Drill Method:: UTM Zone:: 17 612575 Northing:: 4830463 Easting:: Location Accuracy:: Orig. Ground Elev m:: 137 Elev. Reliability Note:: DEM Ground Elev m:: 135 Total Depth m:: 4.6 Primary Name:: Township:: Concession:: Municipality: Lot:: Completion Date:: APR-1965 Static Water Level:: -999.9 Sec. Water Use:: Primary Water Use:: --Details--Stratum ID: 218481771 Top Depth(m): CLAY, SAND. BROWN, LACUSTRINE, AGE Bottom Depth(m): 0.6 Stratum Desc: GLACIAL. Stratum ID: 218481772 Top Depth(m): 0.6 TILL, SILT, CLAY. Stratum Desc: Bottom Depth(m): 2.4 GREY, BROWN, GLACIAL, DENSE, AGE GLACIAL. Stratum ID: 218481773 Top Depth(m): 2.4 Stratum Desc: TILL, SILT, BOULDERS. Bottom Depth(m): 4.6 GREY, GLACIAL, DENSE, AGE GLACIAL.

35 1 of 1 SSE/192.8 138.5 3682 BEECHOLLOW CRESCENT, MISSISSAUGA INC **ON L4Y 3T2**

008 00020048

Order No: 20170516035

Incident No: 92506 Incident ID: 2243316 Attribute Category: FS-Incident

Status Code: Causal Analysis Complete

Incident Location: 1/2" PIPELINE HIT - 3682 BEECHOLLOW CRESCENT, MISSISSAUGA

Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.: **Equipment Model:** Serial No:

Residential App. Type: Commercial App. Type: Industrial App. Type: Institutional App. Type: Venting Type:

Vent Connector Mater: Vent Chimney Mater:

Service / Riser Distribution Pipeline Pipeline Type:

Pipeline Involved: Transmission pipeline

Plastic Pipe Material: Depth Ground Cover: n/a Outside Regulator Location:

Regulator Type: Service Regulator (up to 60 psi intake)

Operation Pressure:

Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No:

DB Number of Direction/ Elevation Site Map Key Records Distance (m) (m) Equipment Type: Cylinder Capacity: Cylinder Capac. Units: Cylinder Material Type: Tank Capacity: Fuels Occurence Type: Fuel Type Involved: Date of Occurence: Time of Occurence: Occur Insp Start Date: Any Health Impact: Any Environmental Impact: Was Service Interrupted: Was Property Damaged: Operation Type Involved: Enforcement Policy: Prc Escalation Required: Task No: Notes: Occurence Narrative: Contractor comment. " gas line was hit at about two feet in depth". Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: Liquid Prop Notes: E/195.2 **36** 1 of 1 148.1 3585 Dixie Road **EHS** Mississauga ON L4Y 2B3 Postal Code: City: Address2: Address1: Provstate: 20060518029 Order No.: Addit. Info Ordered:: 5/30/2006 Report Date: Report Type: Complete Report Search Radius (km): 0.25 **37** 1 of 13 E/196.9 148.9 Applewood Veterinary Hospital **GEN** 3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3 PO Box Num: Status: Country: ON3182484 Generator #: Approval Yrs:: 2009 SIC Code: 541940 Veterinary Services SIC Description:

--Details--

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

37 2 of 13 E/196.9 148.9 COURTESY (SEE & USE ON1197800) 07-509 GEN

MISSISSAUGA ON L4Y 4H3

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) PO Box Num: Status: Country: Generator #: ON1197802 Approval Yrs:: 92,93,94,95,96,97,98 9721 SIC Code: SIC Description: POWER LAUND./CLEANER --Details--Waste Code: 241 HALOGENATED SOLVENTS Waste Description: 3 of 13 E/196.9 Applewood Veterinary Hospital 37 148.9 **GEN** 3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3 PO Box Num: Status: Registered Canada Country: Generator #: ON3182484 Approval Yrs:: As of Sep 2016 SIC Code: SIC Description: --Details--Waste Code: 312 P Pathological wastes Waste Description: E/196.9 148.9 PRINTING CLINIC, THE 37 4 of 13 **GEN** 3621 DIXIE ROAD MISSISSAUGA ON L4Y 4H3 PO Box Num: Status: Country: ON1793200 Generator #: Approval Yrs:: 93,94,95,96 SIC Code: 2819 OTHER COMM. PRINTING SIC Description: --Details--Waste Code: 264 PHOTOPROCESSING WASTES Waste Description: **37** 5 of 13 E/196.9 148.9 Applewood Veterinary Hospital **GEN** 3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3 PO Box Num: Status: Country: ON3182484 Generator #: Approval Yrs:: As of May 2015 SIC Code: SIC Description: --Details--

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Waste Code: Waste Description:		312 Pathological wastes			
37	6 of 13	E/196.9	148.9	Applewood Veterinary Hospital 3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	GEN
PO Box Nun	n:				
Status:					
Country: Generator #.		ON3182484			
Approval Yr.		2010			
SIC Code:		541940			
SIC Descrip	tion:	Veterinary Services			
Details					
Waste Code		312	ACTEC		
Waste Desc	приоп:	PATHOLOGICAL W	ASTES		
<u>37</u>	7 of 13	E/196.9	148.9	Applewood Veterinary Hospital 3621 Dixie Road, Unit 16B Mississauga ON	GEN
PO Box Nun	n:				
Status:					
Country:		ON0400404			
Generator #. Approval Yr.		ON3182484 2013			
SIC Code:	J.,	541940			
SIC Descrip	tion:	VETERINARY SER\	VICES		
Details					
Waste Code		312			
Waste Desc	ription:	PATHOLOGICAL W	ASTES		
<u>37</u>	8 of 13	E/196.9	148.9	Applewood Veterinary Hospital 3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3	GEN
PO Box Nun	n:				
Status: Country:					
Generator #	:	ON3182484			
Approval Yr.		2011			
SIC Code:	41	541940			
SIC Descrip	tion:	Veterinary Services			
Details Waste Code		242			
Waste Code		312 PATHOLOGICAL W	ASTES		
<u>37</u>	9 of 13	E/196.9	148.9	DIBO CANADA INC.(OUT OF BUSINESS) 3621 DIXIE ROAD, UNIT 16B MISSISSAUGA ON L4Y 4H3	GEN
PO Box Nun	n·				

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) Status: Country: ON1793200 Generator #: Approval Yrs:: 99 SIC Code: 2819 OTHER COMM. PRINTING SIC Description: --Details--Waste Code: 264 Waste Description: PHOTOPROCESSING WASTES **37** 10 of 13 E/196.9 148.9 DIBO CANADA INC.(OUT OF BUSINESS) **GEN** 3621 DIXIE ROAD, #16B MISSISSAUGA ON L4Y 4H3 PO Box Num: Status: Country: ON1793200 Generator #: Approval Yrs:: 98 SIC Code: 2819 OTHER COMM. PRINTING SIC Description: --Details--264 Waste Code: Waste Description: PHOTOPROCESSING WASTES **37** 11 of 13 E/196.9 148.9 DIBO CANADA INC. **GEN** 3621 DIXIE ROAD, #16B MISSISSAUGA ON L4Y 4H3 PO Box Num: Status: Country: Generator #: ON1793200 Approval Yrs:: 97 SIC Code: SIC Description: OTHER COMM. PRINTING --Details--264 Waste Code: Waste Description: PHOTOPROCESSING WASTES **37** 12 of 13 E/196.9 148.9 Applewood Veterinary Hospital GEN 3621 Dixie Road, Unit 16B Mississauga ON L4Y 4H3 PO Box Num: Status: Country: Generator #: ON3182484 2012 Approval Yrs:: SIC Code: 541940 SIC Description: Veterinary Services --Details--

Order No: 20170516035

312

Waste Code:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Waste Descr	ription:	PATHOLOGICAL V	VASTES		
<u>37</u>	13 of 13	E/196.9	148.9	THE PRINTING CLINIC 3621 DIXIE RD UNIT 16B MISSISSAUGA ON L4Y 4H3	SCT
Established: Plant Size (fi Employment	t²):	1990 0 5			
Details Description: SIC/NAICS O		COMMERCIAL PRI 2759	INTING, NOT ELS	EWHERE CLASSIFIED	
Description: SIC/NAICS C		PLATEMAKING AN 2796	ID RELATED SER	VICES	
Description: SIC/NAICS C		PHOTOCOPYING 7334	AND DUPLICATIN	G SERVICES	
Description: SIC/NAICS C		COMMERCIAL PR 2752	INTING, LITHOGR	APHIC	
38	1 of 1	NNW/203.3	149.0	857501 ONTARIO LIMITED 4050 DIXIE ROAD MISSISSAUGA CITY ON L4W 5H4	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City::	Year: pe: Type: ::	8-3101-93- 93 4/7/1993 Industrial air Approved			
Client Postal Code:: Project Description:: Contaminants:: Emission Control:: 150 KW EMERGEN Stoddard Solvent, N Muffler		-	ERATOR		
<u>39</u>	1 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No.	;	9792664			
Instance ID: Instance Typ		FS Facility			
Description: Status: TSSA Progra		EXPIRED			
Maximum Ha Facility Type Expired Date	azard Rank: e:	9/3/1997			
<u>39</u>	2 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471)	EXP

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
				3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	
Instance No:		11315264			
Instance ID: Instance Type	e:	FS Liquid Fuel Tan	k		
Description: Status: TSSA Progra Maximum Ha		EXPIRED			
Facility Type: Expired Date:	:	10/3/1989			
<u>39</u>	3 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No:		11315305			
Instance ID: Instance Type	e:	FS Liquid Fuel Tan	k		
Description: Status:		EXPIRED			
TSSA Program Maximum Ha					
Facility Type: Expired Date	:	10/3/1989			
<u>39</u>	4 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No:		11315242			
Instance ID: Instance Type	e:	FS Liquid Fuel Tan	k		
Description: Status:		EXPIRED			
TSSA Program Maximum Ha					
Facility Type: Expired Date:		10/3/1989			
39	5 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No:		11315285			
Instance ID: Instance Type	e:	FS Liquid Fuel Tan	k		
Description: Status:		EXPIRED			
TSSA Progra Maximum Ha					
Facility Type: Expired Date:	:	10/3/1989			

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
39	6 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No: Instance ID:		11315264			
Instance Typ Description: Status: TSSA Progra Maximum Ha	am Area:	FS Liquid Fuel Tank FS Gasoline Station EXPIRED	- Self Serve		
Facility Type Expired Date):	FS Liquid Fuel Tank 10/3/1989			
<u>39</u>	7 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No:		11315242			
Instance ID: Instance Typ Description: Status: TSSA Progra	nm Area:	FS Liquid Fuel Tank FS Gasoline Station EXPIRED	- Self Serve		
Maximum Ha Facility Type Expired Date):	FS Liquid Fuel Tank 10/3/1989			
39	8 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No:		10853861			
Instance ID: Instance Typ	na.	FS Liquid Fuel Tank			
Description: Status: TSSA Progra		FS Gasoline Station EXPIRED	- Self Serve		
Maximum Ha Facility Type Expired Date	nzard Rank: :	FS Liquid Fuel Tank 10/3/1989			
<u>39</u>	9 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	ne: nm Area: nzard Rank: n:	11315321 78023 FS Piping FS Piping EXPIRED			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
39	10 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	m Area: zard Rank: :	10853861 46204 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED			
<u>39</u>	11 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra	m Area:	11315285 FS Liquid Fuel Tank FS Gasoline Station EXPIRED	- Self Serve		
Maximum Ha Facility Type Expired Date	:	FS Liquid Fuel Tank 10/3/1989			
<u>39</u>	12 of 15	NNE/204.6	149.8	1124354 ONTARIO LTD O/A PETRO CANADA OUTLET (0471) 3659 DIXIE RD MISSISSAUGA ON L4Y 2B3	EXP
Instance No:		11315305			
Instance ID: Instance Typ	e·	FS Liquid Fuel Tank			
Description: Status: TSSA Progra	m Area:	FS Gasoline Station EXPIRED	- Self Serve		
Maximum Ha Facility Type Expired Date	:	FS Liquid Fuel Tank 10/3/1989			
<u>39</u>	13 of 15	NNE/204.6	149.8	CHENG CHWEE LIM PETRO CANADA 3659 DIXIE RD N MISSISSAUGA ON L4Y2B3	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9022 retail 1996-02-29 113500 0076432327			
39	14 of 15	NNE/204.6	149.8	PETRO CANADA SELF SERVE 3659 DIXIE RD N MISSISSAUGA ON L4Y 2B3	PRT

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9022 retail 1995-06-30 25000 0054397001			
39	15 of 15	NNE/204.6	149.8	3659 Dixie Road Mississauga ON L4Y 2B3	RSC
Registration	No:				
RSC Type: Restoration 1 Date Submitt Date Acknow Certification Date Returne	ed: rledg.: Date:	Generic 10/23/00 10/26/00			
Soil Type: Criteria: Current Prop Certificate Pr Intended Pro	op Use No:	Coarse Ind/Comm + Non-p	otable		
Applicable St Stratified (Y/I Consultant: District Office Property Mur	V):	N Winchurch Environi Halton Peel	mental Inc.		
Legal Descrip Prop. Identific Entire legal p UTM Coordin Latitude & Lo Accuracy Est Measurement CPU Issued S	otion: cation No: rop. (y/n): ates: engitude: timate: t Method:				
<u>40</u>	1 of 1	NE/205.6	149.8	2072160 ontario inc. 3615 Dixe road , unit 19 mississaga ON L4Y2B3	GEN
PO Box Num: Status: Country: Generator #: Approval Yrs:: SIC Code: SIC Description:		ON9195567 05,06,07,08 812320 Dry Cleaning and L	aundry Services (e	except Coin-Operated)	
Details Waste Code: Waste Descri		211 AROMATIC SOLVE	ENTS		
Waste Code: Waste Descri		241 HALOGENATED S	OLVENTS		
41	1 of 8	E/217.3	147.5	2072160 ontario inc. 3615 Dixe road , unit 19 mississaga ON	GEN

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) Status: Country: ON9195567 Generator #: Approval Yrs:: 2013 SIC Code: 812320 DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED) SIC Description: --Details--Waste Code: 241 Waste Description: HALOGENATED SOLVENTS Waste Code: AROMATIC SOLVENTS Waste Description: 41 2 of 8 E/217.3 147.5 **COURTESY CLEANERS GEN** 3615 DIXIE RD. UNIT 9 MISSISSAUGA ON L4Y 4H4 PO Box Num: Status: Country: ON1197800 Generator #: 89 Approval Yrs:: SIC Code: 9729 SIC Description: OTHER LAUND. SERV. --Details--Waste Code: Waste Description: HALOGENATED SOLVENTS 3 of 8 E/217.3 147.5 Dixie Cleaners 41 **GEN** 3615 Dixie Road Unit 9 Mississauga ON PO Box Num: Status: Country: Generator #: ON4606906 As of May 2015 Approval Yrs:: SIC Code: SIC Description: --Details--Waste Code: Waste Description: Halogenated solvents and residues 4 of 8 E/217.3 147.5 **COURTESY CLEANERS** 09-274 41 **GEN** 3615 DIXIE ROAD, UNIT 9 MISSISSAUGA ON L4Y 2B3 PO Box Num: Status:

Order No: 20170516035

Country:

Generator #: ON1197800

Approval Yrs:: 92,93,94,95,96,97,98

SIC Code:

POWER LAUND./CLEANER SIC Description:

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) --Details--

Waste Code: Waste Description: HALOGENATED SOLVENTS

41 5 of 8 E/217.3 147.5 2072160 ontario inc. **GEN** 3615 Dixe road, unit 19

mississaga ON

PO Box Num: Status: Country:

ON9195567 Generator #: Approval Yrs:: 2009 SIC Code: 812320

SIC Description: Dry Cleaning and Laundry Services (except Coin-Operated)

--Details--

211 Waste Code:

AROMATIC SOLVENTS Waste Description:

Waste Code:

HALOGENATED SOLVENTS Waste Description:

E/217.3 147.5 **COURTESY CLEANERS** 41 6 of 8 **GEN** 3615 DIXIE ROAD, UNIT 9

MISSISSAUGA ON L4Y 2B3

Mississauga ON L4Y 4H4

Order No: 20170516035

PO Box Num: Status:

Country:

ON1197800 Generator #: Approval Yrs::

99,00,01,02,03,04,05

SIC Code: 9721

SIC Description: POWER LAUND./CLEANERS

--Details--

Waste Code: 241

Waste Description: HALOGENATED SOLVENTS

41 7 of 8 E/217.3 147.5 Dentistry on Dixie **GEN** 3615 Dixie Rd Unit 1

PO Box Num:

Registered Status: Country: Canada ON4457807 Generator #: Approval Yrs:: As of Sep 2016 SIC Code:

SIC Description:

--Details--

Waste Code:

Waste Description: Photoprocessing wastes

Waste Code:

Waste Description: Pathological wastes Map Key Number of Direction/ Elevation Site DΒ

Records Distance (m) (m)

8 of 8 E/217.3 147.5 2072160 ontario inc. 41 **GEN** 3615 Dixe road, unit 19

mississaga ON

PO Box Num: Status: Country:

ON9195567 Generator #: Approval Yrs:: 2010 SIC Code: 812320

SIC Description: Dry Cleaning and Laundry Services (except Coin-Operated)

--Details--

Waste Code: 241

HALOGENATED SOLVENTS Waste Description:

Waste Code:

AROMATIC SOLVENTS Waste Description:

1 of 1 SSE/220.6 137.9 42 **BORE** ON

Borehole ID: 637784 Borehole Type:

Geotechnical/Geological Investigation Use: Status::

Power auger 17 Drill Method:: UTM Zone:: Easting:: 612755 Northing:: 4830423 137

Location Accuracy:: Orig. Ground Elev m:: Elev. Reliability Note:: **DEM Ground Elev m::** 136 4.6 Total Depth m:: Primary Name::

Township::

Lot::

APR-1965 Completion Date::

Static Water Level:: -999.9 Sec. Water Use:: Primary Water Use:: Not Used

--Details--

Stratum ID: 218481766 Top Depth(m):

Bottom Depth(m): 4.1 Stratum Desc: TILL, SILT, SAND. BROWN, GLACIAL, DENSE,

Concession::

Municipality:

AGE GLACIAL.

Mississauga ON L4W 1M3

Stratum ID: 218481767 Top Depth(m):

Bottom Depth(m): 4.6 Stratum Desc: TILL, SILT. GREY, GLACIAL, AGE GLACIAL.

010 00000043TILL,

Order No: 20170516035

149.8 Imperial Oil Limited 1 of 30 NNE/240.3 43 CA 4011 Dixie Rd

Certificate #: 5112-7P4JM4 Application Year: 2009 2/9/2009 Issue Date:

Industrial Sewage Works Approval Type:

Status: Approved

Application Type: Client Name:: Client Address:: Client City::

Client Postal Code:: Project Description::

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) Contaminants:: **Emission Control::** IMPERIAL OIL LIMITED 43 2 of 30 NNE/240.3 149.8 CA SWM-4011 DIXIE ROAD **MISSISSAUGA CITY ON L4W 1M3** Certificate #: 3-1417-97-Application Year: 97 Issue Date: 11/19/1997 Approval Type: Municipal sewage Status: Approved Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control::** 4011 Dixie Rd 3 of 30 NNE/240.3 149.8 43 **EHS** Mississauga ON L4W1M3 L4W1M3 Postal Code: City: Mississauga Address2: 4011 Dixie Rd Address1: Provstate: ON 20150429105 Order No.: Addit. Info Ordered:: City Directory Report Date: 06-MAY-15 Report Type: Standard Report Search Radius (km): 4 of 30 NNE/240.3 149.8 2049453 ONTARIO INC O/A KAREN'S ESSO 43 **EXP** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 Instance No: 11090655 Instance ID: FS Liquid Fuel Tank Instance Type: Description: FS Cylinder Exchange **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: FS Liquid Fuel Tank **Expired Date:** 5/16/2009 2049453 ONTARIO INC O/A KAREN'S ESSO 43 5 of 30 NNE/240.3 149.8 **EXP** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 Instance No: 11090623 Instance ID: FS Liquid Fuel Tank Instance Type: FS Cylinder Exchange Description:

Order No: 20170516035

EXPIRED

TSSA Program Area:

Status:

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Maximum Ha Facility Type Expired Date	e:	FS Liquid Fuel Tank 5/16/2009			
<u>43</u>	6 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: e:	11090669 68288 FS Piping FS Piping EXPIRED			
<u>43</u>	7 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: o:	11090695 68614 FS Piping FS Piping EXPIRED			
<u>43</u>	8 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: e:	11090682 FS Liquid Fuel Tank FS Cylinder Exchanç EXPIRED FS Liquid Fuel Tank 5/16/2009	ge		
43	9 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha	oe: am Area: azard Rank:	11090682 FS Liquid Fuel Tank EXPIRED			
Expired Date		5/16/2009			

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
<u>43</u>	10 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No.	:	11090708			
Instance ID: Instance Typ		FS Liquid Fuel Tank			
Description: Status: TSSA Progra Maximum Ha	am Area: azard Rank:	EXPIRED			
Facility Type Expired Date		5/16/2009			
<u>43</u>	11 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: o:	11090640 68192 FS Piping FS Piping EXPIRED			
<u>43</u>	12 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No:		11090708			
Instance ID: Instance Typ Description: Status: TSSA Progra	oe: am Area:	FS Liquid Fuel Tank FS Cylinder Exchan EXPIRED			
Maximum Ha Facility Type Expired Date) :	FS Liquid Fuel Tank 5/16/2009			
<u>43</u>	13 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: o:	11090721 68264 FS Piping FS Piping EXPIRED			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
<u>43</u>	14 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No:		11090655			
Instance ID: Instance Type Description:	e:	FS Liquid Fuel Tank			
Status: TSSA Progra Maximum Ha	zard Rank:	EXPIRED			
Facility Type. Expired Date		5/16/2009			
<u>43</u>	15 of 30	NNE/240.3	149.8	DIXIE & BURNHAMTHORPE SERVICE CENTRE 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No:		9882024			
Instance ID: Instance Type Description:	e:	FS Facility			
Status: TSSA Progra Maximum Ha	zard Rank:	EXPIRED			
Facility Type. Expired Date		9/29/1993			
<u>43</u>	16 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	EXP
Instance No:		11090623			
Instance ID: Instance Type Description:	e:	FS Liquid Fuel Tank			
Status: TSSA Progra Maximum Ha	zard Rank:	EXPIRED			
Facility Type. Expired Date		5/16/2009			
<u>43</u>	17 of 30	NNE/240.3	149.8	2049453 ONTARIO INC O/A KAREN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	FST
Instance No:		11546608			
Cont Name: Instance Typ	۵٠	FS Liquid Fuel Tank			
Fuel Type:	. .	Gasoline			
Status:		Active			
Capacity:	_	46419			
Tank Materia		Fiberglass (FRP)			
Corrosion Pro Tank Type:	otection:	Fiberglass Double Wall UST			
Install Year:		1998			
Parent Facility Facility Type		FS Gasoline Station FS Liquid Fuel Tank			

Map Key Number of Direction/ Elevation Site DΒ Records Distance (m) (m) NNE/240.3 18 of 30 149.8 2049453 ONTARIO INC O/A KAREN'S ESSO 43 **FST** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 Instance No: 11546586 Cont Name: FS Liquid Fuel Tank Instance Type: Gasoline Fuel Type: Active Status: Capacity: 46419 Tank Material: Fiberglass (FRP) Fiberglass **Corrosion Protection:** Double Wall UST Tank Type: Install Year: 1998 Parent Facility Type: FS Gasoline Station - Self Serve Facility Type: FS Liquid Fuel Tank 19 of 30 NNE/240.3 149.8 2049453 ONTARIO INC O/A KAREN'S ESSO 43 **FST** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 Instance No: 11546601 Cont Name: FS Liquid Fuel Tank Instance Type: Fuel Type: Gasoline Active Status: Capacity: 46419 Fiberglass (FRP) Tank Material: **Corrosion Protection:** Fiberglass Double Wall UST Tank Type: Install Year: 1998 Parent Facility Type: FS Gasoline Station - Self Serve Facility Type: FS Liquid Fuel Tank 43 20 of 30 NNE/240.3 149.8 2049453 ONTARIO INC O/A KAREN'S ESSO **FSTH** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 10/12/2006 10:16:00 AM License Issue Date: Tank Status: Licensed Tank Status As Of: December 2008 Retail Fuel Outlet Operation Type: Facility Type: Gasoline Station - Self Serve --Details--Status: Active Year of Installation: 1998 **Corrosion Protection:** 45400 Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline Status: Active Year of Installation: 1998

Liquid Fuel Double Wall UST - Gasoline

Liquid Fuel Double Wall UST - Gasoline

Order No: 20170516035

45400

Active

1998

Capacity: Tank Fuel Type:

Capacity:

Status:

Corrosion Protection:

Tank Fuel Type:

Year of Installation: Corrosion Protection:

Map Key Number of Direction/ Elevation Site DΒ Records Distance (m) (m) 43 21 of 30 NNE/240.3 149.8 2049453 ONTARIO INC O/A KAREN'S ESSO **FSTH** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 License Issue Date: 10/12/2006 Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Retail Fuel Outlet Facility Type: Gasoline Station - Self Serve --Details--Active Status: Year of Installation: 1998 **Corrosion Protection:** Capacity: 45400 Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline Status: Active Year of Installation: 1998 **Corrosion Protection:** 45400 Capacity: Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type: Status: Active Year of Installation: 1998 **Corrosion Protection:** 45400 Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline 43 22 of 30 NNE/240.3 149.8 DIXIE & BURNHAMTHORPE SERVICE CENTRE PRT 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 18748 Location ID: Type: retail Expiry Date: 1995-05-31 Capacity (L): 40000 Licence #: 0076402718 KARAN'S ESSO 23 of 30 NNE/240.3 149.8 43 **RST** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3 Code: 01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS Facility: Description: List Name: 24 of 30 NNE/240.3 149.8 SNF ESSO 43 **RST** 4011 DIXIE RD MISSISSAUGA ON L4W 1M3

Code: 1186800

Facility: Service Stations-Gasoline, Oil & Natural Gas

Description: List Name:

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
43	25 of 30	NNE/240.3	149.8	SHARON'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W 1M3	RST
Code: Facility: Description: List Name:		1186800 Service Stations-Ga	asoline, Oil & Natu	ıral Gas	
<u>43</u>	26 of 30	NNE/240.3	149.8	IRENE'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W1M3	RST
Code: Facility: Description: List Name:		1186800 Service Stations-Ga	asoline, Oil & Natu	ıral Gas	
<u>43</u>	27 of 30	NNE/240.3	149.8	KARAN'S ESSO 4011 DIXIE RD MISSISSAUGA ON L4W1M3	RST
Code: Facility: Description: List Name:		01186800 SERVICE STATION	NS GASOLINE OII	L & NATURAL	
<u>43</u>	28 of 30	NNE/240.3	149.8	PRIVATE OWNER LITTLE ETOBICOKE CREEK - 4011 DIXIE RD ESSO SERVICE STATION SANI OR STORM SEWER CONNECTION MISSISSAUGA CITY ON L4W 1M3	SPL
Ref No:		223099			
Contaminant Contaminant					
Contaminant Incident Cau		OTHER CAUSE (N	.O.S.)		
Incident Dt: Incident Reas	son:	OTHER			
Incident Sum	nmary:		TN:UKN QUA-NTI	TY RAW SEWAGE TO ETOBICOKE CREEK. PEEL WORKS.	
MOE Reporte Environment	ed Dt: al Impact:	3/11/2002 POSSIBLE			
Nature of Imp Receiving Me		Water course or lak WATER	e		
SAC Action (Class:	******			
Sector Source Receiving En					
Incident Ever Site Municipa		21102			
43	29 of 30	NNE/240.3	149.8	ESSO PETROLEUM CANADA 4011 DIXIE RD. SERVICE STATION MISSISSAUGA CITY ON L4W 1M3	SPL
Ref No: Contaminant	Code:	65730			

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Contaminant Name:

Contaminant Quantity:

Incident Cause: VALVE/FITTING LEAK OR FAILURE

Incident Dt:

Incident Reason: DAMAGE BY MOVING EQUIPMENT

ESSO PETROLEUM: GASOLINE LEAK (2L). CAR DROVE OFF WITH NOZZLE IN TANK Incident Summary:

MOE Reported Dt: 1/3/1992

NOT ANTICIPATED **Environmental Impact:**

Nature of Impact:

Receiving Medium: SAC Action Class:

LAND

Sector Source Type: Receiving Environment: Incident Event:

Site Municipality: 21102

43 30 of 30 NNE/240.3 149.8 **ESSO PETROLEUM**

4011 DIXIE AT BURNHAMTHORPE SERVICE

STATION

MISSISSAUGA CITY ON L4W 1M3

41637 Ref No:

Contaminant Code: Contaminant Name:

Contaminant Quantity: Incident Cause:

PIPE/HOSE LEAK Incident Dt: 10/3/1990

Incident Reason: **EQUIPMENT FAILURE**

Incident Summary: ESSO-3 L GASOLINE TO PAVEMENT. CLEANED.

10/3/1990 MOE Reported Dt:

Environmental Impact: NOT ANTICIPATED

Nature of Impact:

LAND Receiving Medium:

SAC Action Class: Sector Source Type: Receiving Environment: Incident Event:

Site Municipality: 21102

44 1 of 1 S/243.6 136.8 **BORE** ON

Type:

Status::

UTM Zone::

Orig. Ground Elev m::

DEM Ground Elev m::

Static Water Level::

Sec. Water Use::

Top Depth(m):

Primary Name::

Concession:: Municipality:

Northing::

Borehole ID: 637785

Geotechnical/Geological Investigation Use:

Drill Method:: Power auger 612655 Easting::

Location Accuracy::

Elev. Reliability Note:: Total Depth m:: 4.6

Township::

Lot::

Completion Date:: APR-1965

Primary Water Use:: Not Used

--Details--

218481768 Stratum ID:

Bottom Depth(m): 1.5

218481769 Stratum ID: Top Depth(m):

Bottom Depth(m): 3.0

0.0 Stratum Desc: TILL, SAND (54), SILT (27), CLAY.

Borehole

4830383

17

137

133

-999.9

BROWN, GLACIAL, COMPACT, AGE GLACIAL.

Order No: 20170516035

SPL

1.5

Stratum Desc: TILL, SILT, CLAY. Map Key Number of Direction/ Elevation Site DB Records Distance (m) (m)

GREY, BROWN, GLACIAL, DENSE, AGE

GLACIAL.

Stratum ID: 218481770 Top Depth(m): Stratum Desc: 3.0

TILL, SILT. GREY, GLACIAL, AGE GLACIAL. Bottom Depth(m): 4.6

017 012 0000002300050058

Unplottable Summary

Total: 33 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
AAGR		Lot 6 Con 2	Peel ON	
AAGR		Lot 7 Con 2	Peel ON	
CA	MISSISSAUGA CITY	HICKORY DR.	MISSISSAUGA CITY ON	
CA	MISSISSAUGA CITY MISSISSAUGA ROAD	BURNHAMTHORPE RD.	MISSISSAUGA CITY ON	
CA	Heartland (Seven) Limited	Part of Lot 7, Concession 1	Mississauga ON	
CA	Franz Environmental Inc.	Mobile Ground Water Treatment System	Mississauga ON	
CA	HOME HARDWARE STORES LIMITED	LOT 5, PLAN M-240	MISSISSAUGA CITY ON	
CA		Burnhamthorpe Road East	Mississauga ON	
CA	R.M. OF PEEL	DIXIE RD.	MISSISSAUGA CITY ON	
CA	T.J. VARKONY & ASSOC. INC.	DIXIE RD.	MISSISSAUGA CITY ON	
CA	R.M. OF PEEL	DIXIE RD.	MISSISSAUGA CITY ON	
CA	T.J. YARKONY & ASSOC. INC.	DIXIE RD.	MISSISSAUGA CITY ON	
CA	R.M. OF PEEL	DIXIE ROAD	MISSISSAUGA CITY ON	
CA		Dixie Rd.	Mississauga ON	
CA	R.M. OF PEEL	GOLDEN ORCHARD DR/WINDING TRAI	MISSISSAUGA CITY ON	
CA	DILMA ENTERPRISES INC.	FUTURE GULLEDEN DR.	MISSISSAUGA CITY ON	
CA	R.M. OF PEEL	HICKORY DR.	MISSISSAUGA CITY ON	
CA	MISSISSAUGA CITY HICKORY	HICKORY DR.	MISSISSAUGA CITY ON	

DR.

CA	MISSISSAUGA CITY	HICKORY DR.	MISSISSAUGA CITY ON
CA	ERIN MILLS DEV. CORP.	BURNHAMTHORPE RD./EASEMENT	MISSISSAUGA ON
GEN	SHELL CANADA LTD.	TANK FARM PEARSON INTERNATIONAL AIRPORT	MISSISSAUGA ON
NEES	ESSO PETROLEUM		MISSISSAUGA CITY ON
NEES	ESSO PETROLEUM		MISSISSAUGA CITY ON
PTTW	Credit Valley Golf and Country Club	Lot 7, Concession 2	Mississauga ON
PTTW	Credit Valley Golf and Country Club	Lot 7, Concession 2	Mississauga ON
PTTW	The Toronto Golf Club	Part Lot 5	City of Mississauga ON
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	MISSISSAUGA CITY ON
SPL	ONTARIO HYDRO	APPLEWOOD PLAZA PARKING LOT, BETWEEN DIXIE RD/CAWTHRA RD. HIGH VOLTAGE CABLE	MISSISSAUGA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	MISSISSAUGA CITY ON
SPL	ONTARIO HYDRO	APPLEWOOD PLAZA PARKING LOT, BETWEEN DIXIE RD/CAWTHRA RD. HIGH VOLTAGE CABLE	MISSISSAUGA CITY ON
SPL	HARMAC TRANSPORTATION	TANK TRUCK (CARGO)	MISSISSAUGA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	CAR WASH AT THIS STATION SERVICE STATION	MISSISSAUGA CITY ON
SPL		Burnhamthorpe Rd, east of Promontory Cr	Mississauga ON

Unplottable Report

 Site:
 Database:

 Lot 6 Con 2
 Peel ON

Type:
Region/County:
Wellington
Township:
Peel
Concession::
2
Lot::
6

Size (ha):: Landuse::

Comments:: naturally rehabilitated

Site:

Lot 7 Con 2 Peel ON

Database:

AAGR

Type:

Region/County:WellingtonTownship:PeelConcession::2Lot::7

Size (ha):: Landuse::

Comments:: naturally rehabilitated

Site: MISSISSAUGA CITY Database: HICKORY DR. MISSISSAUGA CITY ON CA

Certificate #: 3-1717-87Application Year: 87
Issue Date: 9/22/1987
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: MISSISSAUGA CITY MISSISSAUGA ROAD Database: BURNHAMTHORPE RD. MISSISSAUGA CITY ON CA

Certificate #:3-0106-89-Application Year:89Issue Date:2/10/1989Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: Heartland (Seven) Limited

Part of Lot 7, Concession 1 Mississauga ON

Certificate #: 4113-6BLHDS
Application Year: 2005

Approval Type: Municipal and Private Sewage Works

4/21/2005

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code

Issue Date:

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: Franz Environmental Inc.

Mobile Ground Water Treatment System Mississauga ON

 Certificate #:
 0112-78AHEL

 Application Year:
 2007

 Issue Date:
 11/5/2007

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City::

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

<u>Site:</u> HOME HARDWARE STORES LIMITED

LOT 5, PLAN M-240 MISSISSAUGA CITY ON

Certificate #:8-3460-93-Application Year:93Issue Date:10/22/1993Approval Type:Industrial airStatus:Approved

Application Type: Client Name:: Client Address:: Client City::

Client Postal Code::

Project Description:: AEROSOL LAB. FUMEHOOD, P.S. BOOTH VENT.

Contaminants:: Acetone, Tungsten Carbide, Toluene(Pentyl Methane)(Methyl Benzene), Mineral Spirits Med.

Emission Control:: No Controls

<u>Site:</u>
Burnhamthorpe Road East Mississauga ON

Certificate #: 3127-4FVU6W

Application Year: 00 I/26/00

Approval Type: Municipal & Private water

Status: Approved

Database:

Database:

Database:

CA

Order No: 20170516035

Database:

Application Type: New Certificate of Approval

Client Name:: Corporation of the Regional Municipality of Peel

Client Address:: 10 Peel Centre Drive

Client City:: Brampton
Client Postal Code:: L6T 4B9
Project Description:: Watermains

Contaminants:: Emission Control::

Site: R.M. OF PEEL

DIXIE RD. MISSISSAUGA CITY ON

Database: CA

Certificate #: 7-1909-87-Application Year: 87

Issue Date: 1/12/1988
Approval Type: Municipal water
Status: Approved in 1988

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: T.J. VARKONY & ASSOC. INC.

DIXIE RD. MISSISSAUGA CITY ON

Database:

Certificate #:7-0390-87-Application Year:87Issue Date:5/4/1987Approval Type:Municipal waterStatus:Approved

Status:
Application Type:
Client Name::
Client Address::
Client City::
Client Postal Code::
Project Description::

Contaminants:: Emission Control::

Site: R.M. OF PEEL

DIXIE RD. MISSISSAUGA CITY ON

Database:

Certificate #: 3-0305-86-Application Year: 86

Issue Date:3/27/1986Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

T.J. YARKONY & ASSOC. INC.

DIXIE RD. MISSISSAUGA CITY ON

Database:

Order No: 20170516035

Site:

 Certificate #:
 3-0476-87

 Application Year:
 87

 Issue Date:
 5/4/1987

Approval Type: Municipal sewage Status: Approved

Status: Application Type: Client Name::

Client Address:: Client City::

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: R.M. OF PEEL

DIXIE ROAD MISSISSAUGA CITY ON

Database:

Order No: 20170516035

 Certificate #:
 3-0119-87

 Application Year:
 87

 Issue Date:
 3/4/1987

Approval Type: Municipal sewage

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants::

Emission Control::

Site:
Dixie Rd. Mississauga ON

Database:
CA

Certificate #: 4014-4V9NXF

Application Year: 01
Issue Date: 3/28/01

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name:: Corporation of the Regional Municipality of Peel

Client Address:: 10 Peel Centre Drive

Client City:: Brampton
Client Postal Code:: L6T 4B9

Project Description:: Construction of watermain: Dixie Rd.

Contaminants:: Emission Control::

Site: R.M. OF PEEL Database: GOLDEN ORCHARD DR/WINDING TRAI MISSISSAUGA CITY ON CA

 Certificate #:
 3-0353-93

 Application Year:
 93

 Issue Date:
 4/23/1993

 Approval Type:
 Municipal sewage

 Status:
 Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code::

Client Postal Code:: Project Description:: Contaminants:: Site: DILMA ENTERPRISES INC.

FUTURE GULLEDEN DR. MISSISSAUGA CITY ON

Approved

Database:

Certificate #: 3-1665-87Application Year: 87
Issue Date: 9/16/1987
Approval Type: Municipal sewage

Status: Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description::

Contaminants:: Emission Control::

Site: R.M. OF PEEL

HICKORY DR. MISSISSAUGA CITY ON

Certificate #: 7-0555-86Application Year: 86
Issue Date: 6/6/1986
Approval Type: Municipal water
Status: Approved

Status: Application Type: Client Name:: Client Address:: Client City:: Client Postal Code

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

<u>Site:</u> MISSISSAUGA CITY HICKORY DR. HICKORY DR. MISSISSAUGA CITY ON

Certificate #: 3-0798-88-

Application Year:88Issue Date:6/1/1988Approval Type:Municipal sewage

Approval Type: Municipal se Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: MISSISSAUGA CITY

HICKORY DR. MISSISSAUGA CITY ON

Certificate #: 3-0828-86Application Year: 86
Issue Date: 7/3/1986
Approval Type: Municipal sewage

Status: Application Type:

Database:

Database:

Database:

Order No: 20170516035

Approved

Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control:**:

ERIN MILLS DEV. CORP. Site:

BURNHAMTHORPE RD./EASEMENT MISSISSAUGA ON

Database: CA

Certificate #: 3-0958-85-006

Application Year: 85 Issue Date: 9/16/85

Municipal sewage Approval Type:

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control::**

SHELL CANADA LTD. Site:

TANK FARM PEARSON INTERNATIONAL AIRPORT MISSISSAUGA ON

Database: **GEN**

Database: **NEES**

PO Box Num: Status: Country:

Generator #: ON0005116

Approval Yrs:: 86,87,88,89,90,92,93,94 SIC Code: 0000

SIC Description: *** NOT DEFINED ***

Site: **ESSO PETROLEUM** MISSISSAUGA CITY ON

Incident Date: 12/14/88

Contaminant: **GASOLINE** Amount:: 0 Units:: Other

Quantity::

Cause:: Error

Service Station Source::

Reason::

Sector:: Petroleum

ESSO PETROLEUM <u>Site:</u>

MISSISSAUGA CITY ON

Database: **NEES**

Order No: 20170516035

Incident Date: 1/25/89 **GASOLINE** Contaminant:

Amount::

Units:: Container Leak

Quantity:: Cause:: Error

Service Station Source::

Reason::

Petroleum Sector::

Site: Credit Valley Golf and Country Club

Lot 7, Concession 2 Mississauga ON

Year: 2006 IA06E0408 EBR Registry No.: Ministry Reference Number: 8531-6N5QPZ Notice Type: Instrument Decision

Permit to take water - OWRA s. 34 Instrument Type: Proposal Date:

Location: Lot 7, Concession 2 Mississauga Ontario Lot 7, Concession 2 Mississauga Ontario Proponent Address:

Notice Date:

Site: Credit Valley Golf and Country Club

Lot 7, Concession 2 Mississauga ON

2006 Year: EBR Registry No.: IA06E0155 5628-6LMRZ4 Ministry Reference Number: Notice Type: Instrument Decision

Instrument Type: Permit to take water - OWRA s. 34

Proposal Date:

Location: Lot 7, Concession 2 Mississauga Ontario Proponent Address: Lot 7, Concession 2 Mississauga Ontario

Notice Date:

Year:

Site: The Toronto Golf Club

Part Lot 5 City of Mississauga ON

1996 IA6E0536

EBR Registry No.: Ministry Reference Number:

Notice Type: Instrument

OWRA s. 34 - Permit to take water Instrument Type:

Proposal Date: 4/18/96

Location: City of Mississauga

Proponent Address: The Toronto Golf ClubPart Lot 5, Concession 2 SDS, Mississauga, Ontario, .

Notice Date:

SHELL CANADA PRODUCTS LTD. Site:

SERVICE STATION MISSISSAUGA CITY ON

Ref No: 119536

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: **CONTAINER OVERFLOW**

Incident Dt: 10/11/1995 Incident Reason: **ERROR**

Incident Summary: SHELL SERV STN-1L GAS TO PVMT, NO DRAINS OR ENV IMP. CLEANED.

10/11/1995 MOE Reported Dt:

NOT ANTICIPATED **Environmental Impact:**

Nature of Impact:

LAND Receiving Medium:

SAC Action Class: Sector Source Type: Receiving Environment:

Incident Event: Site Municipality:

ONTARIO HYDRO

APPLEWOOD PLAZA PARKING LOT, BETWEEN DIXIE RD/CAWTHRA RD. HIGH VOLTAGE CABLE

Database:

Database:

Database:

PTTW

Database: **PTTW**

Database:

SPL

PTTW

Order No: 20170516035

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21102

100

Site:

MISSISSAUGA CITY ON

Ref No: 141496

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: PIPE/HOSE LEAK

Incident Dt: 6/2/1997
Incident Reason: ERROR

Incident Summary: ONTARIO HYDRO-400 L MINE-RAL OIL LEAK FROM UNDER- GROUND CABLE, CLEANING UP

Database:

Database: SPL

Order No: 20170516035

SPL

MOE Reported Dt: 6/2/1997
Environmental Impact: CONFIRMED
Nature of Impact: Soil contamination

Receiving Medium: LAND

SAC Action Class: Sector Source Type: Receiving Environment: Incident Event:

Site Municipality: 21102

Site: SHELL CANADA PRODUCTS LTD.

SERVICE STATION MISSISSAUGA CITY ON

Ref No: 171229

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: CONTAINER OVERFLOW

Incident Dt: 8/7/1999

Incident Reason: EQUIPMENT FAILURE

Incident Summary: SHELL STATION-15 L GASOL-INE TO PVMT, SML QTY TO C-BASIN. REGION.

MOE Reported Dt: 8/7/1999
Environmental Impact: POSSIBLE

Nature of Impact: Water course or lake Receiving Medium: LAND / WATER

SAC Action Class: Sector Source Type: Receiving Environment:

Incident Event:

Site Municipality: 21102

Site: ONTARIO HYDRO

APPLEWOOD PLAZA PARKING LOT, BETWEEN DIXIE RD/CAWTHRA RD. HIGH VOLTAGE CABLE

MISSISSAUGA CITY ON

Ref No: 139644

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: PIPE/HOSE LEAK

Incident Dt: 4/16/1997
Incident Reason: ERROR

Incident Summary: ONTARIO HYDRO-220 L MINE-RAL OIL LEAK FROM UNDER- GROUND CABLE, CLEANING UP

MOE Reported Dt:4/17/1997Environmental Impact:CONFIRMEDNature of Impact:Soil contamination

Receiving Medium: LAND

SAC Action Class: Sector Source Type: Receiving Environment: Incident Event:

Site Municipality: 21102

<u>Site:</u> HARMAC TRANSPORTATION Database:

TANK TRUCK (CARGO) MISSISSAUGA CITY ON

Ref No: 94233

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: OTHER CONTAINER LEAK

Incident Dt: 12/6/1993
Incident Reason: ERROR

Incident Summary: HARMAC TRANSPORTATION-70LHYDROFLUOROSILCIC ACID TOSUMP, CONTAINED, CLEANED-UP

MOE Reported Dt: 12/7/1993

Environmental Impact: NOT ANTICIPATED

Nature of Impact:

Receiving Medium: LAND

SAC Action Class: Sector Source Type: Receiving Environment: Incident Event:

Site Municipality: 21102

Site: SHELL CANADA PRODUCTS LTD.

CAR WASH AT THIS STATION SERVICE STATION MISSISSAUGA CITY ON

Database: SPL

Ref No: 192920

Contaminant Code: Contaminant Name: Contaminant Quantity:

Incident Cause: PIPE/HOSE LEAK

Incident Dt: 1/4/2001

Incident Reason: EQUIPMENT FAILURE

Incident Summary: SHELL: SPILL OF 20 L OF HYDRAULIC FLUID IN CAR WASH - TO INTERCEPTOR.

MOE Reported Dt: 1/5/2001
Environmental Impact: Possible
Nature of Impact: Other
Receiving Medium: Water

SAC Action Class: Sector Source Type: Receiving Environment:

Incident Event:
Site Municipality: 21102

<u>Site:</u>
Burnhamthorpe Rd, east of Promontory Cr Mississauga ON

Database: SPL

Order No: 20170516035

Ref No: 2816-A9TLQM

Contaminant Code: 41

Contaminant Name: WATER/SEDIMENT

Contaminant Quantity: 0 other - see incident description

Incident Cause:

Incident Dt:2016/05/10Incident Reason:Unknown / N/A

Incident Summary: Region of Peel: watermain break, silty water to Credit R

MOE Reported Dt: 2016/05/10

Environmental Impact: Nature of Impact: Receiving Medium:

SAC Action Class:Watercourse SpillsSector Source Type:Unknown / N/AReceiving Environment:Surface WaterIncident Event:Leak/BreakSite Municipality:Mississauga

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2016

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 20170516035

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999 - Oct 2016

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Commercial Fuel Oil Tanks:

Provincial CFOT

Since May 2002, Ontario developed a new act where it became mandatory for fuel oil tanks to be registered with Technical Standards & Safety Authority (TSSA). This data would include all commercial underground fuel oil tanks in Ontario with fields such as location, registration number, tank material, age of tank and tank size.

Government Publication Date: Feb 28, 2017

<u>Chemical Register:</u> Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999 - Oct 2016

Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 31, 2012

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial

CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2017

Certificates of Property Use:

Provincial

CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Apr 2017

Drill Hole Database:

Provincial

DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886-Aug 2015

Environmental Activity and Sector Registry:

Provincial

EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Mar 2017

Environmental Registry:

Provincial

EBR

Order No: 20170516035

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Apr 2017

Environmental Compliance Approval:

Provincial

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Mar 2017

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007

ERIS Historical Searches:

Private

EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Aug 2016

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

The Emergency Management Historical Event data class will store the locations of historical occurrences of emergency events. Events captured will include those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance.

Government Publication Date: May 31, 2014

List of TSSA Expired Facilities:

Provincial

FXP

List of facilities with removed tanks which were once registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed automatically fall under the expired facilities inventory held by TSSA.

Government Publication Date: Feb 28, 2017

Federal Convictions:

Federal

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

FCON

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: June 2000-Aug 2016

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Order No: 20170516035

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sept 2003

Fuel Storage Tank:

Provincial FST

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility type.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Sep 2016

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2015

TSSA Historic Incidents:

Provincial

HINC

This database will cover all incidences recorded by TSSA with their older system, before they moved to their new management system. TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. The TSSA works to protect the public, the environment and property from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from pipelines, diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

AFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

TSSA Incidents:

Provincial INC

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

Provincial

LIMO

Order No: 20170516035

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Dec 31, 2013

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2016

National Analysis of Trends in Emergencies System (NATES):

Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2014

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Aug 2010

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008 - Dec 2016

National Energy Board Wells:

Federal

NEBW

Order No: 20170516035

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-2014

Oil and Gas Wells:

Private OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Jan 2017

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Oct 2016

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Apr 2017

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 20170516035

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Oct 2016

TSSA Pipeline Incidents:

Provincial PINC

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. This database will include spills, strike and leaks from recorded by the TSSA.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Apr 2017

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2013

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Dec 2016

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999 - Oct 2016

Scott's Manufacturing Directory:

Private

SCT

Order No: 20170516035

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act. Part X.

Government Publication Date: 1988-Dec 2016

Wastewater Discharger Registration Database:

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-2014

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

TCFT List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties

on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Jan 2015

TSSA Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

Federal

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: 1970-Mar 2017

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 20170516035

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Jun 30, 2016

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX F
MOECC FOI Search Request

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

For Ministry Use Only

pesticides - licenses

Requester Data

Name, Title, Company Name and Mailing Address of Requester			FOI Request No.	FOI Co-ordinator Review date
Jennifer Terpstra				
Pinchin Ltd.			Date Request Received	Fee Paid
555 Legget Dr, Suite 1	001, Tower A	25 1 V 7 A 54 F	~ ACCT ~ CHQ	
Kanata, Ontario				☑ VISA ~ CASH
K2K 2X3 For questions or concern	s nlease contact .lennife	r Ternstra at	Response Due Date	120000000000000000000000000000000000000
jterpstra@pinchin.com	o piodoc demade commo	rorpona da		
Telephone/Fax Nos.	Your Project/Reference	OND ED	NOT CMP	
		Signature of Requester	CNR ER NOR SWR	
Tel: (613) 592-3387 ex 1819	204259	().un	WCR SAC IE	B EAA
Fax (613) 592-5897	204200		SAC IL	B LAA
Request Para	meters			
Municipal Address / Lot, Concession		oal address essential for cities,	towns or regions)	
1315 Silver Spear Road	Mississauga, ON			
Present Property Owner(s) and Da				
Starlight Group Property	Holdings Inc.			100
Previous Property Owner(s) and D	ate(s) of Ownership			
Transacting emission and a	and (o) or o mission p			
Present/Previous Tenant(s),(if app	licable)			
Search Param				Specify Year(s)
Files older than 2 years may There is no guarantee that re				Requested
Environmental conce	erns (General corres	pondence, occurrer	nce reports, abatement)	ALL
Orders				ALL
Spills				ALL
Investigations/prosec	cutions > Owner/ten	ant information mu	st be provided	ALL
Waste Generator nu	mber/classes			ALL
	0.110	and Philippin		ia i
	Certificates of App	roval Proponent in	nformation must be provid	ea
1985 and prior records are s	earched manually. Search	fees in excess of \$300.00	could be incurred, depending of	on the types and years to be
searched. Specify Certificat maps, plans, hydrogeological		f known). If supporting de	ocuments are also required, n	nark SD box and specify type e.g.
maps, plans, nydrogeologica	arreports, etc.		S	D Specify Year(s) Requested
air – emissions				
water - mains, treatn	nent, ground level, st tions (local & booste		d storage,	
sewage - sanitary, sa		mwater, leachate &	leachate	
waste water - industr		10113		
waste sites - disposa		for stations proces	eina eitae	
	ator sites	rei stations, proces	ung sites,	
waste - ha	ulers: sewage, non-	hazardous & hazar	dous waste	
systems - m	obile waste processi			
- PC	CB destruction			

APPENDIX G
TSSA Archival Search Response



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel. 416 734 3300 Fax: 416 231 1626 Toll Free. 1 877 682.8772

www.tssa.org

Tel: (416) 734-3570 Fax: (416) 734-3568

Email: publicinformationservices@tssa.org

02 August 2016 File No: FS 56825

Irene Hutchison
Project Assistant
Environmental Due Diligence & Remediation
PINCHIN LTD.
2470 Milltower Court
MISSISSAUGA ON L5N 7W5

Dear Madam:

RE: 1315 Silverspear Road, Mississauga, Ontario - Your Project No: 117460

This is with reference to your request and fee of \$50.00 + HST, for information on the above location.

After a search of our files, TSSA has no record of any outstanding instructions, incident reports, fuel oil spills, or contamination records respecting the above-mentioned property.

We have no record of retail facilities or underground storage tanks licensed or registered at the above address.

TSSA cannot guarantee having information on sites that have not been licensed since 1987.

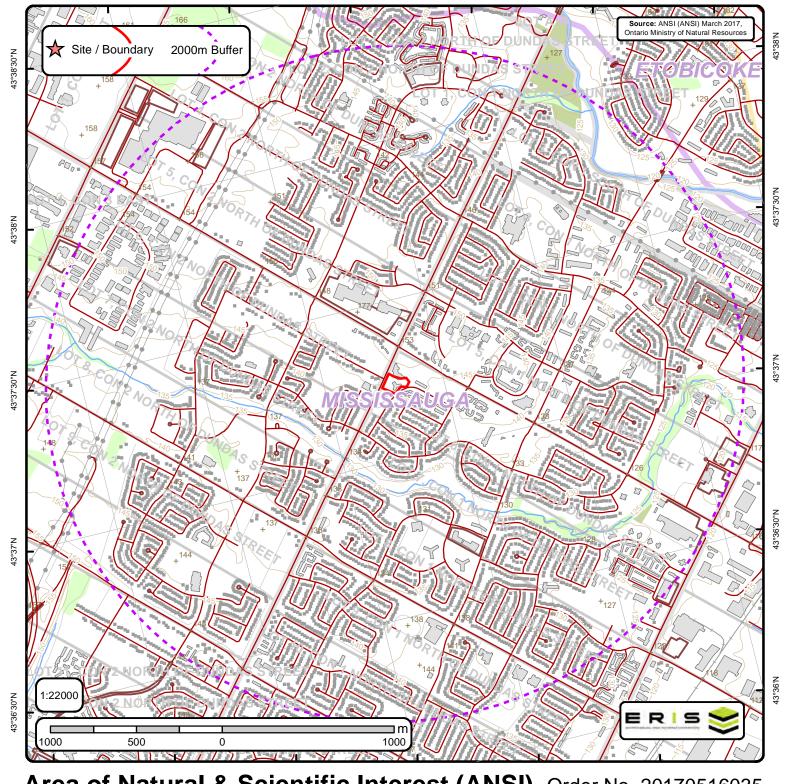
It should be noted that the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990 or furnace oil tanks prior to May 1, 2002. Also note that the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences etc. or ABOVEGROUND gas or diesel tanks.

Yours truly,

Prem Lal

Coordinator Public Information Services

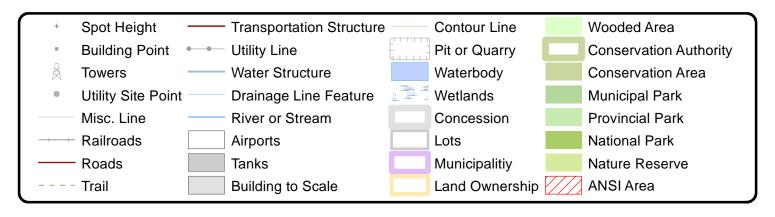
APPENDIX H
Maps



79°37'W

79°36'30"W

Area of Natural & Scientific Interest (ANSI) Order No. 20170516035

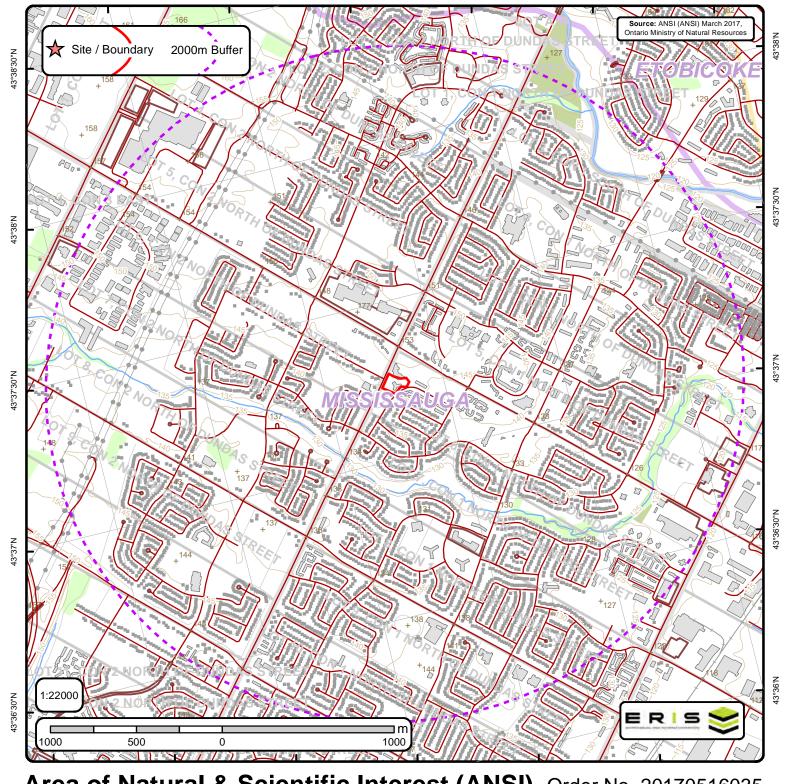




Page 1 Order ID: 20170516035



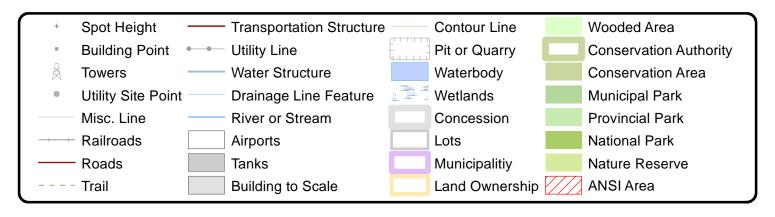
No ANSI units found within search area.



79°37'W

79°36'30"W

Area of Natural & Scientific Interest (ANSI) Order No. 20170516035





Page 1 Order ID: 20170516035



No ANSI units found within search area.