

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT 200 SOUTH SERVICE ROAD AND 201 RADLEY ROAD MISSISSAUGA, ONTARIO

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1.0 EXECUTIVE SUMMARY

Terraprobe Inc. (Terraprobe) was retained by Dream Maker Inc. c/o Glen Schnarr & Associates Inc. to complete a Phase One Environmental Site Assessment (ESA) of the property (herein referred to as "Property") situated at the southeast corner of South Service Road and Crestview Avenue, in Mississauga, Ontario. The Property comprises of two (2) parcels with municipal addresses 200 South Service Road and 201 Radley Road, Mississauga.

The Property is roughly rectangular in shape and covers an area of approximately 0.4 ha (0.99 acres). The Property is currently developed with two (2) detached single-storey residential buildings. The 201 Radley Road building located on the southern portion of the Property has a basement. The remainder of the Property is occupied with landscaped grass area and asphaltic concrete driveways. The surrounding area is predominantly residential in land use. The Property is currently residential in land use per Ontario Regulation 153/04 (O.Reg.153/04).

It is understood that the Property is proposed to be redeveloped for residential use. The Phase One Environmental Site Assessment (ESA) is required to be completed in accordance with Ontario Regulation 153/04, as amended, as per client's request.

The Phase One ESA was completed as per the requirement of Ontario Regulation 153/04. Based on the records reviewed and site inspection, the following Potentially Contaminating Activities (PCAs) were identified within the Phase One Property and Phase One Study Area (Study Area).

On-Site PCAs

 #28 – Gasoline and Associated Products Storage in Fixed Tanks. Presence of fill and vent pipes suggested the potential existence of an underground storage tank located to the west of the building at 200 South Service Road.

The Phase One ESA identified the following Area of Potential Environmental Concern (APEC) on the Property:

APEC	Location of APEC on the Property	Details	Potential Contaminants of Concern (PCoCs)	Media Potentially Impacted
APEC 1	Northwestern portion of the Phase One Property (west of the building at 200 South Service Road)	PCA #28, Result of presence of fill and vent pipes indicating the potential existence of an underground storage tank.	Petroleum Hydrocarbons (PHCs), Benzene, Toluene, Ethylbenzene and Xylene (BTEX)	Soil and ground water

Based upon the review and evaluation of information gathered from the Phase One ESA, an Area of Potential Environmental Concern (APEC) has been identified on the Phase One Property arising from the current and historical PCA found at the Property which may have resulted in adverse impact to the environmental condition of the Property. A Phase Two ESA is required to investigate the APEC.

2.0 INTRODUCTION

Terraprobe Inc. (Terraprobe) was retained by Dream Maker Inc. c/o Glen Schnarr & Associates Inc. to complete a Phase One Environmental Site Assessment (ESA) of the property (herein referred to as "Property") situated at the southeast corner of South Service Road and Crestview Avenue, in Mississauga, Ontario. The Property comprises of two (2) parcels with the following municipal addresses:

- 200 South Service Road
- 201 Radley Road

The general location of the Property is presented in the Phase One Property Location (Figure 1).

2.1 Phase One Property Information

The Property information is provided as below.

Legal Description	Lot 93 Plan 409 except Part 4 Plan 43R-29085 and Lot 74 Plan 409	
PIN	13470-0531 (LT)13470-0012 (LT)	
Municipal Address	200 South Service Road201 Radley Road	
Zoning	R1-2 – Residential	
Property Owner Information	10298786 Canada Inc., and 10299839 Canada Inc.	

2.2 Site Description

The Property is located at the southeast corner of South Service Road and Crestview Avenue in Mississauga, Ontario. Access to the Property is via South Service Road and Radley Road.

The Property is roughly rectangular in shape and covers an area of approximately 0.4 ha (0.99 acres). The Property is currently developed with two (2) detached single-storey residential buildings. The 201 Radley Road building located on the southern portion of the Property has a basement. The remainder of the Property is occupied with landscaped grass area and asphaltic concrete driveway. The surrounding area is predominantly residential in land use. The Property is currently residential in land use per Ontario Regulation 153/04 (O. Reg. 153/04). Site features are presented in Figure 2. Site photographs are shown in Appendix A. The proposed development plan is shown in Appendix B.

2.3 Buildings

Two detached single-storey brick structured residential buildings occupied the Property at the time of the site inspection. The residential building located at the southern portion of the Property (201 Radely Rd.) has a basement.

2.4 Purpose of Investigation

It is understood that the Property is proposed to be redeveloped for residential use. The Phase One Environmental Site Assessment (ESA) is required to be completed in accordance with Ontario Regulation 153/04, as amended, as per client's request.

The objective of the Phase One ESA was as follows:

- To assess the environmental condition of the Property.
- To identify potentially contaminating activities within the Study Area.
- Based on the above, to identify issues of obvious or potential environmental concern with respect to the Property.

3.0 SCOPE OF INVESTIGATION

The Phase One ESA involved the following principal tasks:

- A review of records and reports regarding historical and current occupancy and activities for the Property and Study Area.
- Interviews with available individuals having knowledge of current and/or past site activities.
- An inspection of the Property and observation of the Study Area.

The information on the Property and Study Area is summarized in this report. Sampling and analysis of soil, ground water, or other materials (e.g., construction materials, air) were not carried out as part of the investigation.

3.1 Records Review

The records review provides information on historical and current activities. The objectives of the records review were as follows:

- To obtain and review records that relate to the current and past uses, site features and activities at the Property.
- To obtain and review records that relate to potentially contaminating activities, water bodies, and areas of natural significance in the Study Area (in addition to the Property).
- Based on the above, to provide an assessment of actual and potential contaminating activities and concerns with respect to the environmental condition of the Property.

The following sources of information were reviewed:

- Archival information for the site including aerial photographs, topographic maps, historical maps and drawings.
- Site-specific environmental reports and/or company records (e.g., Certificates of Approval, waste generator registration, approvals, and permits) provided to Terraprobe.
- Geological and hydrogeological information in published government maps and/or reports.
- Databases maintained by EcoLog ERIS containing environmentally related information from private, provincial, and federal sources.
- Fire insurance plans and insurance inspection reports (and related plans) on file with EcoLog ERIS.
- Published Ontario Ministry of the Environment and Climate Change (MOECC) directories related to registered PCB storage sites and active and closed landfill sites.
- The Ontario Ministry of Natural Resources and Forestry (MNRF) Natural Heritage Information Centre database for information specific to natural areas, such as locations of environmentally sensitive areas.
- Published information regarding an Official Plan for the area.



• Sensitivity mapping by the local Conservation Authority.

3.2 Interviews

The objectives of the interview were:

- To obtain information to assist in determining if an area of potential environmental concern exists.
- To identify details of potentially contaminating activities or potential contaminant pathways in, on or under the Property.

Key personnel were interviewed and asked questions related to specific site activities, such as:

- The nature of the operations.
- Handling and storage of environmentally sensitive products and related wastes.
- Environmental approvals and registrations.
- Knowledge of previous reports related to the environmental condition of the Property.
- Issues related to non-compliance, orders, or charges related to environmental conditions on the Property.

3.3 Site Reconnaissance

The objectives of the site reconnaissance were:

- To identify potential environmental concerns based on observations of current and past uses, and potentially contaminating activities at the Property and in the Study Area.
- To identify potential pathways for contamination at the Property and Study Area.

The site reconnaissance included a review of issues of potential environmental concern, including the following:

- Activities and practices including site operations, processes and waste management currently carried out on the Property.
- Evidence of past waste disposal, landfill or fill placement on the Property.
- The presence of hazardous or toxic chemicals, materials or processes.
- The presence of existing or former aboveground or underground fuel storage tanks.
- Identification of heating and cooling systems.
- The presence of floor cracks, hydraulic hoists, elevators, sumps and drains, wells, pits and lagoons.
- Identification of water supply source to the Property.

- The presence of various designated substances and building materials, including friable and non-friable asbestos, PCB-containing materials and electrical equipment, lead-based paint, mould, and chlorofluorocarbons (CFCs) in air-conditioning and refrigeration equipment.
- Evidence of stained or odorous soils and stressed vegetation.

In addition, an inspection of adjacent properties within the Study Area (identified in Section 4.1.1) was completed to assess the potential for operations being carried out on those properties to impact on the environmental condition of the Property. The inspection of adjacent properties was limited to inspection from the Property boundaries and public areas (roads, sidewalks, etc.).

3.4 Documentation and Evaluation of Information

The information obtained from the records review, interviews and site reconnaissance was described, documented and evaluated as summarized below:

- Documentation of information, as noted in subsequent sections of the report.
- Description of potentially contaminating activities.
- Description of areas of potential environmental concern.
- Development of a Phase One Conceptual Site Model.
- Discussion of the need, if any, for further investigation.

4.0 RECORDS REVIEW

4.1 General

4.1.1 Phase One Study Area Determination

The Phase One Study Area (Study Area) consisted of properties located within a 250 m radius of the Property. Residential and commercial properties were located to the north and west, residential properties to the south, and residential properties followed by Cooksville Creek to the east of the Property. The Cooksville Creek is located approximately 175 m to the northeast of the Property. The Phase One Study Area is shown on Figure 3.

Based on the historical property use and development on the Property and surrounding area, it was determined that a 250 m study area around the Property was sufficient to identify issues of potential environmental concern that could potentially impact on the environmental condition of the Property.

4.1.2 First Developed Use Determination

The determination of first developed use was based on a review of historical documentation regarding the Phase One Property. A review of historical records indicated that the Phase One Property was owned by private individuals at least since 1879. Subsequently the Property was owned by various individuals until the current owner, 10298786 Canada Inc., and 10299839 Canada Inc., obtained the Property in 2017. Historical aerial photograph suggested that the southern portion of the Property (201 Radely Rd.) was developed with a residential building in 1954. The northern portion of the Property (200 South Service Rd.) was observed to be occupied with a residential building sometime between 1954 and 1966. Fire Insurance Plans indicated that the Property was vacant and undeveloped in 1937. It is estimated that first developed use of the Phase One Property occurred between 1937 and 1954 as a residential property.

4.1.3 Fire Insurance Plans and Insurance Inspection Reports

Fire Insurance Plans (FIPs) were searched through EcoLog ERIS for the Property. The 1937 FIP was available for review and the summary of the findings is as below.

- The Property is vacant and undeveloped.
- Surrounding properties were developed with primarily residential dwellings.
- Fire hydrants were observed throughout the surrounding areas.
- No potentially contaminating activities were identified.

A copy of the fire insurance plan can be found in Appendix F.

4.1.4 Chain of Title

A chain of title was prepared for Terraprobe by Domson's Title Search Inc., a freelance title search consultant. Site ownership records dating back to 1879 were reviewed.

The Property was owned by private individuals at least since 1879. The Property was owned by various individuals until 1953, when the 200 South Service Road Property was purchased by Gilken Construction Co. Limited. Subsequently the Property was owned by various individuals until the current owner, 10298786 Canada Inc. and 10299839 Canada Inc., obtained the Property in 2017. The results of the title search are presented in Appendix C.

4.1.5 City Directory Search

Available city directories were reviewed for the Property and adjacent properties. The Property was occupied with residential occupants. The full search results can be found in Appendix D.

The potentially contaminating activities identified within the Study Area in city directories search are summarized below.

Location of PCA	PCA	Details
155 North Service	#28 – Gasoline and Associated	This property was occupied with a gas service station with
Rd.	Products Storage in Fixed Tanks	an auto service shop from 1965 to 2001.
95 m west		

4.1.6 Environmental Reports

No previous environmental reports for the Property were available for review for background information.

4.2 Environmental Source Information

4.2.1 EcoLog ERIS

EcoLog Environmental Risk Information Services Ltd. (ERIS) is an organization that maintains and searches various government and private databases for property-related environmental information. A search of the EcoLog ERIS Ltd. databases was requested for the Property and Study Area. No records of environmental concern were found for the Phase One Property. The ERIS Report is provided in Appendix E.

The potentially contaminating activities identified within the Study Area in ERIS search are summarized below:

Location of PCA	PCA	Details
240 South Service Rd.	#28 – Gasoline and Associated Products Storage in Fixed Tanks	The site is registered with single wall underground fuel oil storage tank (UST).
110 m northeast		

4.2.2 Other Source Information

Other environmental source information was searched as part of the Phase One ESA. The information that was searched included:

- Freedom of Information (FOI) request to the Ontario Ministry of the Environment and Climate Change (MOECC). The FOI request determines if information regarding orders, investigations or other information on file with respect to the Property.
- Technical Standards and Safety Authority (TSSA) was contacted in regards to records related to storage tanks for petroleum related products with respect to the Property
- The local Conservation Authority was contacted to determine if the Property was considered regulated under the Conservation Authorities Act and Ontario Regulations 42/06, 146/06 to 182/06 and 97/04.
- Municipal Zoning and Official Plan information was reviewed

The information requests and responses are provided in Appendix F and are summarized below:

Information Request	Response
MOECC FOI	A response from the MOECC has not been received for the municipal addresses of 200 South Service Road and 201 Radley Road, Mississauga, Ontario at the time of report. Upon receipt of the response, an addendum will be forwarded to Dream Makers Inc.
MOECC PCB Storage Sites and	Directories published by the MOECC related to waste disposal sites [Ref. 10] and PCB storage sites [Ref. 9], and the Brownfields Environmental Site Registry was reviewed.
Landfill Sites	The Waste Disposal Site Inventory showed no records of active or closed disposal site within 250 m of the Property.
	No records of PCB storage sites were present on the Property and within the Study Area.
TSSA The response from Sherees Thompson at TSSA indicates that they have no record of ar storage tanks at the Property; however, an active gasoline service station with four (4) and underground fuel storage tanks were recorded at 155 North Service Road located approximately 95 m to the west of the Property.	
Conservation Authority	The Credit Valley Conservation (CVC) planning department was contacted on December 4, 2017. The response from Maricris Marinas of CVC indicated that the Property is not regulated by CVC. The Property is located outside of the spill area as long as the existing grade of 99.0 m is maintained along the entre Property. It was suggested to contact CVC in approximately 6 months' time as better information will become available.
Zoning	The City of Mississauga zoning by-law 0255-2007 and Office Plan was reviewed. The Property is zoned "R1-2 – Residential", which does not permit multiple detached dwellings residential development.

The potentially contaminating activities identified within other source information search are summarized below:

Location of PCA	PCA	Details
155 North Service Rd. (approximately 95 m west of the Property)	#28 – Gasoline and Associated Products Storage in Fixed Tanks	According to TSSA an active gasoline service station with four (4) active underground fuel storage tanks were recorded on site.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Aerial photographs, satellite imagery and historic maps were reviewed. The state of development of the Property and Study Area is summarized in below. A selection of aerial photographs and historic maps are presented in Appendix G.

Date	Subject Property	Surrounding Area
1954	The northern parcel (200 South Service Rd.) appeared to be vacant with signs of earth work. A building was observed on the southern parcel (201 Radley Rd.) which resembles the current building configuration.	The surrounding properties appeared to be either agricultural in land use or developed with residential dwellings. The QEW was observed adjacent to the north of the Property.
1966	The northern parcel (200 South Service Rd.) was occupied by a residential dwellings. No other significant changes.	A larger complex was observed adjacent to the west of the Property. The surrounding area is developed with residential buildings.
1978	No significant changes.	Several commercial/industrial complexes were developed farther to the north and west of the Property.
2002	No significant changes.	No significant changes.
2015	No significant changes.	No significant changes.

No potentially contaminating activities were identified in the aerial photographs.

4.3.2 Topography Hydrology, Geology

A topographic map from the Ontario Ministry of Natural Resources and Forestry (MNRF) and the geological mapping produced by the Ontario Ministry of Northern Development and Mines - *Ontario Geological Survey* was reviewed. The information gleaned from the mapping is summarized below. The maps are provided in Appendix H.

Topography	The approximate elevation of the Property is 99 masl and slopes to the southeast towards Lake Ontario.
Hydrogeology	The nearest water body is Cooksville Creek which is located approximately 175 m to the northeast of the Property. Ground water and surface water is expected to flow to the south/southeast towards Lake Ontario.
Geology (overburden)	The overburden on the Property is mainly comprised of coarse-textured glaciolacustrine deposits consisted of sand, gravel, minor silt and clay of foreshore and basinal deposits (9c).

Geology (bedrock)	The bedrock on the Property is of the Georgian Bay Formation, which is comprised of shale and limestone (55b).
Geology (depth to bedrock)	Based on the published well records, bedrock in the vicinity is located approximately 3.4 m below ground surface.

4.3.3 Fill Materials

The Property is noted to be at grade with surrounding lands. It is unlikely that significant amount of fill was placed on the Property.

4.3.4 Water Bodies and Areas of Natural Significance

Mapping from the Ontario Ministry of Natural Resources and Forestry (MNRF) was reviewed to determine if water bodies were present on the Property and within the Study Area. The Ontario Ministry of Natural Resources National Heritage Information Centre database for listings of Areas of Natural or Scientific Interest (ANSIs) was reviewed. The information is summarized below.

Water Bodies (Study Area)	Cooksville Creek – located approximately 175 m to the northeast of the Property.	
Wetland	Provincially Significant	
(Property)	No Provincially Significant wetlands are present on the Property.	
	Non- Provincially Significant	
	No Non- Provincially Significant wetlands are present on the Property.	
	<u>Unevaluated</u>	
	No Unevaluated wetlands are present on the Property.	
Wetland	Provincially Significant	
(Study Area)	No Provincially Significant wetlands are present in the Study Area.	
	Non- Provincially Significant	
	No Non- Provincially Significant wetlands are present in the Study Area.	
	<u>Unevaluated</u>	
	No Unevaluated wetlands are present in the Study Area.	
ANSIs	Provincially Significant Life Science ANSI	
(Property)	No Life Science ANSIs were identified on the Property.	
	Provincially Significant Earth Science ANSI	
	No Earth Science ANSIs were identified on the Property.	

ANSIs	Provincially Significant Life Science ANSI	
(Study Area)	No Life Science ANSIs were identified in the Study Area.	
	Provincially Significant Earth Science ANSI	
	No Earth Science ANSIs were identified in the Study Area.	

4.3.5 Well Records

The Ontario Ministry of the Environment and Climate Change well records database was searched through EcoLog ERIS and through the Ministry of the Environment online Water Well Database for records located on the Property and in the Study Area (within 250 m). A copy of the Well Records is provided in Appendix I and are summarized below.

Water Wells (Property)	No drinking water well was located on the Property		
Water Wells	• Five (5) manitaring well or unused wells were located within the Study Area		
(Study Area)	Five (5) monitoring well or unused wells were located within the Study Area		
Ctuati awambu	0 to 0.6 m – Fill, brown clay, loose		
Stratigraphy	0.6 to 3.4 m – Brown clay, silt, packed		
	3.4 to 4.6 m – Grey shale, packed		
Depth to Water Table	• NA		
Depth to Bedrock	Inferred bedrock encountered at 3.4 m		

4.4 Site Operating Records

No site operating records were provided for review.

5.0 INTERVIEWS

One individual was interviewed regarding the Property. The details of the interview are provided below.

Interviewed	Mr. Kingsley Ogu	
Date	December 1, 2017	
Location of Interview	Phase One Property	
Method of Interview	In person and Email	
Reason for Selection	Mr. Ogu has been involved with the Property for 5 months as part of the proposed development activities.	
Assessment of the Information	The information provided by Mr. Ogu seems accurate.	
Relevant Information	Mr. Ogu provided the following information:	
	The Property is currently occupied by two single family homes, one of which is unoccupied.	
	The Property was never used industrial operations, on-site dry cleaning, fuel distribution or storage, or vehicle servicing and/or maintenance.	
	The Property site operations do not involve the storage and/or use of environmentally sensitive or hazardous products, such as paints, chemicals, fuels, oils and lubricants.	

No other individuals with knowledge of the Property were available for an interview. No potentially contaminating activities were identified based on the information provided in the interview.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

Date of Investigation	December 1 and 8, 2017	
Time of Investigation	2 pm	
Weather Conditions	Sunny, -2°C	
Duration of Investigation	1.5 hour	
Was the Facility Operating?	Yes, a residential dwelling and farm land	
Person(s) Conducting Investigation and Qualifications	Jessie Wu, M. Env. Sc. under the supervision of Shama Qureshi, P.Eng., QP _{ESA}	

6.2 Specific Observations at Phase One Property

The site reconnaissance included a walking tour of the Property, as well as compiling written and photographic records. Site features are illustrated on Figure 2, and photographs are presented in Appendix A.

6.2.1 Building Description

The Property is currently developed with two (2) detached single-storey residential buildings. The 201 Radley Road building located on the southern portion of the Property has a basement. The remainder of the Property is occupied with landscaped grass area and asphaltic concrete driveways. The residential buildings were built between 1937 and 1954 (201 Radley Rd.) and between 1954 and 1966 (200 South Service Rd.).

6.2.2 Designated Substances and Other Special Attention Items

The inspection was carried out in accessible areas and included an assessment of the potential presence of the following materials:

- Designated substances (i.e., acrylonitrile, asbestos, arsenic, benzene, coke oven emissions, ethylene oxide, isocyanates, lead, mercury, silica, vinyl chloride).
- Polychlorinated biphenyls (PCBs).
- Ozone depleting substances.
- Urea-formaldehyde foam insulation (UFFI).
- Special attention items (i.e., mould radioactive materials).



The presence of these materials based on the site reconnaissance is summarized below.

Asbestos	No evidence of asbestos material was observed; however, based on the age of the buildings, it is likely that asbestos containing material may be present in the buildings.	
Lead	No suspected lead-based paint or plumbing components were observed during the inspection of visually accessible areas; however, based on the age of the buildings, it is likely that the lead containing materials may be present.	
Mercury	No materials containing mercury were observed during the site inspection.	
PCBs	No PCB contacting material was observed during the site inspection.	
Ozone Depleting Substances (ODS)	No ozone depleting substances were observed during the site inspection.	
ÜFFI	No UFFI products were observed during the site inspection.	
Mould	No mould or areas of excessive dampness were observed during the site inspection.	
Radioactive Materials	No manmade sources of radiation were observed during the site inspection.	
Herbicides and Pesticides	During the site inspection, no materials containing herbicides or pesticides were observed to be stored at the site. Herbicides or pesticides may have been applied to the agricultural land. Minor application of these materials is unlikely to have significantly affected the environmental condition of the Property.	

6.2.3 Below Ground Structures

The residential building on the southern portion of the Property (201 Radley Road) has a basement. The basement at the building is refurbished and contains a room for a water boiler, gas-fired furnace and an electrical room. The building structures consisted of concrete poured slabs and concrete blocks foundation walls.

6.2.4 Aboveground Storage Tanks

No above ground storage tanks or evidence of historical above ground storage tanks was observed during the site inspection.

6.2.5 Underground Storage Tanks

A fill pipe and a vent pipe were observed on the western exterior wall of the residential building at 200 South Service Road. The pipes may be connected to an underground storage tank suspected to be located

to the west of the building. No other underground storage tanks or evidence of historical underground storage tanks was observed during the site inspection.

6.2.6 Exterior Site Conditions

The Property is roughly rectangular in shape and covers an area of approximately 0.4 ha (0.99 acres). The Property is currently developed with two (2) detached single-storey residential buildings. The 201 Radley Road building located on the southern portion of the Property has a basement. The remainder of the Property is occupied with landscaped grass area and asphaltic concrete driveways. Additional details of the Property are provided below.

Water Sources	The water supply at the Property is currently serviced with municipal water, and enters into the Property from South Service Road and Radley Road.		
Current and Former Wells	No wells were observed on the Property. The well records (Section 4.3.5) indicated five (5) monitoring wells were located within the Study Area.		
Sewage Works	Storm runoff is directed to the catch basins located along the western Property boundary and south to the landscaped area. The residential buildings were serviced with municipal sanitary sewer systems.		
Railways	No existing rail lines were located on the Property or within the Study Area.		
Stained and Odorous Soils	No stained or odorous soils were observed during the site inspection.		
Stressed Vegetation	No areas of stressed vegetation were noted during the site inspection.		
Underground Utilities and Services	 The inspection of the Property indicated the following information related to utility services: The buildings are serviced with municipal supplied water. The utilities enter the basement of the building at 201 Radley Road and enter the ground floor of the building at 200 South Service Road. The buildings are serviced with electric and gas-fired heating furnace at 200 South Service Road and 201 Radley Road respectively. Overhead hydro line was observed to along the northern and western Property boundary. The utility enter from Crestview Avenue. An underground storage tank is suspected to be located to the west of the 200 South Service Road residential building. 		
Fill Materials	No fill material was observed during the site inspection.		
Watercourses, Ditches or Standing Water	A drainage ditch/swale was observed along the western Property boundary leading to the catch basins.		

6.2.7 Enhanced Investigation Property

The current and historical activities on the Property do not qualify the site as an Enhanced Investigation Property.

6.3 Investigation of Phase One Study Area

At the time of the site inspection, the following land uses were noted on the properties immediately adjacent to the Property.

Direction	Land Uses
North	South Service Road, QEW
East	Residential
South	Radley Road, residential
West	Crestview Avenue, vacant commercial plaza

The site inspection included a walking tour of the entire Property, as well as compiling written and photographic records. The inspection of the Property and Study Area was conducted by Ms. Jessie Hui-Chung Wu, M. Env. Sc. on December 1 and 8, 2017.

The Property is located at the southeast corner of South Service Road and Crestview Avenue in Mississauga, Ontario. Access to the Property is via South Service Road, Crestview Avenue, and Radley Road.

The Property is roughly rectangular in shape and covers an area of approximately 0.4 ha (0.99 acres). The Property is currently developed with two (2) detached single-storey residential buildings. The 201 Radley Road building located on the southern portion of the Property has a basement. The remainder of the Property is occupied with landscaped grass area and asphaltic concrete driveways. The surrounding area is predominantly residential in land use.

6.3.1 Potentially Contaminating Activity

The potentially contaminating activities identified from the site reconnaissance are summarized below.

Location of PCA	PCA	Details
Northwestern portion of the Phase One Property	#28 – Gasoline and Associated Products Storage in Fixed Tanks	Presence of fill pipe and vent pipe suggested the potential existence of an underground storage tank located to the west of the building at 200 South Service Road.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

Current and past uses of the Property were determined from historical aerial photographs, fire insurance plans, chain of title documents and city directories. The full list of current and past uses of the Property is provided in Appendix J, in a form approved by the Ontario Ministry of the Environment and Climate Change under O. Reg. 153/04.

7.2 Potentially Contaminating Activities

The Phase One Environmental Site Assessment identified the following Potentially Contaminating Activities (PCAs) within the Phase One Property and the Study Area. The detailed locations of the PCAs are illustrated in Figure 4.

Location of PCA	PCA	Potential APEC (yes/no)	Justification
Northwestern portion of the Phase One Property	#28 – Gasoline and Associated Products Storage in Fixed Tanks	Yes	Potential presence of an underground storage tank located to the west of the residential building located at 200 South Service Road.
155 North Service Rd. 95 m west	#28 – Gasoline and Associated Products Storage in Fixed Tanks	No	Trans-gradient PCA separated by a major highway (QEW). Ground water impacts, if present, would be unlikely to cause contamination on the Property. The QP's assessment is that this PCA will not cause an APEC on the Property.
240 South Service Rd. 110 m northeast	#28 – Gasoline and Associated Products Storage in Fixed Tanks	No	Trans-gradient PCA. Ground water impacts, if present, would be unlikely to cause contamination on the Property due to the distance from the Phase One Property. The QP's assessment is that this PCA will not cause an APEC on the Property.

7.3 Areas of Potential Environmental Concern

The Potentially Contaminating Activities identified in Section 7.2 were evaluated for their potential to create an Area of Potential Environmental Concern on the Phase One Property through consideration of:

• The type of PCA



- The potential magnitude of the PCA (e.g. small-scale waste generation versus significant commercial activity)
- The Potential Contaminants of Concern (PCoC) associated with the PCA
- The nature of those PCoCs in terms of their mobility in soil, ground water, and sediment as applicable
- The anticipated direction of ground water flow
- The anticipated hydraulic conductivity of saturated media
- The distance between the PCA and the Property

The analysis and rationale used to determine that a particular PCA does not create an APEC is provided in Section 7.2. The APECs identified are presented in a form approved by the Director in Appendix K.

The physical area of each APEC is illustrated on Figure 5. Please note that the area illustrated does not necessarily represent the complete potential area of impact, but represents the most likely potential area of impact, and thus represents the area that would first require intrusive investigation in a Phase Two ESA should a Phase Two ESA be conducted.

7.4 Phase One Conceptual Site Model

The Phase One Conceptual Site Model (CSM) is presented in Appendix L which illustrated and includes Figure 1 through Figure 5.

7.5 Uncertainty or Absence of Information

The following uncertainties or absence of information may have impact the Phase One Conceptual Site Model:

Component Uncertainty of Absence of Information		Effect on Phase One CSM
Fire Insurance Plans	A Fire Insurance Plan of 1937, which include the Phase One Property, was available for review. As such, there exists no known void or absence of information for this component.	No effect upon the Phase One CSM
Chain of Title	Chain of Title dating back to 1879 ownership was obtained as part of the investigation. As such, there exists no known void or absence of information for this component.	No effect upon the Phase One CSM
Environmental Reports	No previous report was available to Terraprobe Inc. to review as part of the investigation; however, sufficient information was provided via other record search. As such, there exists no known void or absence of information for this component.	No effect upon the Phase One CSM

Component	Uncertainty of Absence of Information	Effect on Phase One CSM
Environmental Source Information	Environmental Source Information was searched through a combination of Environmental Risk Information Services (ERIS) and Freedom of Information requests (FOI). As such, there exists no known void or absence of information for this component.	No effect upon the Phase One CSM
Aerial Photographs	Aerial Photographs were obtained from combination federal, provincial, municipal and private sources. The series of air photos selected represent the development of the Phase One Property and Phase One Study Area. As such, there exists no known void or absence of information for this component.	No effect upon the Phase One CSM
Topography, Hydrogeology and Geology	The Topography, Hydrogeology and Geology were evaluated through available resources from the Ministry of Natural Resources and Forestry as well as Water Well Records. As such, there exists no known void or absence of information for this component	No effect upon the Phase One CSM
Water Bodies and Areas and Natural Significance	Water Bodies and Areas and Natural Significance were evaluated through available resources from the Ministry of Natural Resources and Forestry, local conservation authorities and the Ministry of the Environment. As such, there exists no known void or absence of information for this component	No effect upon the Phase One CSM
Well Records	Well Records through the summary provided by Environmental Risk Information Services (ERIS) as well as the Ministry of the Environment Water Well Information System (WWIS). As such, there exists no known void or absence of information for this component	No effect upon the Phase One CSM
Site Reconnaissance	Unrestricted access to the Phase One Property was provided during the Site Reconnaissance. As such, there exists no known void or absence of information for this component	No effect upon the Phase One CSM
Interviews	Interviews with persons knowledgeable regarding the current and historic environmental condition of the Phase One Property were conducted. As such, there exists no known void or absence of information for this component	No effect upon the Phase One CSM

Based upon the information obtained, as noted above, it is the belief of the QP_{ESA} that there is no known significant uncertainty or absence of information and that the Phase One Conceptual Site Model is valid.

8.0 CONCLUSIONS

8.1 Phase Two ESA Required Before Record of Site Condition

The Phase One ESA identified the Potentially Contaminating Activities (PCAs) and is summarized as follow:

On-Site PCAs

• Site investigation (see Section 6.3.1): the presence of fill and vent pipes suggested the potential existence of an underground storage tank located to the west of the building at 200 South Service Road.

Based upon the review and evaluation of information gathered from the Phase One ESA, an Area of Potential Environmental Concern (APEC) has been identified on the Phase One Property arising from the current and historical PCA found at the Property which may have resulted in adverse impact to the environmental condition of the Property. A Phase Two ESA is required to investigate the APEC.

8.2 Record of Site Condition Based on Phase One ESA Alone

Based upon the review and evaluation of the information gathered from the Phase One ESA, a Record of Site Condition cannot be filed based upon a Phase One ESA alone.

8.3 Signatures

The Phase One Environmental Site Assessment has been completed under the direction and supervision of Shama M. Qureshi, P. Eng., P.Geo., QP_{ESA}. The findings and conclusions presented in this report have been determined on the basis of the information that was obtained and reviewed, and on an assessment of the existing conditions on the Phase One Property and properties within the Phase One Study Area.

We trust this report meets with your requirements. Should you have any questions regarding the information presented, please do not hesitate to contact our office.

Yours truly,

Terraprobe Inc.

Jessie Hui Chung Wu, M. Env. Sc. Project Manager

Muhammad I. Shahid, P.Geo., QP_{ESA} Senior Project Manager

Shama M. Qureshi, P. Eng., P.Geo., QP_{ESA} Principal

9.0 REFERENCES

- 1. Armstrong, D.K. and Dodge, J.E.P. *Paleozoic Geology Map of Southern Ontario*. Ontario Geological Survey, Miscellaneous Release--Data 219.
- 2. Chapman, L.J. and Putnam, D.F. 2007. *The Physiography of Southern Ontario*. Ontario Geological Survey, Miscellaneous Release--Data 228.
- 3. City of Mississauga Interactive Online Maps https://www.mississauga.ca/portal/services/maps Assessed: December 14, 2017.
- 4. Gao, C., Shirota, J., Kelly, R. I., Brunton, F.R., van Haaften, S. 2006. Bedrock topography and overburden thickness mapping, southern Ontario; Ontario Geological Survey, Miscellaneous Release--Data 207.
- 5. Google Earth Pro V 7.3.0.3832. (October 18, 2004). 200 South Service Road, Mississauga, Ontario 17T613490.32m E 4825311.57 m N, Eye alt 698 m. Digital Globe 2017. [December 8].
- 6. Google Earth Pro V 7.3.0.3832. (May 27, 2015). 200 South Service Road, Misssissauga, Ontario 17T613484.38m E 4825317.84 m N, Eye alt 641 m. Digital Globe 2017. [December 8].
- 7. Ontario Geological Survey 2010. *Surficial Geology of Southern Ontario*. Ontario Geological Survey, Miscellaneous Release-Data 128-REV. ISBN 978-1-4435-2483-7
- 8. Ontario Geological Survey 2006. *Bedrock Topography and Overburden Thickness Mapping, Southern Ontario*. Ontario Geological Survey, Miscellaneous Release—Data 207.
- 9. Ontario Ministry of the Environment, January 1993. *Ontario Inventory of PCB Storage Sites*. ISBN 0-7778-0836-6.
- 10. Ontario Ministry of the Environment, June 1991. Waste Disposal Site Inventory. ISBN 0-7729-8409-3.

10.0 LIMITATIONS AND USE OF THE REPORT

This report was prepared for the exclusive use of 10299839 Canada Inc. and is intended to provide an assessment of the environmental condition on the property identified 200 South Service Road and 201 Radley Road, Mississauga, Ontario.

Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of such third parties. Terraprobe Inc. accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report, including consequential financial effects on transactions or property values, or requirements for follow-up actions and costs.

The assessment should not be considered a comprehensive audit that eliminates all risks of encountering environmental problems. The information presented in this report is based on information collected during the completion of the Phase One Environmental Site Assessment by Terraprobe Inc. It is based on the conditions on the Phase One property at the time of the site inspection supplemented by a review of historical information to assess the environmental conditions on the Phase One, as reported herein.

Sampling and analysis of soil, ground water or any other material was not carried out as part of this assessment. Consequently, the presence and/or extent of any adverse environmental impact cannot be verified. The potential for environmental liability and/or environmental impact is an opinion that has been arrived at within the scope of this assessment.

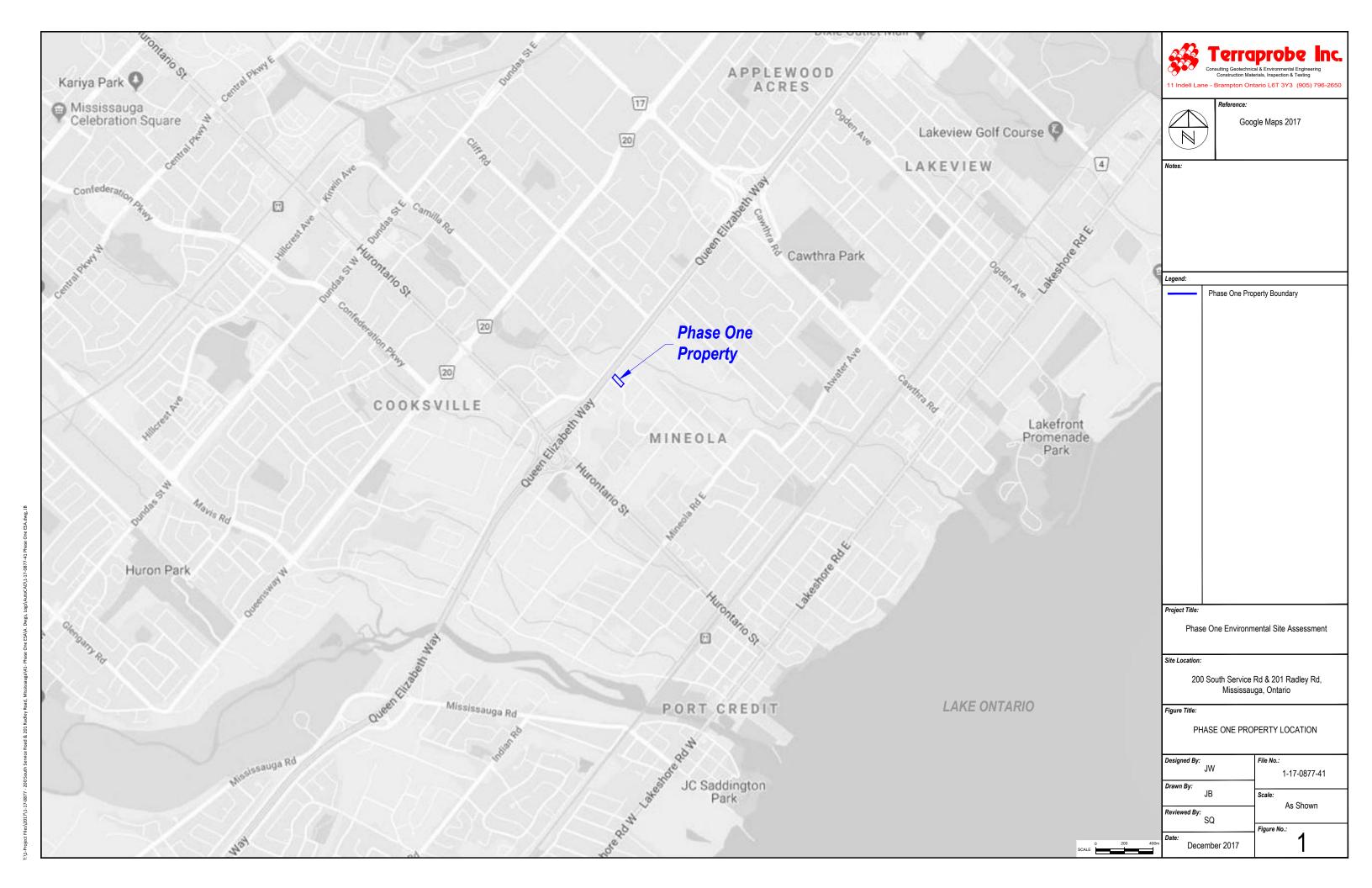
In assessing the environmental conditions/history of the Phase One, Terraprobe Inc. has relied in good faith on information provided by others, as noted in this report, and has assumed that the information provided by those individuals is factual and accurate. Terraprobe Inc. accepts no responsibility for any deficiency, misstatement or inaccuracy in this report resulting from the information provided by those individuals.

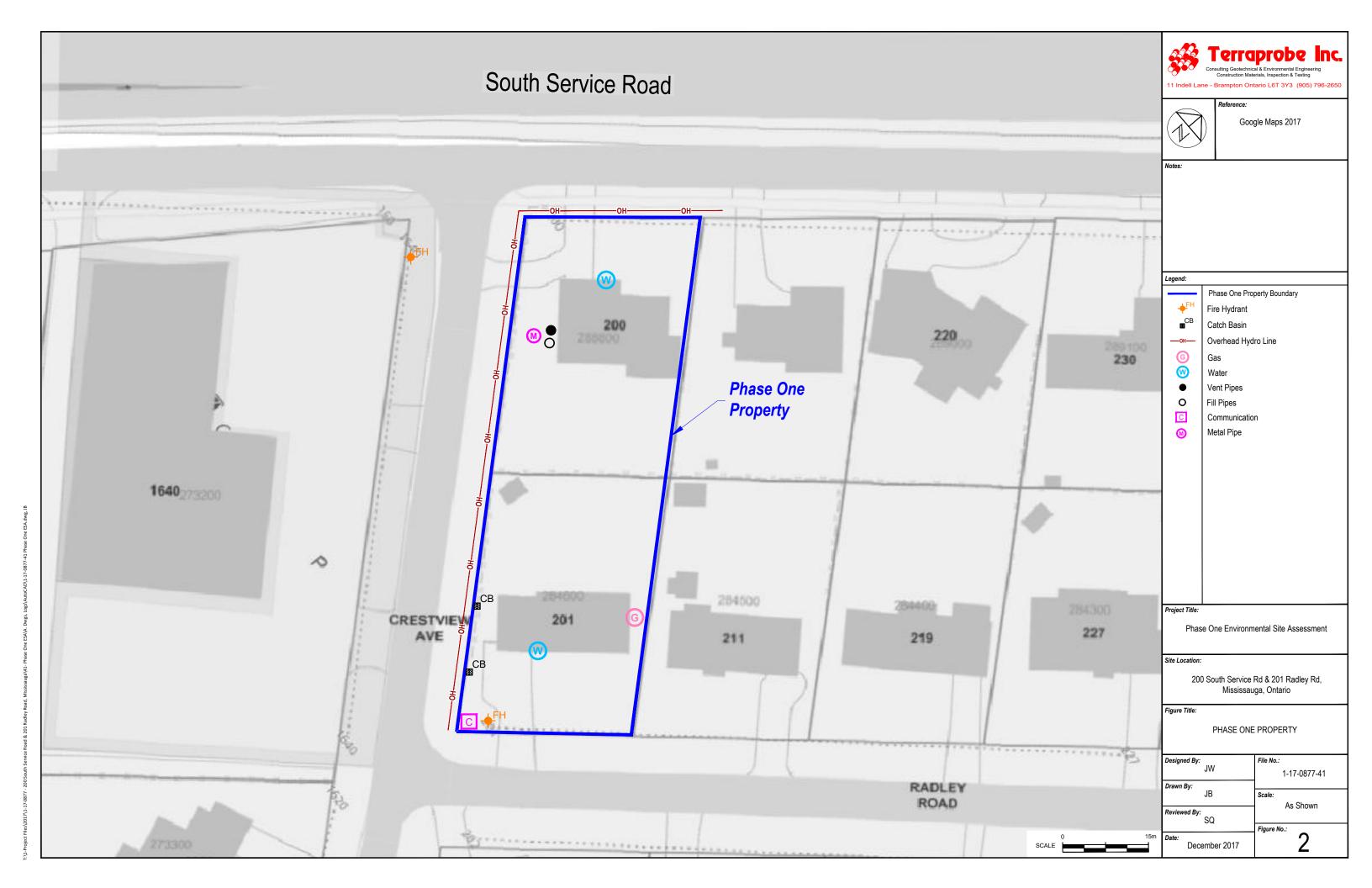
There is no warranty expressed or implied by this report regarding the environmental status of the Phase One. Professional judgement was exercised in gathering and analysing information collected by our staff, as well as that submitted by others. The conclusions presented are the product of professional care and competence, and cannot be construed as an absolute guarantee.

In the event that during future work new information regarding the environmental condition of the Phase One is encountered, or in the event that the outstanding responses from the regulatory agencies indicate outstanding issues on file with respect to the Phase One, Terraprobe Inc. should be notified in order that we may re-evaluate the findings of this assessment and provide amendments, as required.

FIGURES



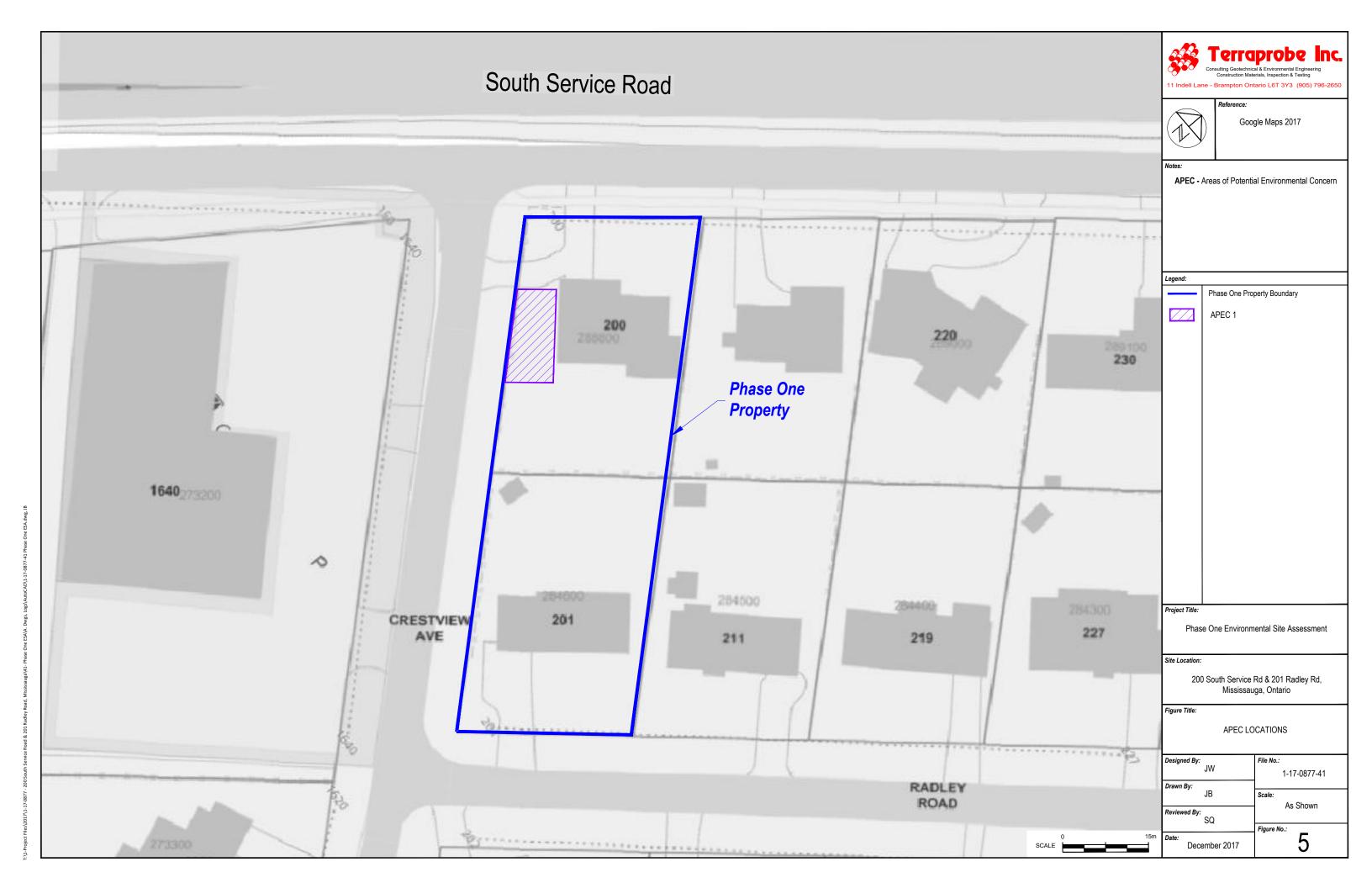




. Project Hies (XUI / 1 - 1 / - 1 / - 2 / U South Service Koad & ZUI Kadley Koad, Mississauga (41 - Phase One ESA (Av. Dwgs, Logs) (AutoCAD/1 - 1 / - 1 / 1 / - 1



T:\1-Project Files\2017\1-17-0877 - 200 South Service Road & 201 Radley Road, Mississauga\41- Phase One ESA\A. Dwgs, Logs\AutoCAD\1-17-0877-41 Phase On



APPENDIX A



TERRAPROBE INC.



Photograph 1

Location: 200 South Service Road

Viewing: South

Single storey bungalow located at 200 South Service Description:

Road.



Photograph 2

Location: 200 South Service Road

Viewing: Southeast

Fill pipe and vent pipe observed on the west wall of Description: the building located at 200

South Service Road.



Photograph 3

200 South Service Road Location:

Viewing: West

Suspected underground Description: storage tank located to the

west of the building on site.





200 South Service Road Location:

Viewing: East

The pipes seems to be

connected to an underground Description: storage tank/structure buried

to the west of the building.



Photograph 5

Location: 200 South Service Road

Viewing: Northwest

Electrical panel observed near the entrance of the building. Description:



200 South Service Road Location:

Viewing: North

Water meter observed near Description:

the electrical panel room.





Photograph 7

201 Radley Road Location:

Viewing: North

Single storey brick building with a basement. Description:



Photograph 8

Location: 201 Radley Road

Viewing: East

Exterior AC unit was observed in the backyard. Description:



Photograph 9

201 Radley Road Location:

Viewing: Northeast

Typical interior structure. The

Description:

ceiling and walls are either drywall or plastered. Floor is made of wooden panels.











Photograph 10

201 Radley Road Location:

Viewing: Basement

> Gas-fired furnace and water boiler are observed in the

Description:

utility room located in the

basement.

Photograph 11

Location: 201 Radley Road

Viewing: West

Gas utilities located at east side of the building. Description:

Photograph 12

201 Radley Road Location:

Viewing: Southwest

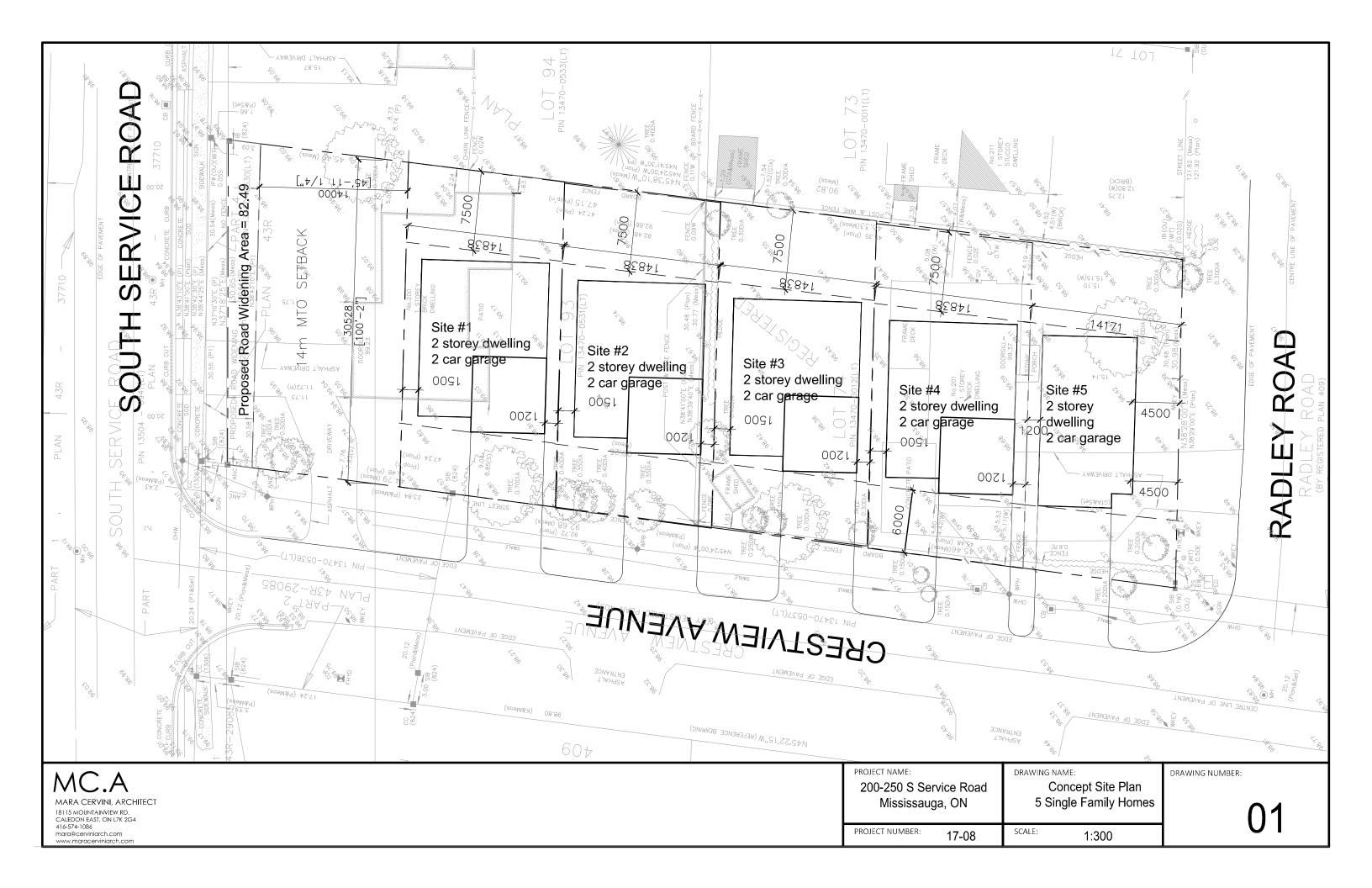
Fire hydrants were observed Description:

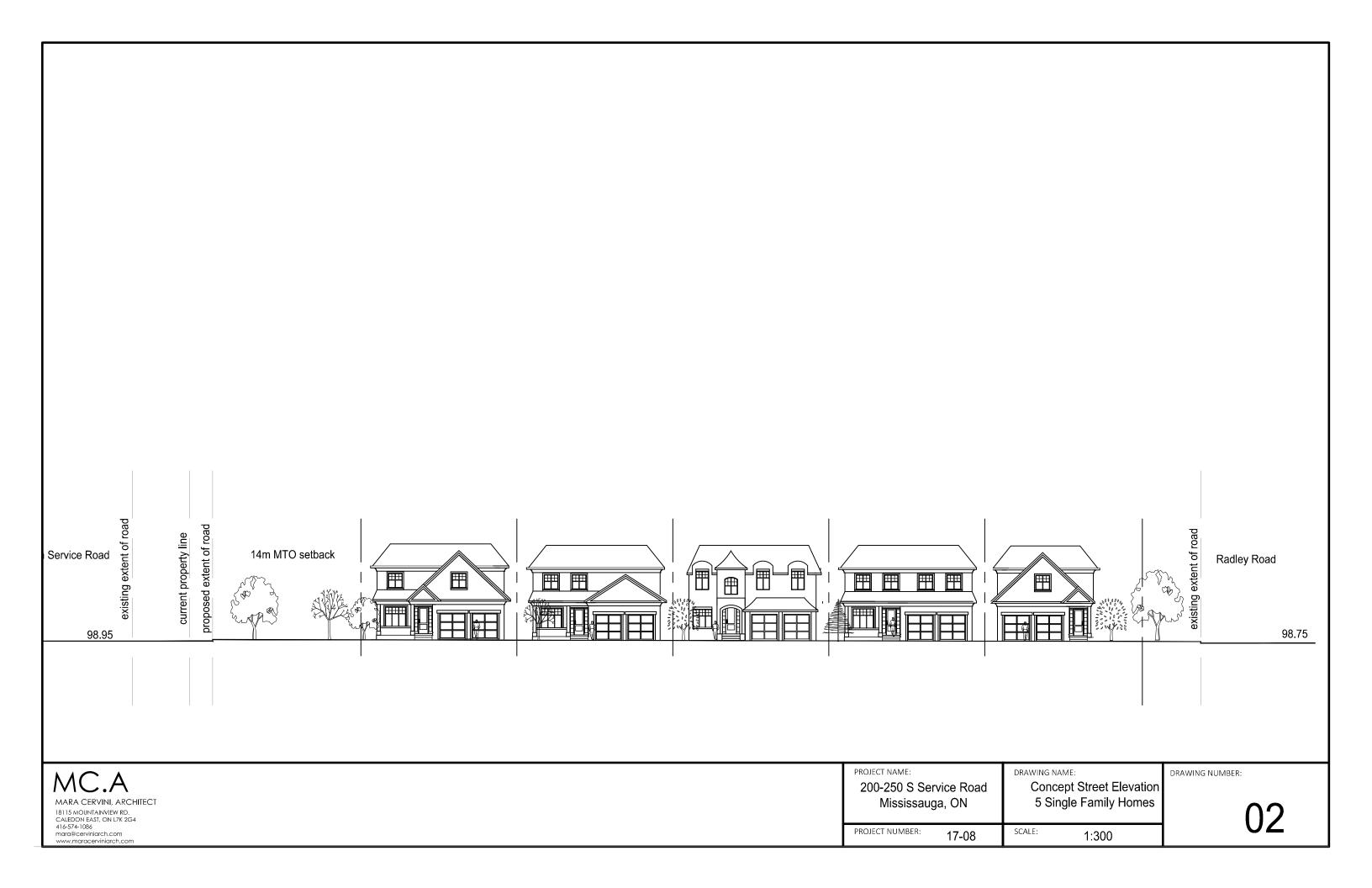
along the property boundary.

APPENDIX B

TERRAPROBE INC.







APPENDIX C

TERRAPROBE INC.



Project # 1-17-0877-41 Searched at: Brampton Address: 200 South Service Road, Mississauga LRO #: 43 Page 1 Legal Lot 93 Plan 409 Save & Except Part 4 Plan 43R-29085 Description: PIN# 13470-0531 (LT) **INSTR#** DOC. TYPE **REG. DATE PARTY FROM PARTY TO Patent** 25 04 1879 Crown John HOLDTHORPE 6171 Deed 21 08 1887 John Holdthorpe Benjamin F. R. HOLDTHORPE 42821 Benjamin F. R. Holdthorpe **Margaret NAISH** Deed 07 05 1943 58378 Deed 20 04 1950 Margaret Naish - Estate Brian R. B. MAGEE Brian R. B. Magee **Chartered Trust Company** 59390 Deed 21 07 1950 72736 Deed 05 03 1953 **Chartered Trust Company** Joseph KLEINSTEIN 75415 Joseph Kleinstein Gilken Construction Co. Limited Deed 20 07 1953 80842 Deed Gilken Construction Co. Limited Venton M. HUMPHRIES & George L. PALLETT 07 05 1954 Venton M. Humphrties & 87918 Deed 04 05 1955 Fred KEMPLER George L. Pallett Cont'd on Page 2

Project # 1-17-0877-41 Searched at: Brampton Address: 200 South Service Road, Mississauga LRO#: 43 Page 2 Lot 93 Plan 409 Legal Save & Except Part 4 Plan 43R-29085 Description: PIN# 13470-0531 (LT) INSTR# DOC. TYPE **REG. DATE PARTY FROM PARTY TO** 91508 18 10 1955 **Arthur LUNDY** Mortgage Fred Kempler (Mortgagee) Pierre GENEST, Trustee 118893 Deed 04 05 1959 **Fred Kempler** 131954 Deed 03 10 1960 **Arthur Lundy** Leonard C. BECKSTEAD & (Pierre Genest defaulted in Mtg 91508) **Angeline BECKSTEAD** (Power of Sale) **Angeline BECKSTEAD** 176114 Deed 01 02 1965 Leonard C. Beckstead & **Angeline Beckstead** Gordon F. FINNIGAN & 50927vs **Ethel M. FINNIGAN** Deed 16 08 1967 **Angeline Beckstead** Gordon F. Finnigan & 358070vs Deed 04 07 1975 Leslie W. G. ELFORD & Edith M. ELFORD Ethel M. Finnigan 427431 Deed 25 04 1977 Leslie W. G. Elford & Edith M. Elford Vitantonio SIGRISI Vitantonio Sigrisi RO585075 Deed 15 07 1981 Celestino COTOIA PR3034764 Deed 25 11 2016 Celestino Cotoia - Estate Stan COTOIA

Cont'd on Page 3

Brampton

43

Page 3

Project # 1-17-0877-41 Searched at:
Address: 200 South Service Road, Mississauga LRO #:
Legal Lot 93 Plan 409
Description: Save & Except Part 4 Plan 43R-29085

PIN# 13470-0531 (LT)

INSTR# DOC. TYPE REG. DATE PARTY FROM PARTY TO

PR3035075 Deed 25 11 2016 Stan Cotoia Trnboss Holdings Ltd.

PR3187013 Deed 18 08 2017 Trnboss Holdings Ltd. 10298786 Canada Inc. (Present Owner)

Project # Address: Legal Description:	1-17-0877-41 201 Radley Road, Mississauga Lot 74 Plan 409	Searched at: LRO #:	Brampton 43	Page 1	
PIN#	13470-0012 (LT)				
INSTR#	DOC. TYPE	REG. DATE	PARTY FROM		PARTY TO
	Patent	25 04 1879	Crown		John HOLDTHORPE
6171	Deed	21 08 1887	John Holdthorpe		Benjamin F. R. HOLDTHORPE
42821	Deed	07 05 1943	Benjamin F. R. Holdthorpe		Margaret NAISH
58373	Deed	20 04 1950	Margaret Naish - Estate		Brian R. B. MAGEE
59390	Deed	21 07 1950	Brian R. B. Magee		Chartered Trust Company
72736	Deed	05 03 1953	Chartered Trust Company		Joseph KLEINSTEIN
75415	Deed	20 07 1953	Joseph Kleinstein		Gilken Construction Co. Limited
77217	Deed	16 10 1953	Gilken Construction Co. Limited		Alan B. DIXON & Gretta G. C. DIXON
971707	Deed	30 05 1991	Gretta Gordon Clark Dixon (Surviving Jt Tenant		Gene Lesley COMASSAR & Meir Yosef BENARI

Cont'd on Page 2

Project # Address: Legal Description:	1-17-0877-41 201 Radley Road, Mississauga Lot 74 Plan 409	Searched at: LRO #:	Brampton 43	Page 2	
PIN#	13470-0012 (LT)				
INSTR#	DOC. TYPE	REG. DATE	PARTY FROM		PARTY TO
RO1035970	Deed Deed	27 04 1993	Gene Lesley Comassar & Meir Yosef Benari		Gene Lesley COMASSAR
RO105045	5 Deed	22 10 1993	Gene Lesley Comassar		Gerald BUNGAY & Emma BUNGAY
PR1724602	2 Deed	23 10 2009	Gerald Bungay & Emma Bungay		Domenic DE MARCO & Valentina De Marco
PR253046	B Deed	02 05 2014	Domenic De Marco & Valentina De Marco		Chao Miao CHEN
PR3164382	2 Deed (Present Owner)	13 07 2017	Chao Miao Chen		10299839 Canada Inc.

APPENDIX D

TERRAPROBE INC.



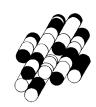
City Directory Search 1-17-0877-41 200 South Service Rd, 201 Radley Rd, Mississauga, ON

	Briarhill Dr	Broadmoor Ave	Camilla Rd	Crestview Ave	Glenview Dr	North Service Rd	Radio	ey Rd	South Se	ervice Rd										
	178-228	1547-1615	2024-2070	1556-1620	176-212	155-265	201-247	201	60-250	200										
2001				Address Not Listed	Residential		Commercial/Residential 155-Mackay's Sunoco		Residential											
1995				Street Not Listed		Commercial/Residential 155- LGM Automotive, Sunoco Service, Mackay's Sunoco, Sunoco Inc.		Bungay G		Residential										
1990													Commercial/Residential	Commercial/Residentia		Commercial/Residential 155- Ritchie Bill Sunoco Service, Suncorp Inc.			Community/Com mercia/Residentia	Cotuia T
1985	Residential	Residential		Residential		Gorinio Gian Nosigonia				Residential	Commercial/Residential 155- Ritchie Bill Sunoco Service, S&M Refrigeration	Residential								
1981					Residential	Residential	Commercial/Residential 155- Bob and Frank Service Cars Auto Service		Residential Dixon Alan B											
1965		Residential			Commercial/Residential 155- Balabans Sunoco				Address Not Listed											
1959			Residential			Residential			Residential											

References
Halton Peel Regions Ontario Criss-Cross Directory 2001
Might's Halton Peel Regions Criss-Cross Directory 1995
Suburban Metro Toronto Criss-Cross Directory 1990
Might's Suburban Metro Toronto Criss-Cross Directory 1985
Might's Toronto Suburban Criss-Cross Directory 1981
Might's 1965 Toronto West and North-West Suburban Directory 1965
Might's 1965 Toronto West and North-West Suburban Directory 1959

APPENDIX E

TERRAPROBE INC.





DATABASE REPORT

Project Property: 200 South Service Rd and 201 Radley

Rd, Mississauga 201 South Service Rd

Mississauga ON L5G2S1

Project No: 1-17-0877-41

Report Type: Quote - Custom-Build Your Own Report

Order No: 20171122021
Requested by: Terraprobe Ltd

Date Completed: November 28, 2017

Environmental Risk Information Services

A division of Glacier Media Inc. P: 1.866.517.5204

E: info@erisinfo.com

www.erisinfo.com

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Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

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Executive Summary

D.,	I f 4!
Property .	Information:

Project Property: 200 South Service Rd and 201 Radley Rd, Mississauga

201 South Service Rd Mississauga ON L5G2S1

Order No: 20171122021

Project No: 1-17-0877-41

Order Information:

Order No: 20171122021

Date Requested: November 22, 2017

Requested by: Terraprobe Ltd

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	1	1
CA	Certificates of Approval	Υ	0	2	2
CFOT	Commercial Fuel Oil Tanks	Υ	0	1	1
CHEM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar	Υ	0	0	0
CONV	Sites Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	0	0
ECA	Environmental Compliance Approval	Υ	0	0	0
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	0	3	3
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EXP	List of TSSA Expired Facilities	Υ	0	1	1
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FST	Fuel Storage Tank	Y	0	4	4
FSTH	Fuel Storage Tank - Historic	Υ	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Υ	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	TSSA Incidents	Y	0	2	2
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
NCPL	Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Υ	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGW	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	TSSA Pipeline Incidents	Υ	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Υ	0	2	2
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	2	2
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	0	4	4
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground	Y	0	0	0
WDS	Storage Tanks Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	5	5
	-	Total:	0	31	31

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u> '	CA	R.M. OF PEEL	SOUTH SERVICE RD/CRESTVIEW AVE MISSISSAUGA CITY ON	WNW/7.5	0.05	<u>16</u>
<u>2</u>	EHS		1640 Crestview Avenue Mississauga ON	SW/42.0	-0.43	<u>16</u>
<u>3</u>	EHS		1640 Crestview Avenue Mississauga ON L5G 3P9	SSW/43.0	-0.25	<u>16</u>
<u>4</u>	WWIS		MISSISSAUGA ON	SSW/64.9	-0.38	<u>16</u>
<u>5</u>	WWIS		Mississauga ON	SW/66.2	-0.43	<u>19</u>
<u>6</u>	SPL	PRIVATE OWNER	RESIDENCE AT 189 GLENVIEW DRIVE IN PORT CREDIT (OWNER MRS. DAVIS 278-8652) STORAGE TANK/BARREL MISSISSAUGA CITY ON L5G 2N7	SSE/94.6	1.67	<u>22</u>
7	CFOT	I. F. CUMMING	240 S. SERVICE RD MISSISSAUGA ON L5G 2S1	NNE/106.5	-3.07	<u>22</u>
<u>8</u>	WWIS		ON	W/111.6	-1.35	<u>22</u>
<u>9</u>	WWIS		Mississauga ON	W/116.4	-1.56	<u>23</u>
<u>10</u>	EXP	R A F PETROLEUMS LTD	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/120.6	-2.13	<u>27</u>
<u>10</u>	FST	1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/120.6	-2.13	<u>27</u>
<u>10</u>	FST	1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/120.6	-2.13	<u>27</u>
<u>10</u>	FST	1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/120.6	-2.13	<u>28</u>
<u>10</u>	FST	1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/120.6	-2.13	<u>28</u>
<u>10</u>	INC		155 NORTH SERVICE ROAD, MISSISSAUGA ON	W/120.6	-2.13	<u>28</u>
<u>11</u>	FSTH	RSK CORPORATION	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/123.4	-1.85	<u>29</u>
<u>11</u>	FSTH	1634821 ONTARIO O/A GAS STATION	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/123.4	-1.85	<u>30</u>
<u>11</u>	PRT	R A F PETROLEUMS LTD	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/123.4	-1.85	<u>30</u>
<u>11</u>	PRT	1037554 ONTARIO LIMITED	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/123.4	-1.85	<u>30</u>
<u>11</u>	RST	MACKAY'S AUTOMOTIVE	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	W/123.4	-1.85	<u>31</u>
<u>11</u>	RST	MACKAY'S SUNOCO	155 NORTH SERVICE RD MISSISSAUGA ON L5A1A2	W/123.4	-1.85	31
<u>12</u>	SPL	Enbridge Gas Distribution Inc.	247 Radley Road Mississauga ON	NE/131.5	-4.34	<u>31</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>13</u>	HINC		150 SOUTH SERVICE ROAD, UNIT 48 MISSISSAUGA ON	SSW/132.3	-0.43	<u>31</u>
<u>14</u>	WWIS		MISSISSAUGA ON	W/138.0	-2.43	<u>32</u>
<u>15</u>	SPL	UNKNOWN	COOKSVILLE CREEK QEW MISSISSAUGA CITY ON	NNE/186.1	-4.38	<u>34</u>
<u>16</u>	BORE		ON	S/206.5	-0.43	<u>35</u>
<u>17</u>	INC		ON	N/229.0	-2.37	<u>35</u>
<u>18</u>	PINC		2061 CAMILLA ROAD, MISSISSAUGA ON	NW/230.7	-3.47	<u>36</u>
<u>18</u>	SPL		2061 Camilla Road Mississauga ON	NW/230.7	-3.47	<u>36</u>
<u>19</u>	CA	R.M. OF PEEL	BRIARHILL DR./BROADMOORE AVE. MISSISSAUGA CITY ON	ESE/235.5	-2.49	<u>37</u>
<u>20</u>	EHS		255 & 265 NORTH SERVICE ROAD MISSISSAUGA ON	N/238.5	-2.46	<u>37</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2014 has found that there are 1 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	ON	206.5	<u>16</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 2 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
R.M. OF PEEL	SOUTH SERVICE RD/CRESTVIEW AVE MISSISSAUGA CITY ON	7.5	<u>1</u>
R.M. OF PEEL	BRIARHILL DR./BROADMOORE AVE. MISSISSAUGA CITY ON	235.5	<u>19</u>

CFOT - Commercial Fuel Oil Tanks

A search of the CFOT database, dated Feb 28, 2017 has found that there are 1 CFOT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
I. F. CUMMING	240 S. SERVICE RD MISSISSAUGA ON L5G 2S1	106.5	<u>7</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 2016 has found that there are 3 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	1640 Crestview Avenue Mississauga ON	42.0	<u>2</u>
	1640 Crestview Avenue Mississauga ON L5G 3P9	43.0	<u>3</u>
	255 & 265 NORTH SERVICE ROAD MISSISSAUGA ON	238.5	<u>20</u>

EXP - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 1 EXP site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
R A F PETROLEUMS LTD	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	120.6	<u>10</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 4 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	120.6	<u>10</u>
1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	120.6	<u>10</u>
1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	120.6	<u>10</u>
1659183 ONTARIO INC	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	120.6	<u>10</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
1634821 ONTARIO O/A GAS STATION	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	123.4	<u>11</u>
RSK CORPORATION	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	123.4	<u>11</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	150 SOUTH SERVICE ROAD, UNIT 48 MISSISSAUGA ON	132.3	<u>13</u>

INC - TSSA Incidents

A search of the INC database, dated Feb 28, 2017 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the

project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	155 NORTH SERVICE ROAD, MISSISSAUGA ON	120.6	<u>10</u>
	ON	229.0	<u>17</u>

PINC - TSSA Pipeline Incidents

A search of the PINC database, dated Feb 28, 2017 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	2061 CAMILLA ROAD, MISSISSAUGA ON	230.7	<u>18</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 2 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
1037554 ONTARIO LIMITED	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	123.4	<u>11</u>
R A F PETROLEUMS LTD	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	123.4	<u>11</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-May 2017 has found that there are 2 RST site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
MACKAY'S SUNOCO	155 NORTH SERVICE RD MISSISSAUGA ON L5A1A2	123.4	<u>11</u>
MACKAY'S AUTOMOTIVE	155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	123.4	<u>11</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jun 2017 has found that there are 4 SPL site(s) within approximately 0.25 kilometers of the project property.

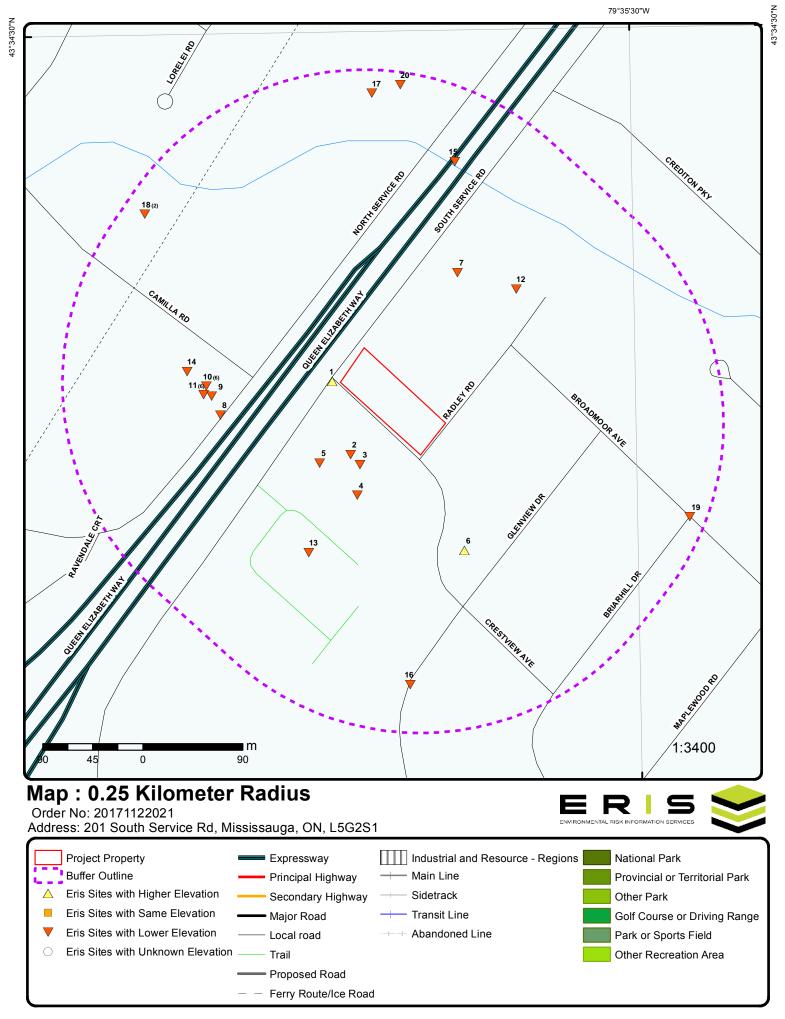
<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
PRIVATE OWNER	RESIDENCE AT 189 GLENVIEW DRIVE IN PORT CREDIT (OWNER MRS. DAVIS 278- 8652) STORAGE TANK/BARREL MISSISSAUGA CITY ON L5G 2N7	94.6	<u>6</u>

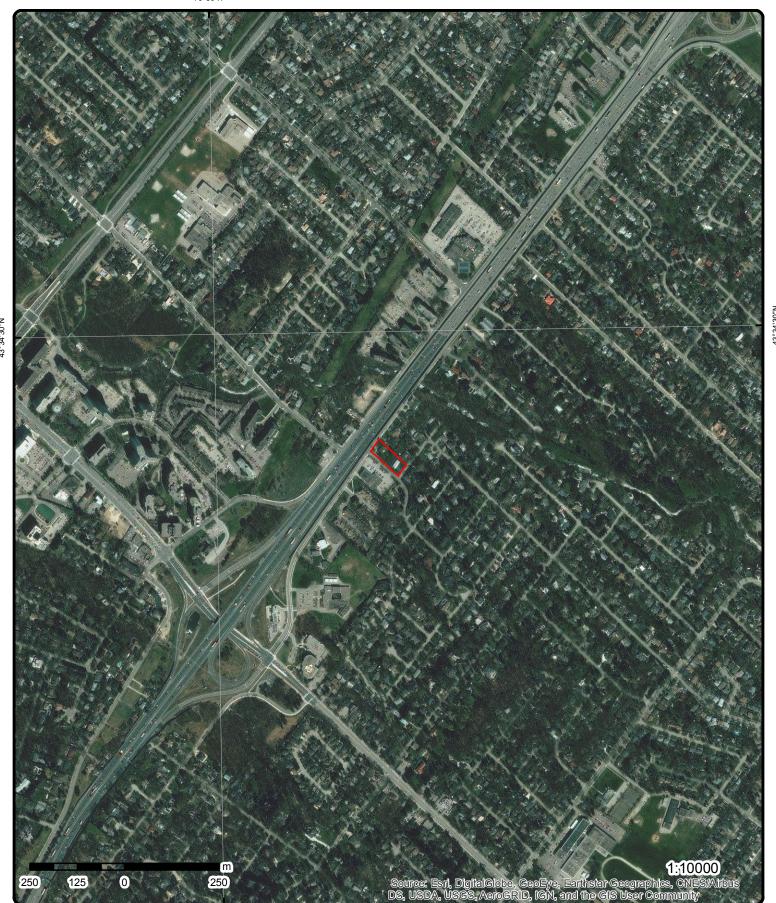
Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Enbridge Gas Distribution Inc.	247 Radley Road Mississauga ON	131.5	<u>12</u>
UNKNOWN	COOKSVILLE CREEK QEW MISSISSAUGA CITY ON	186.1	<u>15</u>
	2061 Camilla Road Mississauga ON	230.7	<u>18</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31, 2017 has found that there are 5 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	MISSISSAUGA ON	64.9	<u>4</u>
	Mississauga ON	66.2	<u>5</u>
	ON	111.6	<u>8</u>
	Mississauga ON	116.4	<u>9</u>
	MISSISSAUGA ON	138.0	<u>14</u>





Aerial

Address: 201 South Service Rd, Mississauga, ON, L5G2S1

Source: ESRI World Imagery



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79°36'W 79°34'30"W Munden ksville Cawthra Park Camilla Park Lakeview St. John's Lithuanian Cemetery Harold E ennedy Park Port Sources: Esri, HERE, DeLorme, Intermap, increment P Corn., GERCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, (1:24000 urvey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community 305

Topographic Map

Address: 201 South Service Rd, Mississauga, ON, L5G2S1

Source: ESRI World Topographic Map



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Detail Report

Map Key	Number Records		Direction/ Distance (m)	Elevation (m)	Site	DB
1	1 of 1		WNW/7.5	98.3	R.M. OF PEEL SOUTH SERVICE RD/CRESTVIEW AVE MISSISSAUGA CITY ON	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City:: Client Posta Project Desa Contaminan Emission Co	Year: Type: ::: ess:: I Code:: cription::	9 9 1	7-0883-96- 96 9/25/1996 Municipal water Approved			
2	1 of 1		SW/42.0	97.8	1640 Crestview Avenue Mississauga ON	EHS
Postal Code City: Address2: Address1: Provstate: Order No.: Addit. Info C Report Date. Report Type Search Radi	Ordered:: : ::		20131007041 17-OCT-13 Custom Report 25			
<u>3</u>	1 of 1		SSW/43.0	98.0	1640 Crestview Avenue Mississauga ON L5G 3P9	EHS
Postal Code City: Address2: Address1: Provstate: Order No.: Addit. Info C Report Date. Report Type Search Radi	Ordered:: : ::		20091207007 Fire Insur. Maps ar 12/15/2009 Standard Select Re 0.25			
4	1 of 1		SSW/64.9	97.9	MISSISSAUGA ON	wwis
Well ID: Construction	n Date:	7218798			Data Entry Status: Data Src:	

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No: Z179630 Tag: A152934

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

4/1/2014 Date Received:

Selected Flag:

Abandonment Rec:

Contractor: 7247 Form Version: 7

Owner:

Street Name: 1640 CRESTVIEW AVE.

County: **PEEL** Municipality: MISSISSAUGA CITY

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1004728780

DP2BR: Code OB: Code OB Desc: Open Hole:

Elevation: 98.000099

Elevrc: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Spatial Status: Cluster Kind: **UTMRC**:

UTMRC Desc:

margin of error: 30 m - 100 m

Order No: 20171122021

Location Method: wwr UTM83 Org CS: 10/16/2013 Date Completed:

Overburden and Bedrock

Materials Interval

Formation ID: 1005055486

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 11 Other Materials: **GRAVEL** Mat3: 85 SOFT Other Materials: 0.00 Formation Top Depth: Formation End Depth: 5.00 Formation End Depth UOM: ft

1005055487 Formation ID:

Layer: 2 Color: General Color: **BROWN** Mat1: 34 TILL Most Common Material: Mat2: 11 **GRAVEL** Other Materials: Mat3: 73 HARD Other Materials: Formation Top Depth: 5.00

Map Key Number of Direction/ Elevation Site DB Records Distance (m) (m)

Formation End Depth: 12.00 ft

Formation ID: 1005055488

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3:73Other Materials:HARDFormation Top Depth:12.00Formation End Depth:26.00Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005055496

 Layer:
 1

 Plug From:
 0.00

 Plug To:
 13.00

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005055495

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 1005055485

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005055491

Layer: 1

Material: 5

Open Hole or Material:PLASTICDepth From:0.00Depth To:15.00Casing Diameter:2.00Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1005055492

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 15.00

 Screen End Depth:
 26.00

 Screen Material:
 5

 Screen Depth UOM:
 ft

DB Number of Direction/ Elevation Site Map Key Records Distance (m) (m)

Screen Diameter UOM: inch Screen Diameter: 2.12

Water Details

Water ID: 1005055490

Layer: Kind Code: 8

Kind: Untested Water Found Depth: 20.00 Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005055489 Diameter: 8.25 0.00 Depth From: 26.00 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

97.8 5 1 of 1 SW/66.2 **WWIS** Mississauga ON

Well ID: 7141722 **Construction Date:**

Primary Water Use: Test Hole

Sec. Water Use:

Final Well Status: Test Hole

Water Type: Casing Material:

Audit No: Z110079

A095324 Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src: Date Received: 3/19/2010

Selected Flag: 1

Abandonment Rec:

Contractor: 7215 Form Version:

Owner:

Street Name: 1640 CRESTVIEW AVE.

County: **PEEL** MISSISSAUGA CITY

Municipality: Site Info: Lot: Concession:

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1002951109

DP2BR: Code OB: Code OB Desc: Open Hole:

Elevation: 97.990951

Elevrc: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Spatial Status: Cluster Kind:

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Location Method: wwr UTM83 Org CS: 2/11/2010 Date Completed:

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m)

Overburden and Bedrock

Materials Interval

1003145286 Formation ID:

Layer: 6 Color: General Color: **BROWN** Mat1: 01 Most Common Material: FILL

Mat2:

Other Materials:

Mat3:

Other Materials:

0.00 Formation Top Depth: Formation End Depth: 4.00 Formation End Depth UOM: ft

Formation ID: 1003145287

Layer: 2 Color: **BROWN** General Color: Mat1: 05 Most Common Material: CLAY 17 Mat2: Other Materials: SHALE Mat3: 92 Other Materials: WEATHERED

Formation Top Depth: 4.00 10.00 Formation End Depth: Formation End Depth UOM:

1003145288 Formation ID:

Layer: 3 Color: 2 General Color: **GREY** Mat1: 17 Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

WEATHERED Other Materials: 10.00 Formation Top Depth: Formation End Depth: 20.00 Formation End Depth UOM:

Formation ID: 1003145289

Layer: 4 Color: 2 **GREY** General Color: 17 Mat1: Most Common Material: SHALE

Mat2:

Other Materials:

Mat3: 92

Other Materials: **WEATHERED** Formation Top Depth: 20.00 Formation End Depth: 25.00 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003145292 Layer: Plug From: 25.00

Map Key Number of Direction/ Elevation Site DB
Records Distance (m) (m)

Plug To: 13.00 Plug Depth UOM: ft

Plug ID: 1003145293

 Layer:
 2

 Plug From:
 13.00

 Plug To:
 1.00

 Plug Depth UOM:
 ft

Plug ID: 1003145294

 Layer:
 3

 Plug From:
 1.00

 Plug To:
 0.00

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003145299

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 1003145285

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1003145296

Layer: Material:

Open Hole or Material:

Depth From:
Depth To:
Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1003145297

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 15.00

 Screen End Depth:
 25.00

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 1.25

Water Details

Water ID: 1003145295

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Hole Diameter

Hole ID: 1003145291 Diameter: 8.00 Depth From: 1.00 0.00 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

Hole ID: 1003145290 4.00 Diameter: 25.00 Depth From: Depth To: 1.00 Hole Depth UOM: ft Hole Diameter UOM: inch

1 of 1 SSE/94.6 99.9 **PRIVATE OWNER** 6

RESIDENCE AT 189 GLENVIEW DRIVE IN PORT

SPL

Order No: 20171122021

CREDIT (OWNER MRS. DAVIS 278-8652)

STORAGE TANK/BARREL MISSISSAUGA CITY ON L5G 2N7

75325 Ref No: Site Address: Contaminant Name: Site Conc:

Contaminant Code: Site Lot: Contaminant Limit 1: Site County/District:

Contam. Limit Freq 1: Site Municipality: 21102 Site Postal Code: Contaminant UN No 1:

Contaminant Qty: Sector Type: MOE Reported Dt: 8/27/1992 Source Type:

Health/Env Conseq: Receiving Medium:

WATER Incident Dt: 8/26/1992 Receiving Env:

NOT ANTICIPATED Incident Cause: OTHER CONTAINER LEAK Environment Impact:

Incident Event: Nature of Impact: Other **EQUIPMENT FAILURE** SAC Action Class: Incident Reason:

RESIDENCE - 600 L OF **FURNACE OIL TO** Incident Summary: SEWER DRAIN FROM STORAGE TANK.

7 NNE/106.5 95.2 I. F. CUMMING 1 of 1 **CFOT**

240 S. SERVICE RD MISSISSAUGA ON L5G 2S1

Licence No: Letter Sent: Registration No: **Corrosion Protection:**

Posse File No: Province: ON Posse Reg No: Nbr: 1245

Tank Type: Single Wall UST Contact Name: Instance Number: 46415848 Contact Address: FS Fuel Oil Tank Contact Address2: Facility Type: FS Fuel Oil Tank Instance Type: Contact Suite: Status Name: Active Contact City: Fuel Type: Fuel Oil Contact Prov:

Distributor: Contact Postal: Fiberglass (FRP) Tank Address: 240 S. SERVICE RD Tank Material:

Tank Age (as of Comments: 05/1992):

1364

8 1 of 1 W/111.6 96.9 **WWIS**

Tank Size:

Map Key Number of Direction/ Elevation Site DB

ON

Records Distance (m) (m)

Well ID:7164059Data Entry Status:Date Entry is incompleteConstruction Date:Data Src:Primary Water Use:Date Received:6/8/2011

Sec. Water Use:

Final Well Status:

Water Type:

Selected Flag:
Abandonment Rec:
Contractor:

 Water Type:
 Contractor:
 6607

 Casing Material:
 Form Version:
 5

 Audit No:
 M08493
 Owner:

Tag:A062511Street Name:Construction Method:County:PEEL

Elevation (m):Municipality:MISSISSAUGA CITYElevation Reliability:Site Info:Depth to Bedrock:Lot:

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Elevrc Desc:

23

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Bore Hole ID: 1003518597 Spatial Status: DP2BR: Cluster Kind:

 Code OB:
 UTMRC:
 3

 Code OB Desc:
 UTMRC Desc:
 margin of error: 10 - 30 m

Open Hole: Location Method: wwr

 Elevation:
 98.723503
 Org CS:
 UTM83

 Elevro:
 Date Completed:
 5/6/2011

 Remarks:
 5/6/2011

Supplier Comment:

9 1 of 1 W/116.4 96.7 WWIS

Well ID: 7134512 Data Entry Status:

Construction Date:

Primary Water Use:

Monitoring and Test Hole

Data Src:

Date Received:

11/23/2009

Sec. Water Use: 0 Selected Flag: 1
Final Well Status: Test Hole Abandonment Rec:

 Water Type:
 Contractor:
 6809

 Casing Material:
 Form Version:
 5

 Audit No:
 M05861
 Owner:

Tag: A079805 Street Name: 155 NORTH SERVICE RD

 Construction Method:
 County:
 PEEL

 Elevation (m):
 Municipality:
 MISSISSAUGA CITY

Elevation (m): Municipality: MISSISSAUGA CITY
Elevation Reliability: Site Info:
Depth to Bedrock: Lot:

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

erisinfo.com | Environmental Risk Information Services

DB Map Key Number of Direction/ Elevation Site Distance (m) (m)

Records

Bore Hole Information

Bore Hole ID: 1003265079

DP2BR: Code OB: Code OB Desc: Open Hole:

Elevation: 98.760787

Elevrc: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment Sealing Record

1003265083 Plug ID:

Layer: Plug From: Plug To:

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: Method Construction:

Other Method Construction: **AUGER**

Pipe Information

Pipe ID: 1003265084

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003265086

Layer:

Material:

PLASTIC Open Hole or Material:

Depth From:

Depth To: 5.00

Casing Diameter: Casing Diameter UOM:

Casing Depth UOM: ft

Construction Record - Screen

1003265085 Screen ID:

Layer:

Slot:

Screen Top Depth: 5.00 Screen End Depth: 20.00 Spatial Status:

Cluster Kind: This is a record from cluster log sheet

UTMRC:

UTMRC Desc: margin of error: 10 - 30 m

Location Method: wwr Org CS: UTM83 Date Completed: 9/4/2009

1003265082

Map Key Number of Direction/ Elevation Site DB
Records Distance (m) (m)

Screen Material:

Screen Depth UOM: ft

Screen Diameter UOM: Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1003265087

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN:

Flowing:

Hole Diameter

Hole ID: 1003265081

Diameter: 8.00
Depth From:
Depth To: 20.00
Hole Depth UOM: ft
Hole Diameter UOM: inch

Bore Hole Information

Bore Hole ID: 1002839298

DP2BR: Code OB: Code OB Desc: Open Hole:

Elevation: 98.472679

Elevrc: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003265089

Layer: 1 **Color:** 6

General Color: BROWN Mat1: 28
Most Common Material: SAND

Mat2:

Other Materials:

Mat3:

Spatial Status: Cluster Kind: UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20171122021

Location Method: wwr Org CS: UTM83 Date Completed: 9/3/2009 Map Key Number of Direction/ Elevation Site DB
Records Distance (m) (m)

Other Materials:

Formation Top Depth: 0.00 Formation End Depth: 5.00 Formation End Depth UOM: ft

Formation ID: 1003265090

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 34

 Most Common Material:
 TILL

 Mat2:
 17

 Other Materials:
 SHALE

Mat3:

Other Materials:

Formation Top Depth: 5.00
Formation End Depth: 20.00
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1003265092

 Layer:
 1

 Plug From:
 0.00

 Plug To:
 3.00

 Plug Depth UOM:
 ft

 Plug ID:
 1003265094

 Layer:
 3

 Plug From:
 3.00

 Plug To:
 20.00

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 1003265099

Method Construction Code: E
Method Construction: E
Auger

Other Method Construction:

Pipe Information

Pipe ID: 1003265088

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003265095

Layer: 1 Material: 5

Open Hole or Material:PLASTICDepth From:0.00Depth To:5.00Casing Diameter:2.00Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 1003265096

Layer: 2	
Material: 5 Open Hole or Material: PLASTIC Depth From: 5.00 Depth To: 20.00 Casing Diameter: 2.00 Casing Diameter UOM: inch Casing Depth UOM: ft	
Hole Diameter	
Hole ID: 1003265091 Diameter: 8.00 Depth From: 0.00 Depth To: 20.00 Hole Depth UOM: ft Hole Diameter UOM: inch	
10 1 of 6 W/120.6 96.1 R A F PETROLEUMS LTD 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	EXP
Instance No: 9926619	
Instance ID: Instance Type: FS Facility	
Description: Status: EXPIRED TSSA Program Area: Maximum Hazard Rank:	
Facility Type: Expired Date: 5/1/1991	
10 2 of 6 W/120.6 96.1 1659183 ONTARIO INC 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	FST
<i>Instance No:</i> 11077240	
Cont Name: Instance Type: FS Liquid Fuel Tank	
Fuel Type: Gasoline	
Status: Active	
Capacity: 22700 Tank Material: Fiberglass (FRP)	
Corrosion Protection: Fiberglass	
Tank Type:Single Wall USTInstall Year:1985	
Parent Facility Type: FS Gasoline Station - Full Serve Facility Type: FS Liquid Fuel Tank	
10 3 of 6 W/120.6 96.1 1659183 ONTARIO INC 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	FST
<i>Instance No:</i> 11077205	
Cont Name: Instance Type: FS Liquid Fuel Tank	
Fuel Type: Gasoline	
Status: Active	
Capacity: 36300 Tank Material: Fiberglass (FRP)	
Corrosion Protection: Fiberglass	

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m) Single Wall UST Tank Type: Install Year: 1985 FS Gasoline Station - Full Serve Parent Facility Type: FS Liquid Fuel Tank Facility Type: 96.1 **1659183 ONTARIO INC** 10 4 of 6 W/120.6 **FST** 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2 Instance No: 11077212 Cont Name: FS Liquid Fuel Tank Instance Type: Fuel Type: Gasoline Status: Active Capacity: 36300 Tank Material: Fiberglass (FRP) **Corrosion Protection: Fiberglass** Single Wall UST Tank Type: Install Year: 1985 FS Gasoline Station - Full Serve Parent Facility Type: Facility Type: FS Liquid Fuel Tank 10 5 of 6 W/120.6 96.1 **1659183 ONTARIO INC FST** 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2 Instance No: 11077226 Cont Name: FS Liquid Fuel Tank Instance Type: Fuel Type: Gasoline Status: Active Capacity: 27000 Tank Material: Fiberglass (FRP) **Corrosion Protection: Fiberglass** Tank Type: Single Wall UST Install Year: 1985 Parent Facility Type: FS Gasoline Station - Full Serve FS Liquid Fuel Tank Facility Type: 10 6 of 6 W/120.6 96.1 155 NORTH SERVICE ROAD, MISSISSAUGA INC ON Incident No: 1159492 Incident ID: Attribute Category: FS-Perform L1 Near Miss Insp Status Code: Incident Location: 155 NORTH SERVICE ROAD, MISSISSAUGA - NEAR MISS Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.: Equipment Model: Serial No: Residential App. Type: Commercial App. Type: Industrial App. Type: Institutional App. Type:

Map Key Number of Direction/ Elevation Site DB
Records Distance (m) (m)

Venting Type:

Vent Connector Mater:
Vent Chimney Mater:
Pipeline Type:
Pipeline Involved:
Pipe Material:
Depth Ground Cover:
Regulator Location:
Regulator Type:
Operation Pressure:
Liquid Prop Make:
Liquid Prop Model:
Liquid Prop Serial No:
Equipment Type:
Cylinder Capacity:
Cylinder Capac. Units:

Tank Capacity:

Cylinder Material Type:

Fuels Occurence Type: Other
Fuel Type Involved: Gasoline

Date of Occurence: 2013/08/07 00:00:00

Time of Occurence: 21:06:00

Occur Insp Start Date: 2013/08/05 00:00:00

Any Health Impact:NoAny Environmental Impact:NoWas Service Interrupted:NoWas Property Damaged:No

Operation Type Involved: Retail Fuel Station (FS, SS, Multifunctional)

W/123.4

96.4

RSK CORPORATION

155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2

Enforcement Policy: NULL
Prc Escalation Required: NULL
Task No: 4593738

Notes:

Occurence Narrative: COMPLAINT REGARDING TANK CAP

Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: Liquid Prop Notes:

1 of 6

License Issue Date:6/20/2008 9:14:00 AMTank Status:LicensedTank Status As Of:December 2008Operation Type:Retail Fuel Outlet

Facility Type: Gasoline Station - Full Serve

--Details--

11

Status: Active Year of Installation: 1985

Corrosion Protection:

Capacity: 36300

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status:ActiveYear of Installation:1985

Corrosion Protection:

Capacity: 36300

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active

FSTH

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Year of Instal Corrosion Pro		1985			
Capacity: Tank Fuel Ty	pe:	27000 Liquid Fuel Single \	Wall UST - Gasoline		
Status: Year of Instal		Active 1985			
Corrosion Pro Capacity:	otection:	22700			
Tank Fuel Ty	pe:		Wall UST - Gasoline		
<u>11</u>	2 of 6	W/123.4	96.4	1634821 ONTARIO O/A GAS STATION 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	FSTH
License Issue	e Date:	5/10/2005			
Tank Status:		Licensed			
Tank Status A Operation Ty		August 2007 Retail Fuel Outlet			
Facility Type:		Gasoline Station - I	Full Serve		
Details		A ativa			
Status: Year of Instal	llation:	Active 1985			
Corrosion Pr					
Capacity:		36300	Mall LICT Constitut		
Tank Fuel Ty	pe:	Liquia Fuei Single	Wall UST - Gasoline		
Status:		Active			
Year of Instal Corrosion Pr		1985			
Capacity:	otection.	36300			
Tank Fuel Ty	pe:	Liquid Fuel Single	Wall UST - Gasoline		
Status:		Active			
Year of Instal	llation:	1985			
Corrosion Pro	otection:	07000			
Capacity: Tank Fuel Ty	ne·	27000 Liquid Fuel Single \	Wall UST - Gasoline		
	, ,				
Status: Year of Instal	llation	Active 1985			
Corrosion Pr		1905			
Capacity:		22700			
Tank Fuel Ty	pe:	Liquid Fuel Single \	Wall UST - Gasoline		
<u>11</u>	3 of 6	W/123.4	96.4	R A F PETROLEUMS LTD 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	PRT
Location ID:		18194			
Type:		retail			
Expiry Date: Capacity (L):		1991-04-30 19001			
Licence #:		0053282001			
<u>11</u>	4 of 6	W/123.4	96.4	1037554 ONTARIO LIMITED 155 NORTH SERVICE RD MISSISSAUGA ON L5A 1A2	PRT

Map Key	Numbe Record		Elevation (m)	Site		DB
Location ID: Type: Expiry Date: Capacity (L): Licence #:		18194 retail 1995-06-30 122742 0076401355				
<u>11</u>	5 of 6	W/123.4	96.4	MACKAY'S AUTOMO 155 NORTH SERVICE MISSISSAUGA ON L	E RD	RST
Code: Facility: Description: List Name:		1186800 Service Stations-Ga	asoline, Oil & Nat	ural Gas		
11	6 of 6	W/123.4	96.4	MACKAY'S SUNOCO 155 NORTH SERVICE MISSISSAUGA ON L	RD	RST
Code: Facility: Description: List Name:		1186800 Service Stations-Ga	asoline, Oil & Nat	ural Gas		
12	1 of 1	NE/131.5	93.9	Enbridge Gas Distribution Inc. 247 Radley Road Mississauga ON		SPL
Ref No: Contaminant Contaminant Contaminant Contaminant Contaminant MOE Reporte Health/Env C Incident Caus Incident Ever Incident Reas Incident Sum	Code: Limit 1: it Freq 1: UN No 1: Qty: ed Dt: conseq: se: nt: son:	2752-AKVHKK NATURAL GAS (METHANE) 35 1075 0 other - see incident descript 3/28/2017 2 - Minor Environment 3/27/2017 Leak/Break Operator/Human Error TSSA FSB 1 inch pl IP gas se made safe yesterday		Site Address: Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env: Environment Impact: Nature of Impact: SAC Action Class:	247 Radley Road Regional Municipality of Peel Mississauga Unknown / N/A Pipeline/Components Air	

13 1 of 1 SSW/132.3 97.8 150 SOUTH SERVICE ROAD, UNIT 48 HINC MISSISSAUGA ON

External File Num: FS INC 0807-03639
Date of Occurrence: 6/16/2008
Fuel Occurrence Type: Pipeline Strike
Fuel Type Involved: Natural Gas

 Status Desc::
 Completed - Causal Analysis(End)

 Job Type Desc::
 Incident/Near-Miss Occurrence (FS)

 Oper. Type Involved::
 Construction Site (pipeline strike)

Service Interruptions:: Yes Property Damage:: No

Fuel Life Cycle Stage:: Transmission, Distribution and Transportation

Root Cause: Equipment/Material/Component:No Procedures:No Maintenance:No Design:No Training:No

Order No: 20171122021

Management:No Human Factors:Yes

Number of Direction/ Elevation Site DΒ Map Key Records Distance (m) (m)

Reported Details::

Fuel Category:: Gaseous Fuel Occurrence Type:: Incident

Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Affiliation::

County Name::

Approx. Quant. Rel:: Nearby body of water:: Enter Drainage Syst.:: Approx. Quant. Unit:: Environmental Impact::

> 1 of 1 W/138.0 95.8 14 **WWIS** MISSISSAUGA ON

7224918 Well ID: Data Entry Status:

Construction Date: Data Src:

7/31/2014 Primary Water Use: Monitoring Date Received: Sec. Water Use: Selected Flag:

Final Well Status: **Observation Wells** Abandonment Rec:

7472 Water Type: Contractor: Casing Material: Form Version: 7

Z189558 Audit No: Owner:

Tag: A163576 Street Name: 2024 CAMILLA RD. Construction Method: County: PEEL

Municipality: MISSISSAUGA CITY Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 1005006654 Spatial Status:

DP2BR: Cluster Kind: Code OB: UTMRC: Code OB Desc: **UTMRC Desc:**

margin of error: 30 m - 100 m Open Hole: Location Method: wwr

Order No: 20171122021

Elevation: 98.564041 Org CS: UTM83 Elevrc: Date Completed: 4/17/2014 Remarks:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005259259

Layer: Color: 6

General Color: **BROWN** 01 Mat1: Most Common Material: FILL Mat2: 05

Map Key Number of Direction/ Elevation Site DB
Records Distance (m) (m)

 Other Materials:
 CLAY

 Mat3:
 77

 Other Materials:
 LOOSE

 Formation Top Depth:
 0.00

 Formation End Depth:
 0.60

 Formation End Depth UOM:
 m

Formation ID: 1005259260

Layer: 2 Color: 6

BROWN General Color: Mat1: 05 CLAY Most Common Material: 06 Mat2: Other Materials: SILT Mat3: 79 Other Materials: **PACKED** Formation Top Depth: 0.60 Formation End Depth: 3.40 Formation End Depth UOM:

Formation ID: 1005259261

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Other Materials:

Mat3: 79

Other Materials: PACKED
Formation Top Depth: 3.40
Formation End Depth: 4.60
Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1005259268

 Layer:
 1

 Plug From:
 0.00

 Plug To:
 2.20

 Plug Depth UOM:
 m

Plug ID: 1005259269

 Layer:
 2

 Plug From:
 2.20

 Plug To:
 4.60

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005259267

Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1005259258

Casing No: 0

Comment:

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m)

Alt Name:

Construction Record - Casing

Casing ID: 1005259264

Layer: Material: 5

PLASTIC Open Hole or Material: Depth From: 0.00 Depth To: 2.50 5.20 Casing Diameter: Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

1005259265 Screen ID:

Layer: Slot: 10 Screen Top Depth: 2.50 Screen End Depth: 4.60 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.40

Water Details

Water ID: 1005259263

Layer: Kind Code: Kind.

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005259262 Diameter: 21.00 0.00 Depth From: Depth To: 4.60 Hole Depth UOM: m Hole Diameter UOM: cm

NNE/186.1 93.9 15 1 of 1 **UNKNOWN**

COOKSVILLE CREEK QEW

SPL

Order No: 20171122021

MISSISSAUGA CITY ON

Ref No: 36009 Site Address: Contaminant Name: Site Conc: Contaminant Code: Site Lot:

Contaminant Limit 1: Site County/District:

Contam. Limit Freq 1: Site Municipality: 21102 Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Sector Type: 6/9/1990 MOE Reported Dt: Source Type:

Health/Env Conseq: Receiving Medium: WATER Incident Dt: 6/9/1990 Receiving Env:

UNKNOWN **POSSIBLE** Incident Cause: Environment Impact: Incident Event: Nature of Impact: Water course or lake

UNKNOWN Incident Reason: SAC Action Class: OIL FILM COVERING Incident Summary: COOKVILLE

Map Key Number of Direction/ Elevation Site DΒ Records Distance (m) (m)

> CREEK FROM UNKNOWN SOURCE.

S/206.5 97.8 16 1 of 1 **BORE** ON

Borehole ID: 647803 Type: Borehole

Geotechnical/Geological Investigation Status:: Use: Drill Method:: Hand auger UTM Zone:: 17 Northing:: 4825043 Easting:: 613515 Location Accuracy:: Orig. Ground Elev m:: 94.3

DEM Ground Elev m:: Elev. Reliability Note:: 98.9 Total Depth m:: 1.8 Primary Name::

Township:: Concession:: Municipality: Lot::

Completion Date:: APR-1969 Static Water Level:: .2 Primary Water Use:: Not Used Sec. Water Use::

--Details--Stratum ID: 218520411 Top Depth(m): 0.0

SAND(82)-MEDIUM TO COARSE, SILT(18). Bottom Depth(m): Stratum Desc: 1.1

BROWN, LACUSTRINE, DENSE, AGE

1.1

GLACIAL.

Stratum ID: 218520412 Top Depth(m): Bottom Depth(m): 1.8 Stratum Desc: SILT, CLAY, STONES.

GREY, BROWN, LACUSTRINE, AGE GLACIAL,

Order No: 20171122021

WATER STABLE AT 308.9 FEET.

17 1 of 1 N/229.0 95.9 INC ON

Incident No: 1142172

Incident ID: Attribute Category: FS-Perform L1 Incident Insp

Status Code:

255 NORTH SERVICE ROAD, MISSISSAUGA - VAPOUR RELEASE Incident Location:

Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.: **Equipment Model:** Serial No:

Residential App. Type: Commercial App. Type: Industrial App. Type: Institutional App. Type: Venting Type:

Vent Connector Mater:

Vent Chimney Mater:

Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location:

Regulator Type: Operation Pressure: Liquid Prop Make: Liquid Prop Model:

Liquid Prop Serial No:

Direction/ Elevation Site DΒ Map Key Number of Records Distance (m) (m)

Equipment Type: Cylinder Capacity: Cylinder Capac. Units: Cylinder Material Type: Tank Capacity:

Vapour Release Fuels Occurence Type: Fuel Type Involved: Natural Gas 7/7/2013 0:00 Date of Occurence: Time of Occurence: 20:48:00 Occur Insp Start Date: 7/9/2013 0:00

Any Health Impact: No Any Environmental Impact: Unknown Was Service Interrupted: Yes Was Property Damaged: Yes

Operation Type Involved: Multi-unit Residential

Enforcement Policy: Prc Escalation Required:

Task No: 4542529

Notes:

Occurence Narrative: Building exposed to flood water

Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: Liquid Prop Notes:

> 18 1 of 2 NW/230.7 94.8 2061 CAMILLA ROAD, MISSISSAUGA **PINC** ON

> > Enforce Policy:

Yes

FS-Perform P-line Inc Invest

Order No: 20171122021

Incident ID: Health Impact: Incident No: 1742126 Environment Impact:

FS-Pipeline Incident Property Damage: Type: Yes Pipeline Damage Reason Est Status Code: Service Interupt:

Fuel Occurrence Tp:

Fuel Type:

Public Relation: Tank Status: RC Established Pipeline System: 5912873 Task No: Depth:

Spills Action Centre: Pipe Material: Method Details: E-mail PSIG:

Natural Gas Fuel Category: Attribute Category: Regualtor Location:

Date of Occurrence: 2015/11/03 Occurrence Start

Date: Operation Type:

Pipeline Type: Regulator Type:

2061 CAMILLA ROAD, MISSISSAUGA - PIPELINE HIT - 1/2" Summary:

Blake Frost - ENBRIDGE Reported By:

Affiliation: Occurrence Desc:

Damage Reason: Excavation practices not sufficient

Notes:

2 of 2 NW/230.7 94.8 2061 Camilla Road 18 SPL Mississauga ON

Ref No: 5203-A3JLA8 Site Address: 2061 Camilla Road

Contaminant Name: Site Conc: NATURAL GAS (METHANE) Contaminant Code: 35 Site Lot:

Contaminant Limit 1: Site County/District:

Contam. Limit Freq 1: Site Municipality: Mississauga

Contaminant UN No 1: Site Postal Code:

DB Map Key Number of Direction/ Elevation Site Records Distance (m) (m) Contaminant Qty: 0 other - see incident description Miscellaneous Industrial Sector Type: **MOE** Reported Dt: 10/22/2015 Source Type: Receiving Medium: Health/Env Conseq: Incident Dt: 10/22/2015 Receiving Env: Incident Cause: Environment Impact: Incident Event: Nature of Impact: Incident Reason: Operator/Human Error SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill Incident Summary: TSSA - Enbridge, 1/2 inch plastic line damage, made safe 1 of 1 ESE/235.5 95.8 R.M. OF PEEL 19 CA BRIARHILL DR./BROADMOORE AVE. MISSISSAUGA CITY ON 7-0771-93-Certificate #: Application Year: 93 9/3/1993 Issue Date: Approval Type: Municipal water Status: Approved Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control::** 20 1 of 1 N/238.5 95.8 255 & 265 NORTH SERVICE ROAD **EHS** MISSISSAUGA ON Postal Code: City: Address2: Address1: Provstate: Order No.: 20081010018

Order No: 20171122021

Addit. Info Ordered::

Report Date: 10/22/2008 Report Type: Standard Report

Search Radius (km): 0.25

Unplottable Summary

Total: 7 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
AAGR		Lot 14 Con 2	Peel ON	
AAGR		Lot 13 Con 2	Peel ON	
CA	PEEL NON-PROFIT HOUSING CORP.	BLOCK 2, PT. LOT 15, CONC. 2	MISSISSAUGA CITY ON	
CA	The Regional Municipality of Peel	Camilla Place	Mississauga ON	
SPL	The Corporation of the City of Mississauga	at Camilla Place	Mississauga ON	
SPL	SHIPPIGAN FISHERIES	QEW TRANSPORT TRUCK (CARGO)	MISSISSAUGA CITY ON	
wwis		lot 14	ON	

Unplottable Report

 Site:
 Database:

 Lot 14 Con 2
 Peel ON

Type:

Region/County:WellingtonTownship:PeelConcession::2Lot::14

Size (ha)::

Landuse::

Comments:: naturally rehabilitated

 Site:
 Database:

 Lot 13 Con 2
 Peel ON

Type:

Region/County: Wellington
Township: Peel
Concession:: 2
Lot:: 13

Size (ha):: Landuse::

Comments:: naturally rehabilitated

Site: PEEL NON-PROFIT HOUSING CORP. Database: BLOCK 2, PT. LOT 15, CONC. 2 MISSISSAUGA CITY ON CA

Certificate #:8-3121-91-Application Year:91Issue Date:12/19/1991Approval Type:Industrial airStatus:Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code::

Project Description::INSTALL 400 KW KOHLER DIESEL GENERATORContaminants::Nitrogen Oxides

Emission Control:: Silencer, Noise Control - Acoustic Louvre, Muffler,

<u>Site:</u> The Regional Municipality of Peel Database:
Camilla Place Mississauga ON CA

Order No: 20171122021

 Certificate #:
 6426-66LQ5X

 Application Year:
 2004

 Issue Date:
 11/15/2004

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminant Code:

Site: The Corporation of the City of Mississauga

at Camilla Place Mississauga ON

at Camilla Place

Ref No: 4787-A3JM2U Site Address: Contaminant Name: Site Conc:

Site Lot:

Contaminant Limit 1: Site County/District:

Contam. Limit Freq 1: Site Municipality: Mississauga

Contaminant UN No 1: Site Postal Code:

Unknown / N/A Contaminant Qty: Sector Type: **MOE** Reported Dt: 10/22/2015 Source Type:

Health/Env Conseq: Receiving Medium: Incident Dt: 10/22/2015 Receiving Env:

Incident Cause: **Environment Impact:** Incident Event: Nature of Impact:

Incident Reason: Unknown / N/A SAC Action Class: Watercourse Spills

Receiving Medium:

Environment Impact:

Nature of Impact:

SAC Action Class:

Receiving Env:

LAND

POSSIBLE

Soil contamination

Incident Summary: Cooksville Creek: sheen observed, no source

Site: SHIPPIGAN FISHERIES

QEW TRANSPORT TRUCK (CARGO) MISSISSAUGA CITY ON

Database: SPL

31678 Site Address: Ref No: Contaminant Name: Site Conc:

Site Lot: Contaminant Code: Contaminant Limit 1:

Site County/District: Contam. Limit Freq 1: Site Municipality: 21102

Contaminant UN No 1: Site Postal Code: Contaminant Qty: Sector Type: MOE Reported Dt: 3/6/1990 Source Type:

Health/Env Conseq:

lot 14 ON

Incident Dt: 3/6/1990

Incident Cause: OTHER TRANSPORTATION ACCIDENT

Incident Event:

ADVERSE ROAD CONDITION Incident Reason:

Incident Summary: SHIPPIGAN FISHERIES: 150LDIESEL FUEL

TO ROADWAY

Database:

Order No: 20171122021

WWIS

Database:

Well ID:

4904642 Data Entry Status:

Construction Date: Data Src:

5/21/1975 Primary Water Use: Livestock Date Received: Sec. Water Use: Selected Flag: 1

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3406 Casing Material: Form Version: 1 Audit No: Owner:

Street Name: Tag:

Construction Method: County: WELLINGTON Elevation (m): Municipality: PEEL TOWNSHIP Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 014

Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate:

Clear/Cloudy:

Site:

Bore Hole Information

10319423 Bore Hole ID: DP2BR: 15 Code OB:

Code OB Desc: Bedrock Open Hole:

Elevation: Elevro: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932046574

Layer: Color: **BROWN** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 11 Other Materials: **GRAVEL**

Mat3:

Other Materials:

0.00 Formation Top Depth: Formation End Depth: 15.00 Formation End Depth UOM:

932046575 Formation ID:

Layer: Color: 3 General Color: **BLUE** Mat1: 17 Most Common Material: SHALE Mat2: 15

Other Materials:

LIMESTONE

Mat3:

Other Materials:

Formation Top Depth: 15.00 Formation End Depth: 56.00 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 964904642

Method Construction Code:

Rotary (Convent.) **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10867993 Casing No:

Comment: Alt Name:

Construction Record - Casing

Spatial Status: Cluster Kind:

UTMRC:

UTMRC Desc: unknown UTM Location Method: na

Org CS:

Date Completed: 3/27/1975 **Casing ID:** 930527303

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 56.00
Casing Diameter: 6.00
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 994904642

Pump Set At:

Static Level:28.00Final Level After Pumping:47.00Recommended Pump Depth:49.00Pumping Rate:6.00

Flowing Rate:

Recommended Pump Rate: 5.00
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 24
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934259651

Test Type:

 Test Duration:
 15

 Test Level:
 28.00

 Test Level UOM:
 ft

Pump Test Detail ID: 934533763

Test Type:

 Test Duration:
 30

 Test Level:
 28.00

 Test Level UOM:
 ft

Pump Test Detail ID: 934779532

Test Type:

 Test Duration:
 45

 Test Level:
 28.00

 Test Level UOM:
 ft

Pump Test Detail ID: 935044479

Test Type:

 Test Duration:
 60

 Test Level:
 28.00

 Test Level UOM:
 ft

Water Details

Water ID: 933792672

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 56.00
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2017

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 20171122021

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-May 2017

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Commercial Fuel Oil Tanks:

Provincial CFOT

Since May 2002, Ontario developed a new act where it became mandatory for fuel oil tanks to be registered with Technical Standards & Safety Authority (TSSA). This data would include all commercial underground fuel oil tanks in Ontario with fields such as location, registration number, tank material, age of tank and tank size.

Government Publication Date: Feb 28, 2017

<u>Chemical Register:</u> Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-May 2017

Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 31, 2012

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial

CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Sep 2017

Certificates of Property Use:

Provincial

CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Oct 2017

Drill Hole Database:

Provincial

DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886-Aug 2015

Environmental Activity and Sector Registry:

Provincial

EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Oct 2017

Environmental Registry:

Provincial

EBR

Order No: 20171122021

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Oct 2017

Environmental Compliance Approval:

Provincial

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Oct 2017

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007

ERIS Historical Searches:

Private **EHS**

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Aug 2016

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources @ Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

List of TSSA Expired Facilities:

Provincial

FXP

List of facilities with removed tanks which were once registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed automatically fall under the expired facilities inventory held by TSSA.

Government Publication Date: Feb 28, 2017

Federal Convictions:

Federal

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

FCON

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-Mar 2017

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Order No: 20171122021

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Apr 2015

Fuel Storage Tank:

Provincial FST

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility type.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jun 2017

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2015

TSSA Historic Incidents:

Provincial

HINC

This database will cover all incidences recorded by TSSA with their older system, before they moved to their new management system. TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. The TSSA works to protect the public, the environment and property from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from pipelines, diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

AFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

TSSA Incidents:

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

Provincial

LIMO

Order No: 20171122021

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Dec 31, 2013

Private Canadian Mine Locations:

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Provincial Mineral Occurrences: **MNR**

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2017

National Analysis of Trends in Emergencies System (NATES):

Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Provincial Non-Compliance Reports: **NCPL**

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2014

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Aug 2010

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008 - Jun 2017

National Energy Board Wells:

Federal

NEBW

Order No: 20171122021

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Sep 2017

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Oct 2017

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Oct 2017

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 20171122021

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Aug 2017

TSSA Pipeline Incidents: Provincial PINC

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. This database will include spills, strike and leaks from recorded by the TSSA.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Oct 2017

Ontario Regulation 347 Waste Receivers Summary:

Provincial P

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Aug 2017

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-May 2017

Scott's Manufacturing Directory:

Private

SCT

Order No: 20171122021

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act. Part X.

Government Publication Date: 1988-Jun 2017

Wastewater Discharger Registration Database:

Provincial SRDS for Abatement (MISA) division of the

TANK

Private

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-2014

Anderson's Storage Tanks:

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Jan 2015

TSSA Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 31, 2017

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 20171122021

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31, 2017

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

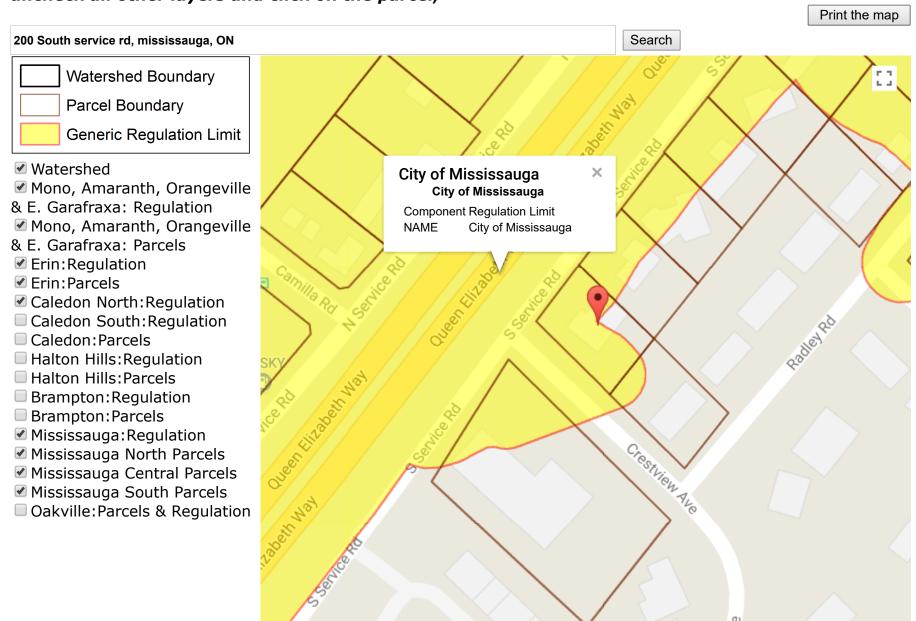
APPENDIX F

TERRAPROBE INC.



Regulation Mapping: Credit Valley Conservation

Good morning, please use the search box below. If you want to see the address of a parcel, please uncheck all other layers and click on the parcel;





Map dReport a map error

VAV

Sources: CVC, Google Maps and © Queen's Printer for Ontario and its licensors. [2014] May Not be Reproduced without Permission. THIS IS NOT A PLAN OF SURVEY.

Please include the full address in your search above (i.e. 1255 Old Derry Road, Mississauga, ON). You can click on each individual layer (e.g. Regulations within Brampton) to determine if the location you are interested in falls within a regulation limit. You can click on the map for more information about each polygon.

(Note:Chrome & Mozilla Firefox are the preferred browsers. If you are using Internet Explorer, make sure that the javascript is enabled. If you see a yellow bar, either simply right click and allow the blocked content or do it permanently: tools>Internet option>advanced>under security>allow active content to run on my computer).

aschittenhelm@terraprobe.ca

From: Marinas, Maricris <mmarinas@creditvalleyca.ca>

Sent: Tuesday, December 5, 2017 4:32 PM aschittenhelm@terraprobe.ca

Subject: RE: Credit Valley Regulated Area 1-17-0877-41

Hi Alex.

To provide context with regards to the subject lands, based on the existing floodplain mapping for Cooksville Creek the lands appear to be outside the floodplain associated with Cooksville Creek but appeared to be within the area of spill. However, based on best current available information the subject site is outside of the spill area as long as the existing grade of 99.0m is maintained along the entire property. Please note that 2D modeling will be available for this area in the near future. CVC recommends that the applicant contact CVC in approximately 6 months as better information will be available at that time.

Furthermore, the subject lands are not regulated by CVC thus does not require a CVC permit.

Please feel free to contact me should you have any questions.

Regards, Maricris

Maricris Marinas, M.Sc.

Planner, Planning and Development Services | Credit Valley Conservation

From: Alex Schittenhelm [mailto:aschittenhelm@terraprobe.ca]

Sent: December 4, 2017 11:12 AM

To: James, Eric

Subject: Credit Valley Regulated Area 1-17-0877-41

Good Morning Eric,

I contacted the Credit Valley planning department via email approximately two weeks ago with no response so I thought I would follow up with you as I was forwarded your contact information from a colleague. I am currently completing a Phase One Site Assessment on 200 South Service Rd & 201 Radley Rd in Mississauga, ON, and have found that both properties partially lie within a Credit Valley Generic Regulated Area. I was hoping you could confirm this, and tell me specifically how the site is regulated. I appreciate any help on the matter.

I have attached a few maps of the site for your reference.

Cheers,

Alex Schittenhelm, EIT Environmental Engineering

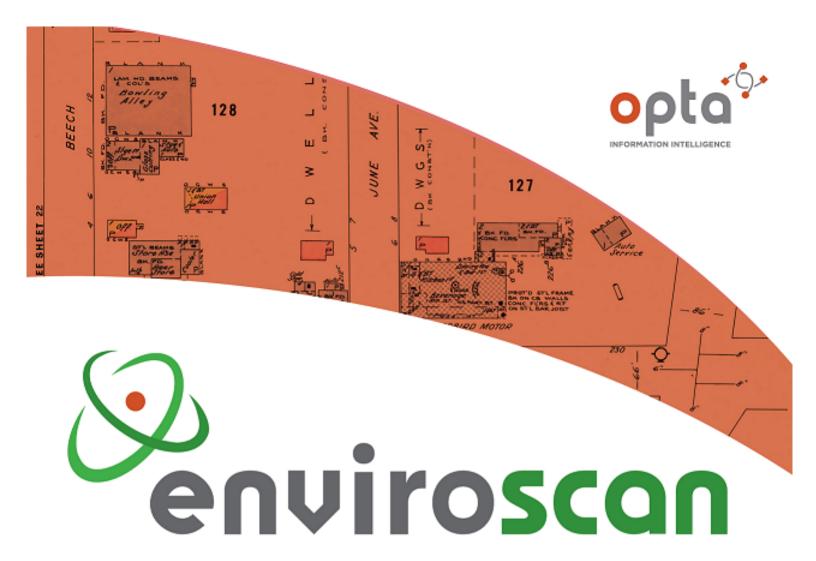
Terraprobe

Geotechnical, Geostructural, & Environmental Engineering Construction Materials, Inspection & Testing
11 Indell Lane, Brampton, Ontario L6T 3Y3
t: 905.796.2650 f: 905.796.2250

www.terraprobe.ca

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An SCM Company

175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 905-882-6300 W: www.optaintel.ca

Report Completed By:

Anthony

Site Address:

200 South Service Road Mississauga ON uested by:

Project No:

20171205077 Opta Order ID:

Date Completed:

Eleanor Goolab

Ecolog ERIS

12/12/2017 7:42:54 AM

43654

Page: 2

Project Name: 200 South Service Rd and 201 Radley Rd Mississauga

Project #: 20171205077 P.O. #: 117087741

ENVIROSCAN Report

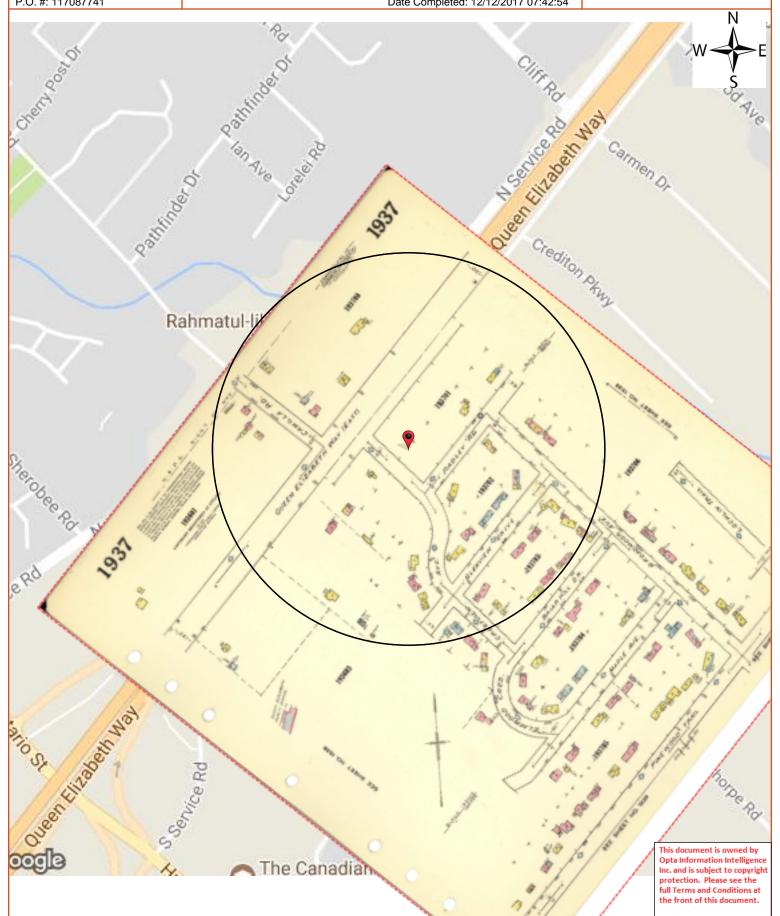
Search Area: 200 South Service Road Mississauga ON

Requested by: Eleanor Goolab

Date Completed: 12/12/2017 07:42:54



OPTA INFORMATION INTELLIGENCE



Page: 3

Project Name: 200 South Service Rd and 201 Radley Rd Mississauga

Project #: 20171205077 P.O. #: 117087741

ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions

Requested by: Eleanor Goolab Date Completed: 12/12/2017 07:42:54



OPTA INFORMATION INTELLIGENCE

Opta Historical Environmental Services Enviroscan Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 905.882.6300

Toll Free: 905.882.6300

F: 905.882.6300

An SCM Company

www.optaintel.ca

ENVIROSCAN Report

Page: 4
Project Name: 200 South Service Rd and 201 Radley Rd Mississauga

Project #: 20171205077 P.O. #: 117087741

Report Index

Requested by:

Eleanor Goolab Date Completed: 12/12/2017 07:42:54



OPTA INFORMATION INTELLIGENCE

Report Title Page

6 (1952) Volume: Toronto Volume 19 Firemap: 1937

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Page: 5
Project Name: 200 South Service Rd and 201 Radley Rd

Mississauga

Project #: 20171205077 P.O. #: 117087741

ENVIROSCAN Report

1952 Volume: Toronto 19 Firemap: 1937

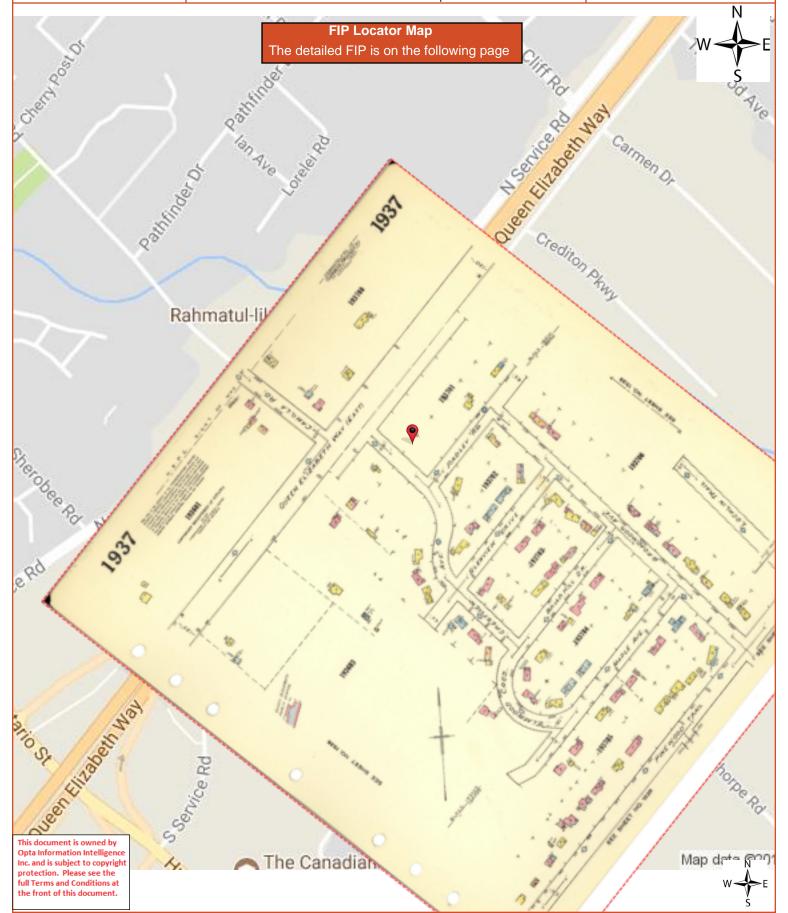
Toronto Vol. 19 Plan: 2180 (1952) Sheet: 1937 (1952)

Eleanor Goolab Date Completed: 12/12/2017 07:42:54

Requested by:



OPTA INFORMATION INTELLIGENCE



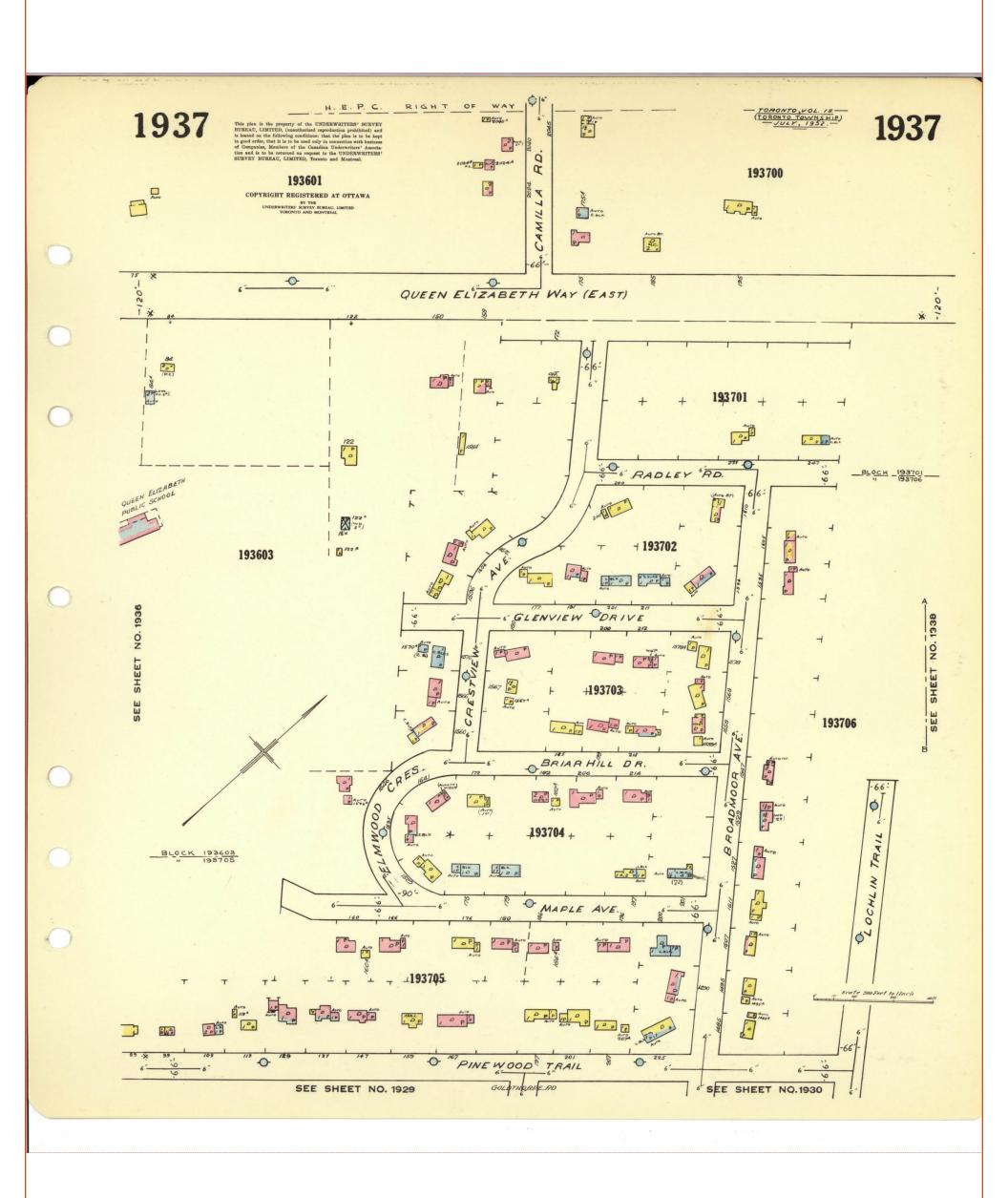
Page: 6
Project Name: 200 South Service
Rd and 201 Radley Rd Mississauga

Project #: 20171205077 P.O. #: 117087741

1952 Volume: Toronto 19 Firemap: 1937 Toronto Vol. 19 Plan: 2180 (1952) Sheet: 1937 (1952)

Requested by: Eleanor Goolab Date Completed: 12/12/2017 07:42:54





HEIRS Report

Ontario

Ministry of Natural Resources and Forestry

200 South Service Rd, Mississauga Make-a-Map: Natural Heritage Areas

This map should not be relied on as a precise indicator of routes or locations, nor as a guide Imagery Copyright Notices: DRAPE @ Aéro-Photo (1961) Inc., 2008 - 2009

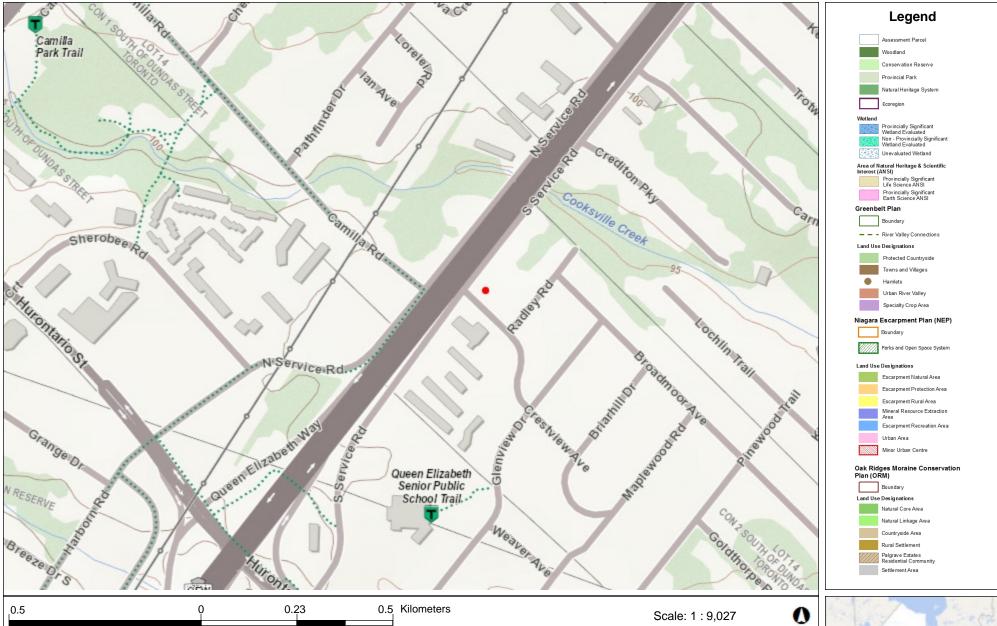
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liable in any way for the use of, or reliance upon, this map or any information on this map.

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Notes: 1-17-0877-41





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aschittenhelm@terraprobe.ca

From: Public Information Services <publicinformationservices@tssa.org>

Sent: Thursday, November 23, 2017 12:04 PM

To: Alex Schittenhelm

Subject: RE: TSSA Search Inquiry 1-17-0877-41

Hello Alex.

Thank you for your inquiry.

I have searched the below noted address (addresses) and I have located the following record:

• 155 North Service Road, Mississauga, Ontario: 1 active cylinder exchange, 4 active fuel tanks, 1 active full serve gas station, 1 expired full serve gas station.

For a further search in our archives please complete our release of public information form found at https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?mid=392 and email the completed form to publicinformationservices@tssa.org or through mail along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard) or with a Cheque made payable to TSSA.

Thank you and have a great day,

Sherees



Sherees Thompson | Public Information Agent

Facilities 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1-416-734-3363 | Fax: +1-416-231-6183 | E-Mail: sthompson@tssa.org

www.tssa.org





From: Alex Schittenhelm [mailto:aschittenhelm@terraprobe.ca]

Sent: November 22, 2017 9:36 AM

To: Public Information Services <publicinformationservices@tssa.org>

Subject: TSSA Search Inquiry 1-17-0877-41

Good Afternoon,

I am doing a Phase One Assessment and would like to request a preliminary basic record search for the following properties in Mississauga, Ontario please:

200, 210, 220 South Service Rd

155, 173, 205, 255 North Service Rd

201, 211 Radley Rd

1640 Crestview Ave

If you require any additional information, please let me know.

Thank you,

Alex Schittenhelm, EIT

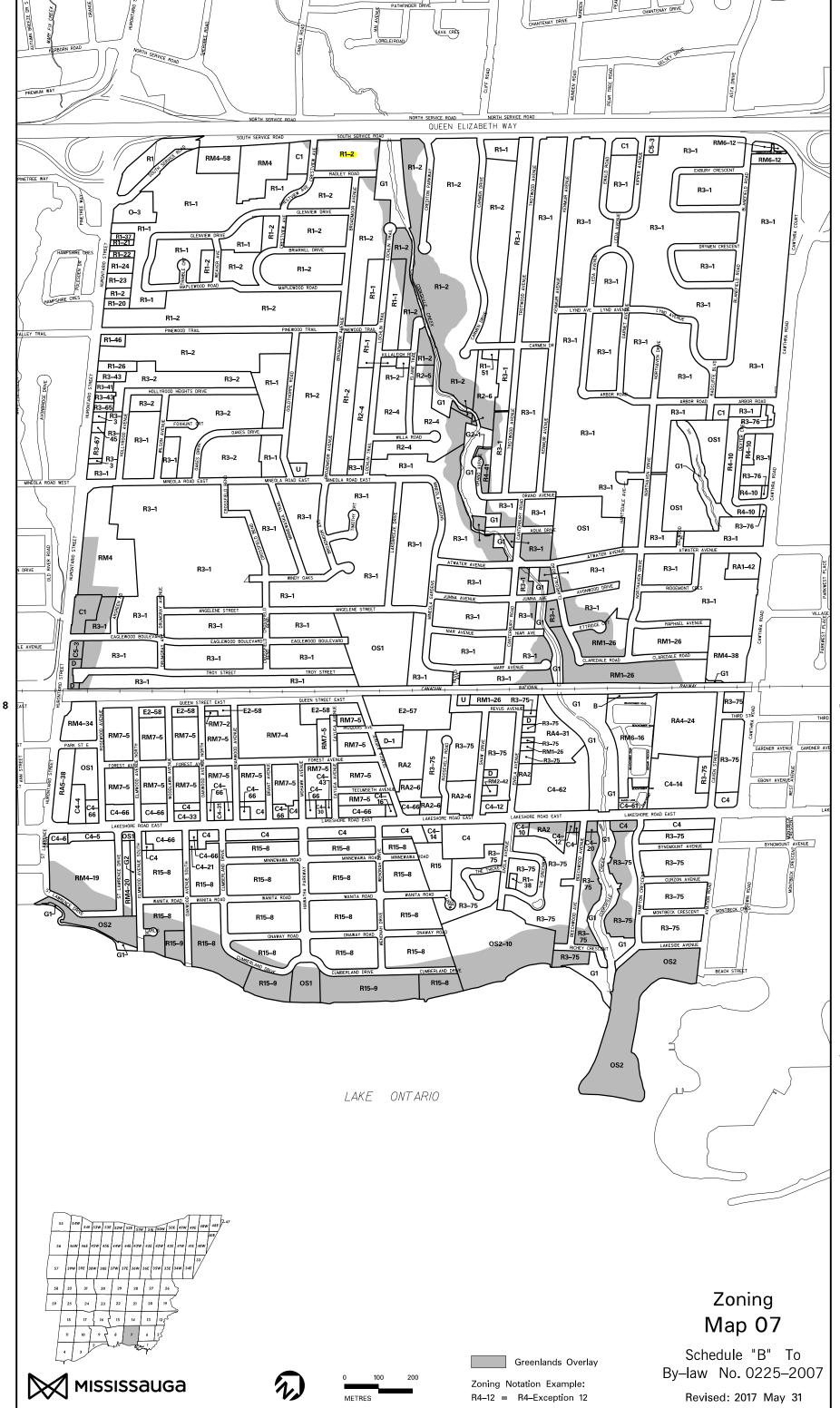
Environmental Engineering

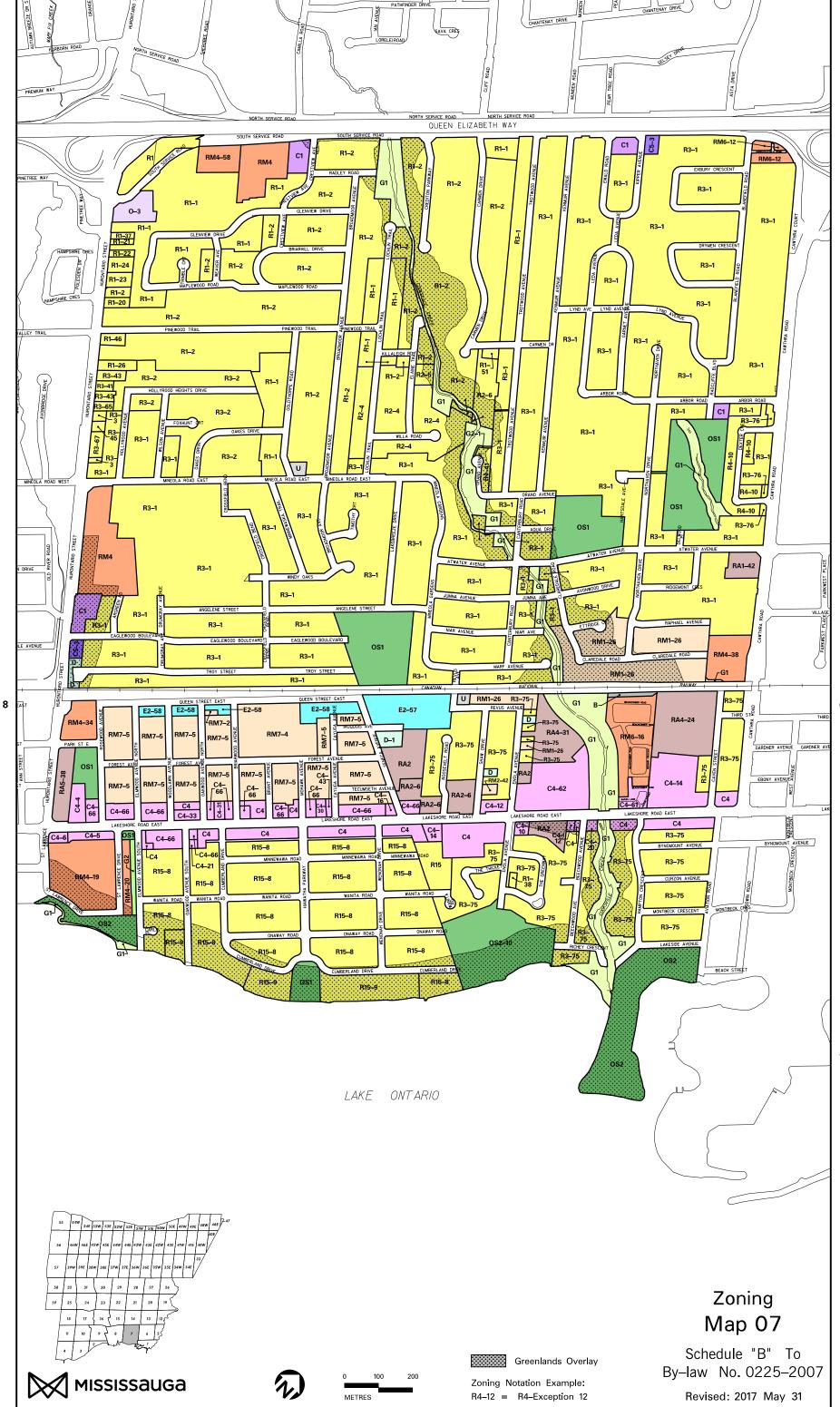
Terraprobe

Geotechnical, Geostructural, & Environmental Engineering Construction Materials, Inspection & Testing 11 Indell Lane, Brampton, Ontario L6T 3Y3 t: 905.796.2650 f: 905.796.2250

www.terraprobe.ca

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Freedom of Information Request

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

R	Requester Data	For Ministry Use Only				
Name, Title, Company Name and Mailir			FOI Request No.		Date Request Received	
Alex Schittenhelm						
Terraprobe Inc.			Fee Paid			
11 Indell Lane						
Brampton, ON. L6T 3Y3 Email Address: aschittenhelm@)terraprobe ca		□ ACCT □ CHC))	⟨ VISA-MC □ CASH	
Zman / taarooo. aoonttonnomia	,torraprosocioa			,	C VIO CIVIO	
	1 1 2 1 1 2 1	0: 1 10				
Telephone/Fax Nos.	Your Project/Reference No. 1-17-0877-41	Signature of Requester AS			□ SWR □ WCR	
Tel: (905) 796-2650	1-17-0077-41	AS Dec. 5, 2017		EAA	□ EMR □ SWA	
Fax: (905) 796-2250						
Municipal Address / Lot, Concession, G	eographic Township (Municipal	Request Param				
manopar / aar 555 / 25t, Conscionit, C			, to mile or regions,			
200 South Service Road	Lot 93 Plan 409, Br	rampton, Ontario (Save & Except Part	4 Plan	43R-29085)	
Present Property Owner(s) and Date(s)	of Ownership					
Aug. 2017 — 10298786 Ca Previous Property Owner(s) and Date(s						
Nov. 2016 – Trnboss Hold	dings Ltd.; Nov. 2016	– Stan Cotoia; July	1981 – Celestino Co	toia; A	or. 1977 – Vitantonio	
Sigrisi; July 1975 – Leslie						
B. Magee; May 1943 – Ma	argaret Naish; Aug. 1	887 – Benjamin F.	R. Holdthrope; Apr. 1	879 – J	Iohn Holdthrope;	
Present/Previous Tenant(s),(if applicabl	e)					
N/A						
Search Parameters Specify Year(s)						
Files older than 2 years may req There is no guarantee that recor		uest will be lessted			Requested	
Environmental concerns			nce reports, abatem	nent)	All Years	
Orders	o (Goriorai Gorroop		100 reporte, apatem	101111	All Years	
Spills					All Years	
Investigations/prosecut	ions ▶ Owner ΔΝΓ	tenant information	on must be provided	4	All Years	
Waste Generator numb		o teriarit imormatic	on must be provided	4	All Years	
VVaste Generator Humb	01/0143303				All Icais	
	Certificates of Appr	roval Proponent	information must be p	provide	4	
1985 and prior records are sear	ched manually. Search fe	es in excess of \$300.00	could be incurred, depen-	ding on tl	he types and years to be	
searched. Specify Certificates of maps, plans, reports, etc.	of Approval number (s) (if k	known). If supporting d	ocuments are also requir	red, marl	SD box and specify type e.g.	
maps, pians, reports, etc.				SD	Specify Year(s) Requested	
air - emissions					1986- present	
Water - mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)					1986- present	
	Sewage - sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations				1986- present	
					1986- present	
					1986- present	
waste systems - PCB destruction, mobile waste processing units, haulers, sewage, non-hazardous & 1986- present						
	pesticides - licenses 1986- present					
A \$5.00 non-refundable applica	tion fee, payable to the	Minister of Finance. is	s mandatory. The cost o	f locatin	•	
record is \$30.00/hour and 20 ce						

0026 (03/00) Page 1 of 1



Freedom of Information Request

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Requester Data				For Ministry Use Only			
Name, Title, Company Name and Mailing			FOI Reques			Date Request Received	
Alex Schittenhelm							
Terraprobe Inc.			Fee Paid				
11 Indell Lane							
Brampton, ON. L6T 3Y3 Email Address: aschittenhelm@i	torranroho ca				~	VISA-MC □ CASH	
Email Address. aschitterineim@	енаргове.са			□ CHQ	^	VISA-MC □ CASH	
Telephone/Fax Nos.	Your Project/Reference No.	Signature of Requester	□ CNR	□ER□	NOR	□ SWR □ WCR	
Tel: (905) 796-2650	1-17-0877-41	AS	□ SAC	□IEB□	EAA	□ EMR □ SWA	
Fax: (905) 796-2250		Dec. 5, 2017					
		Request Param	eters				
Municipal Address / Lot, Concession, Ge	ographic Township (Municipa	l address essential for cities	s, towns or region	ons)			
201 Radley Road/Lot 74	Plan 409 Bramnt	on Ontario					
201 Rauley Road/Lot 74	Tian 40%, Brampe	on, Ontario					
Present Property Owner(s) and Date(s) of	of Ownership						
July. 2017 – 10299839 Ca							
Previous Property Owner(s) and Date(s)	of Ownership						
May 2014 – Chao Miao Ch							
Emma Bungay; Apr. 1993							
1950 – Chartered Trust Co			e; May 194	3 – Margare	et Naish	ı; Aug. 1887 – Benjamin	
F. R. Holdthorpe; Apr. 187	9 – John Holathorpe	9					
Present/Previous Tenant(s),(if applicable))						
N/A	,						
	Search P	arameters				Specify Year(s)	
Files older than 2 years may requ						Requested	
There is no guarantee that record Environmental concerns			nco ronor	te abatam	ont)	All Years	
Orders	(General corresp	ondence, occurre	nce repor	is, abatem	ent)	All Years	
Spills						All Years	
•		2					
Investigations/prosecution		tenant informati	on must b	e provided		All Years	
Waste Generator number	er/classes					All Years	
	No. at 161 a a tono a fin A a a a		· · · · · · · · · · · · · · · · · · ·				
1985 and prior records are searc	Certificates of Apple						
searched. Specify Certificates of	Approval number (s) (if	known). If supporting of	documents a	re also require	ed, mark	SD box and specify type e.g.	
maps, plans, reports, etc.	.,,,	,					
SC						Specify Year(s) Requested	
air - emissions						1986- present	
Water - mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)						1986- present	
sewage - sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations						1986- present	
						1986- present	
waste sites - disposal, landfill sites, transfer stations, processing sites, incinerator sites 1986- present						•	
waste systems - PCB destruction hazardous waste	waste systems - PCB destruction, mobile waste processing units, haulers, sewage, non-hazardous & 1986- present hazardous waste						
pesticides - licenses 1986- present							
\$5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any							

record is \$30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of \$30.00.

0026 (03/00) Page 1 of 1

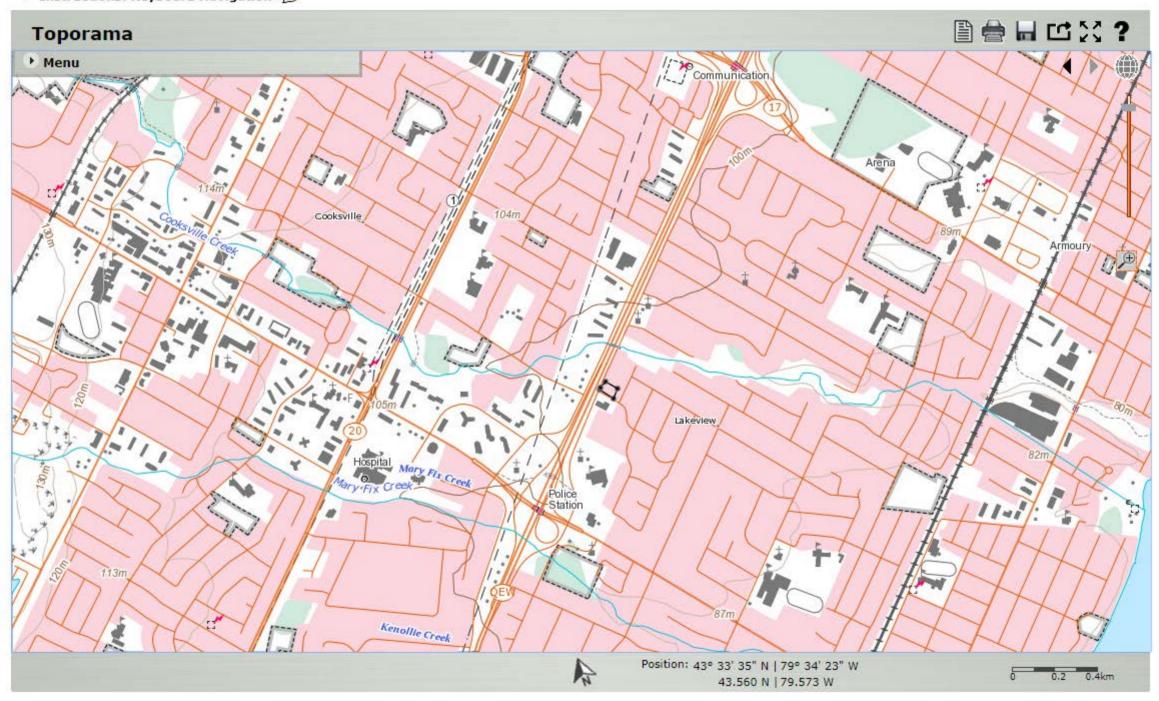
APPENDIX G

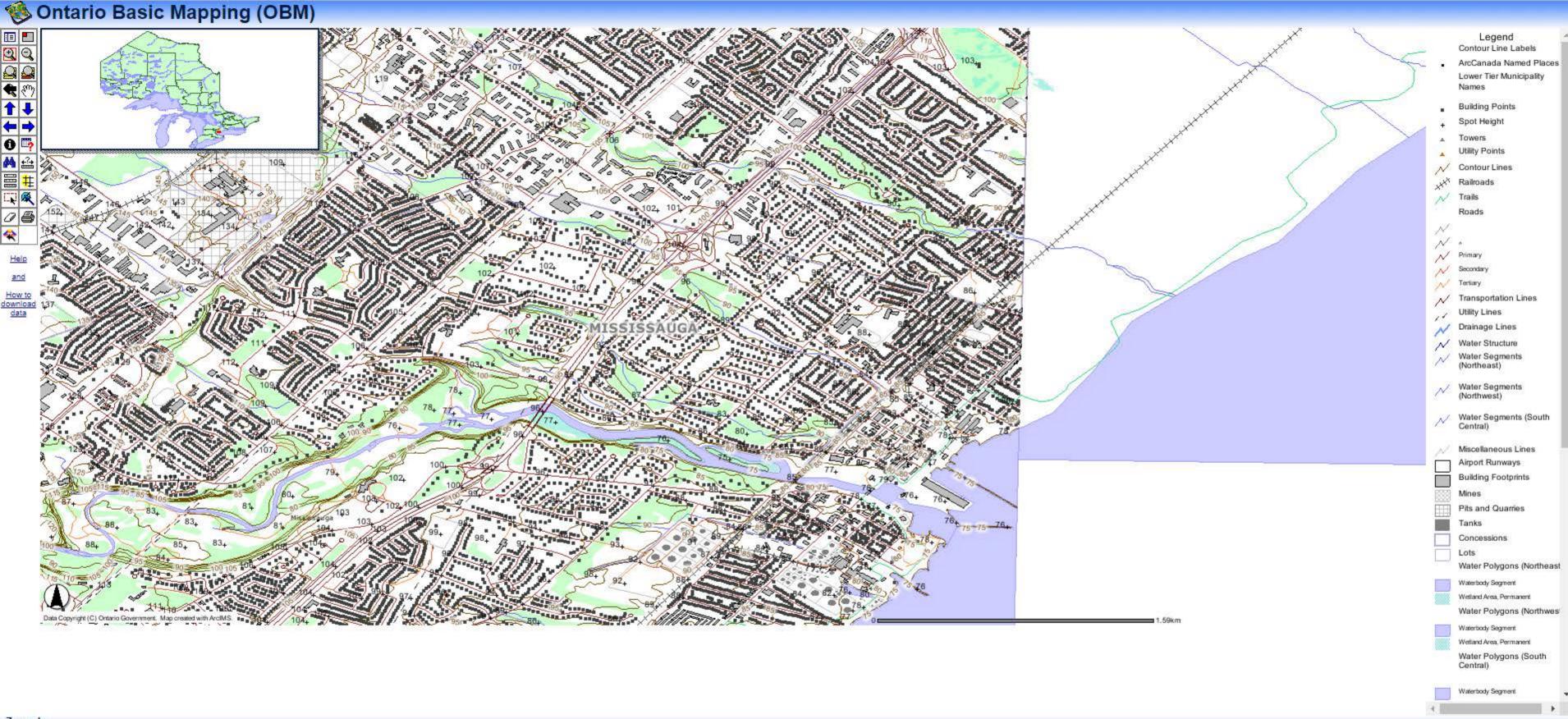


APPENDIX H

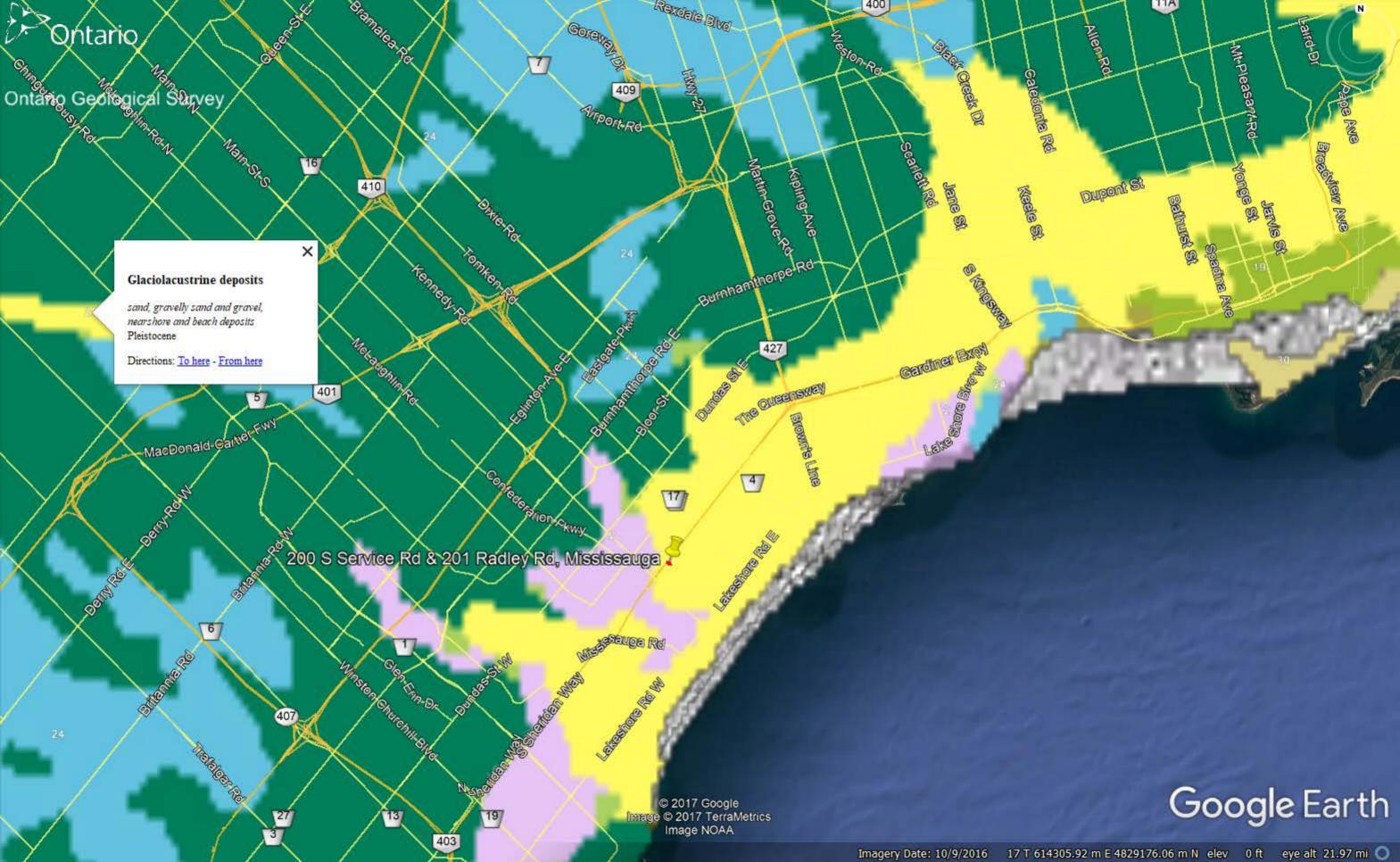
The Atlas of Canada - Toporama

▶ Instructions: Keyboard Navigation ②



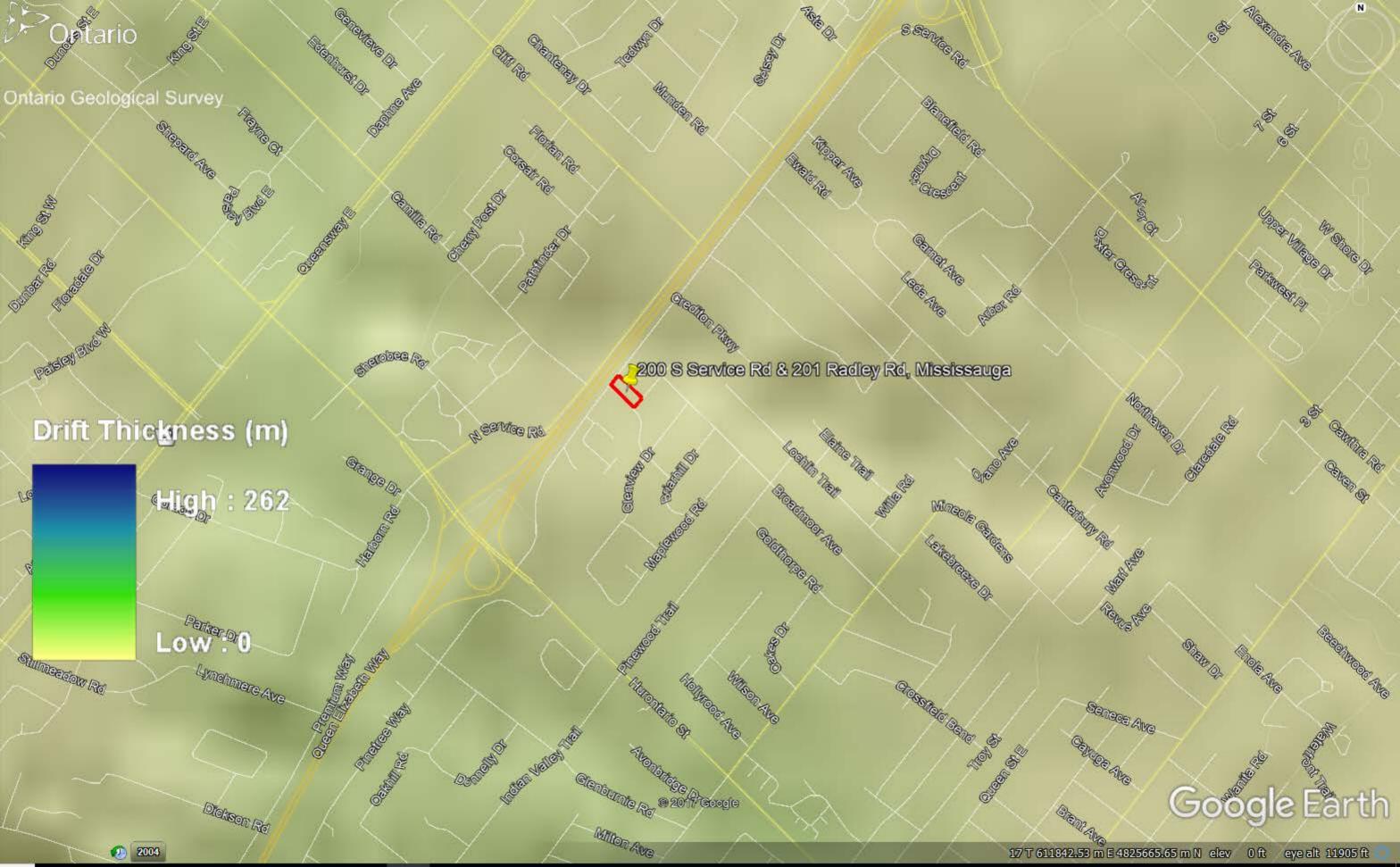


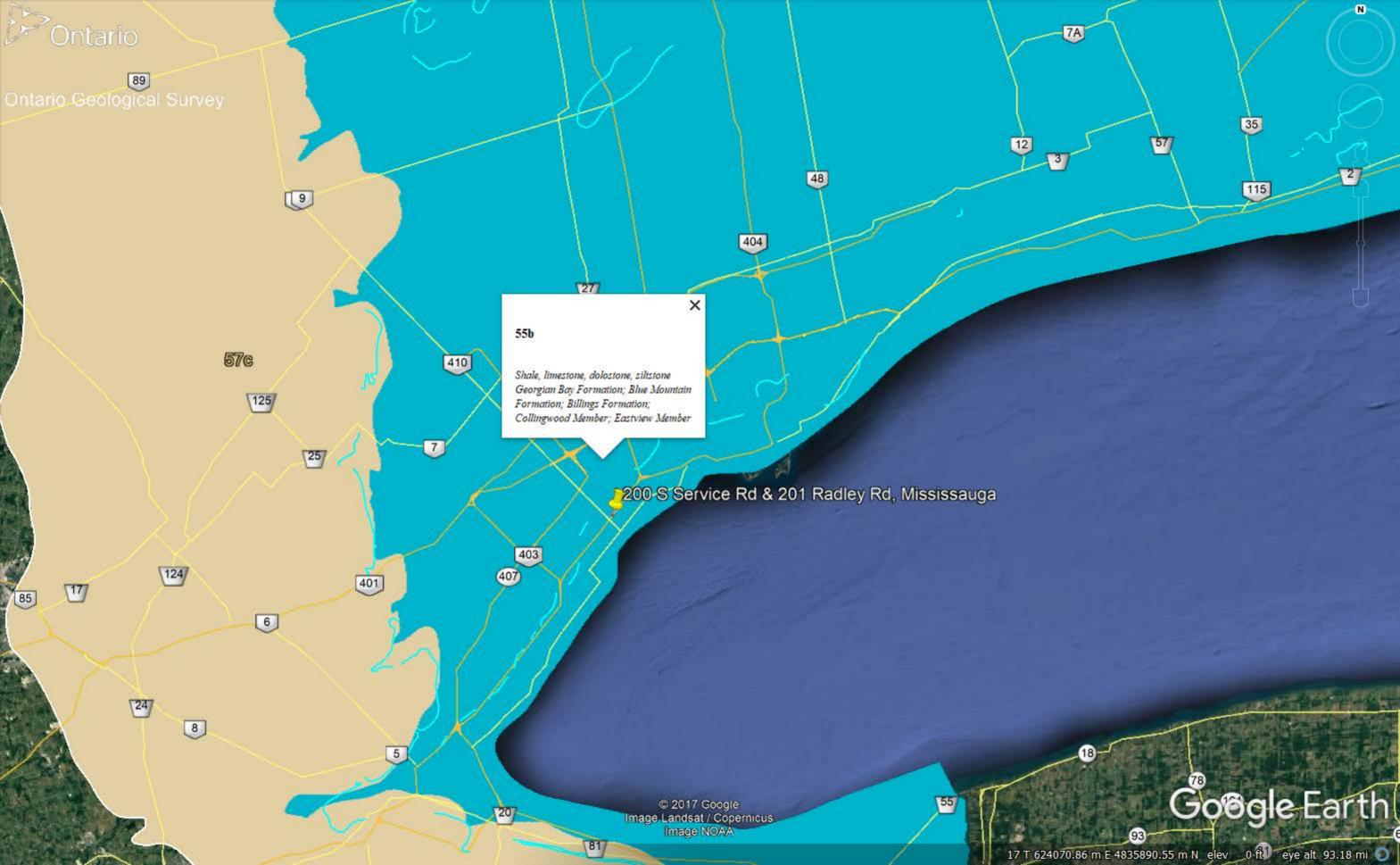


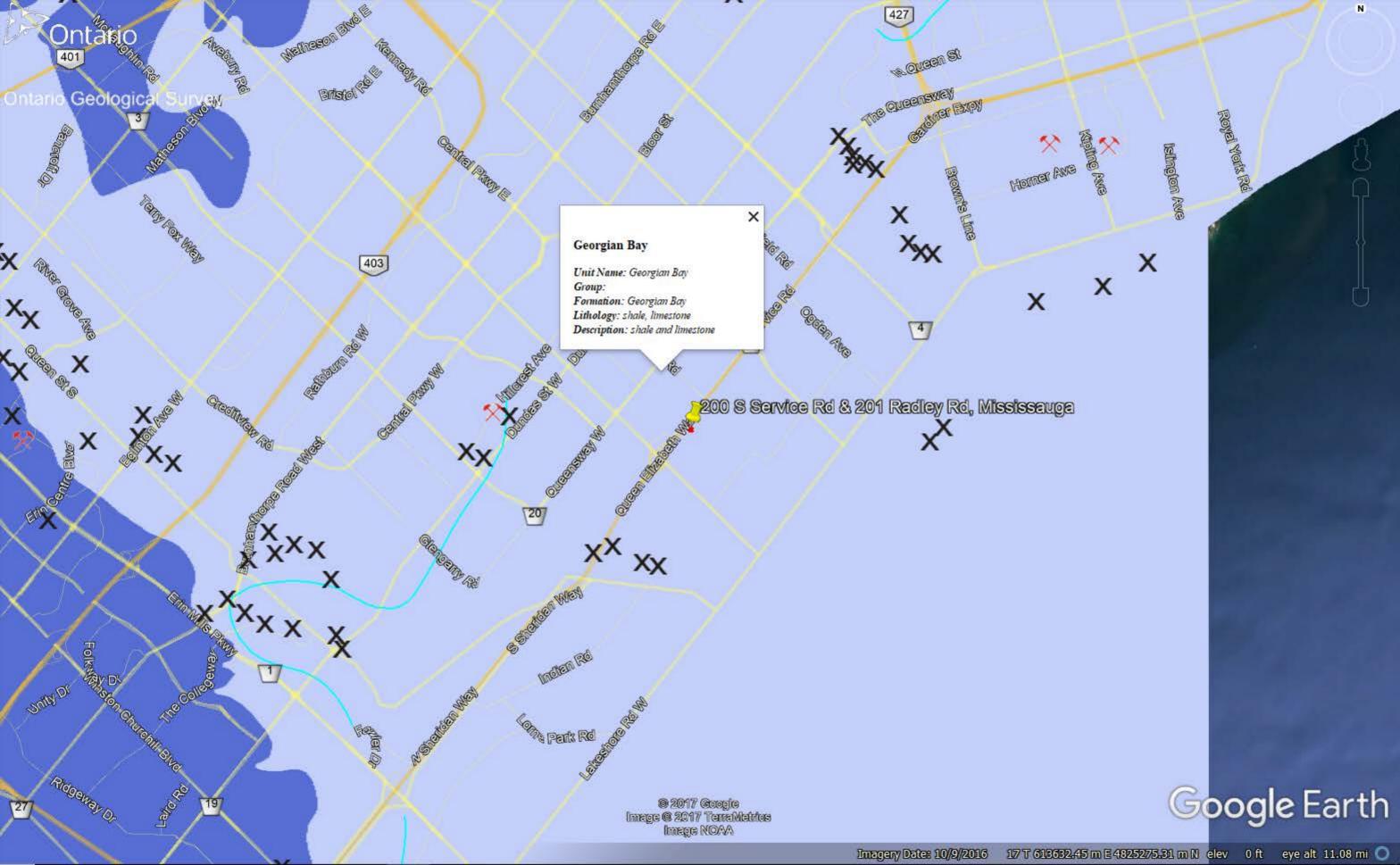












APPENDIX I



Water Well Records

Monday, November 27, 2017

4:02:41 PM

TOWNSHIP CON LOT	UTM	DATE CNTR	CASING DIA	WATER	PUMP TEST	WELL USE	SCREEN	WELL	FORMATION
MISSISSAUGA CITY	17 613314 4825324 W	2014/04 7472	2.04			МО	0008 7	7224918 (Z189558) A163576	BRWN FILL CLAY LOOS 0002 BRWN CLAY SILT PCKD 0011 GREY SHLE PCKD 0015
MISSISSAUGA CITY	17 613467 4825213 W	2013/10 7247	2	UT 0020		MT	0015 11	7218798 (Z179630) A152934	GREY CLAY GRVL SOFT 0005 BRWN TILL GRVL HARD 0012 GREY SHLE HARD 0026
MISSISSAUGA CITY	17 613344 4825285 W	2011/05 6607						7164059 (M08493) A062511 P	
MISSISSAUGA CITY	17 613433 4825242 W	2010/02 7215				TH	0015 10	7141722 (Z110079) A095324	BRWN FILL 0004 BRWN CLAY SHLE WTHD 0010 GREY SHLE WTHD 0020 GREY SHLE WTHD 0025
MISSISSAUGA CITY	17 613316 4825281 W	2009/09 6809	2 2			MT		7134512 (M05861) A079805	BRWN SAND 0005 GREY TILL SHLE 0020

TOWNSHIP CON LOT UTM DATE CNTR CASING DIA WATER PUMP TEST WELL USE SCREEN WELL FORMATION

SNDS SANDSTONE

SNDY SANDYOAPSTONE

Notes:

DRTY DIRTY

DRY DRY

UTM: UTM in Zone, Easting, Northing and Datum is NAD83; L: UTM estimated from Centroid of Lot; W: UTM not from Lot Centroid DATE CNTR: Date Work Completedand Well Contractor Licence Number

PEAT PEAT

PGVL PEA GRAVEL

CASING DIA: .Casing diameter in inches

WATER: Unit of Depth in Fee. See Table 4 for Meaning of Code

HARD HARD

HPAN HARDPAN

PUMP TEST: Static Water Level in Feet / Water Level After Pumping in Feet / Pump Test Rate in GPM / Pump Test Duration in Hour : Minutes

WELL USE: See Table 3 for Meaning of Code SCREEN: Screen Depth and Length in feet

WELL: WEL (AUDIT #) Well Tag . A: Abandonment; P: Partial Data Entry Only

FORMATION: See Table 1 and 2 for Meaning of Code

1. Core Material and Descriptive terms

Code Description	Code	Description	Code	Description	Code	Description	Code	Description
BLDR BOULDERS	FCRD	FRACTURED	IRFM	IRON FORMATION	PORS	POROUS	SOFT	SOFT
BSLT BASALT	FGRD	FINE-GRAINED	LIMY	LIMY	PRDG	PREVIOUSLY DUG	SPST	SOAPSTONE
CGRD COARSE-GRAINED	FGVL	FINE GRAVEL	LMSN	LIMESTONE	PRDR	PREV. DRILLED	STKY	STICKY
CGVL COARSE GRAVEL	FILL	FILL	LOAM	TOPSOIL	QRTZ	QUARTZITE	STNS	STONES
CHRT CHERT	FLDS	FELDSPAR	LOOS	LOOSE	QSND	QUICKSAND	STNY	STONEY
CLAY CLAY	FLNT	FLINT	LTCL	LIGHT-COLOURED	QTZ	QUARTZ	THIK	THICK
CLN CLEAN	FOSS	FOSILIFEROUS	LYRD	LAYERED	ROCK	ROCK	THIN	THIN
CLYY CLAYEY	FSND	FINE SAND	MARL	MARL	SAND	SAND	TILL	TILL
CMTD CEMENTED	GNIS	GNEISS	MGRD	MEDIUM-GRAINED	SHLE	SHALE	UNKN	UNKNOWN TYPE
CONG CONGLOMERATE	GRNT	GRANITE	MGVL	MEDIUM GRAVEL	SHLY	SHALY	VERY	VERY
CRYS CRYSTALLINE	GRSN	GREENSTONE	MRBL	MARBLE	SHRP	SHARP	WBRG	WATER-BEARING
CSND COARSE SAND	GRVL	GRAVEL	MSND	MEDIUM SAND	SHST	SCHIST	WDFR	WOOD FRAGMENTS
DKCL DARK-COLOURED	GRWK	GREYWACKE	MUCK	MUCK	SILT	SILT	WTHD	WEATHERED
DLMT DOLOMITE	GVLY	GRAVELLY	OBDN	OVERBURDEN	SLTE	SLATE		
DNSE DENSE	GYPS	GYPSUM	PCKD	PACKED	SLTY	SILTY		

2. Core Color

Code Description	Code Description Code Description
WHIT WHITE	DO Domestic OT Other
GREY GREY	ST Livestock TH Test Hole
BLUE BLUE	IR Irrigation DE Dewatering
GREN GREEN	IN Industrial MO Monitoring
YLLW YELLOW	CO Commercial MT Monitoring TestHole
BRWN BROWN	MN Municipal
RED RED	PS Public
BLCK BLACK	AC Cooling And A/C
BLGY BLUE-GREY	NU Not Used

3. Well Use

4. Water Detail

Code	Description	Code	Description
FR	Fresh	GS	Gas
SA	Salty	IR	Iron
SU	Sulphur		
MN	Mineral		
UK	Unknown		

APPENDIX J

200 South Service Road, Mississauga TABLE OF CURRENT AND PAST USES OF THE PHASE ONE PROPERTY (Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
2017 - Present	10298786 Canada Inc.	Residential	Residential Use	2017 Site Visit - No significant changes.
2016-2017	Trnboss Holdings LTd.			No Other Observations
2016-2016	Stan Cotoia			
1981-2016	Celestino Cotoia			2004 & 2015 AP - No significant changes. 1985 - 2001 CD - No significant changes.
1977-1981	Vitantonio Sigrisi			1978 AP - No significant changes.
1975-1977	Leslie & Edith Elford			No Other Observations
1967-1975	Gordon & Ethel Finnigan			
1965-1967	Angeline Beckstead			1966 AP - The northern parcel (200 South Service Rd.) was occupied by a residential dwellings. No other significant changes.
1960-1965	Leonard & Angeline Beckstead			No Other Observations
1959-1960	Arthur Lundy			
1955-1959	Fred Kempler			
1954-1955	Venton Humphries & George Pallett	Residential dwelling	Residential Use	1954 AP - The northern parcel (200 South Service
				Rd.) appeared to be vacant with signs of earth work
1953-1954	Gilken Construciton Co. Limited			No Other Observations
1953-1953	Joseph Kleistein			
1950-1953	Chartered Trust Company			
1943-1950	Margaret Naish			
1887-1943	Benjamin F. R. Holdthorpe	Vacant/undeveloped	Agricultural or Other Use	1937 FIP - The Property was vacant and undeveloped. Surrouding areas were developed wit resdiential dwellings.
1879-1887	John Holdthorpe			No Other Observations
Prior to 1879	Crown			

Notes:

1 - for each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

Agriculture or other use
Commercial use
Community use

Industrial use Institutional use Parkland use

2 - when submitting a record of site condition for filing, a copy of this table must be attached

**Cette publican hautement spécialisée n'est signoible qu'en anglais en vertu du trèglement 671/92, qui en exempte l'application de la Loi sur les services en français. Pour obtenir de l'aide en français, veuillez communiquer avec le ministère de l'Environnement au 1-800-461-6290

CD: City Directories
AP: Air Photo
FIP: Fire Insurance Plan

201 Radley Road, Mississauga TABLE OF CURRENT AND PAST USES OF THE PHASE ONE PROPERTY (Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
2017- Present	10299839 Canada Inc.	Residential	Residential Use	2017 Site Visit - No significant changes.
2014-2017	Chao Miao Chen			2015 AP - No significant changes.
2009-2014	Domenic & Valentina De Marco			No Other Observations
1993-2009	Gerald & Emma Bungay			1990-2001 CD - No significant changes. 2004 AP - No significant changes.
1991-1993	Gene Comassar & Meir Benari			No Other Observations
1953-1991	Alan & Gretta Dixon			
1953-1991	Alan α Gretta Dixon	Agricultural	Agriculture or other use	1954 AP - A budiling was observed on the southern parcel (201 Radley Rd.), which resembles the current building configuration. 1959-1990 CD - The Property is occupied for residential use. 1966 & 1978 AP - No significant changes.
1953-1953	Joseph Kleinstein			No Other Observations
1950-1953	Chartered Trusted Company			
1950-1950	Brian Magee			
1943-1950	Margaret Naish			
1887-1943	Benjamin F. R. Hodithorpe			1937 FIP - The Property was vacant and undeveloped. Surrouding areas were developed with resdiential dwellings.
1879-1887	John Holdthorpe			No Other Observations
Prior to 1879	Crown			

Notes

 $1 - for each owner, specify one of the following types of property use (as defined in O.Reg. \, 153/04) \, that applies: \\$

Agriculture or other use

Commercial use

Community use

Industrial use

Institutional use Parkland use

Residential use

2 - when submitting a record of site condition for filing, a copy of this table must be attached

**Cette publication hautement spécialisée n'est disponible qu'en anglais en vertu du règlement 671/92, qui en exempte l'application de la Loi sur les services en français. Pour obtenir de l'aide en français, veuillez communiquer avec le ministère de l'Environnement au 1-800-461-6290

CD: City Directories

AP: Air Photo

APPENDIX K

TABLE OF AREAS OF POTENTIAL ENVIRONMENTAL CONCERN (Refer to clause 16(2)(a), Schedule D, O. Reg. 153/04)

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC 1	Northwest portion of the Phase One Property adjacent to the building located at 200 South Service Road	PCA #28 Gasoline and Associated Products Storage in Fixed Tanks	On-Site	PHCs, BTEX	Soil and Groundwater

Notes:

- 1 Area of Potential Environmental Concern means the area on, in or under a phase one property where one or more contaminants are potentially present, as determined through the phase one environmental site assessment, including through,
- (a) identification of past or present uses on, in or under the phase one property, and
- (b) identification of potentially contaminating activity.
- 2 Potentially Contaminating Activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a phase one study area
- 3 when completing this column, identify all contaminants of potential concern using the Method Groups as identified in the
 Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011, as specified below:
 ABNs, PCBs, Metals, Electrical Conductivity, SAR, CPs, PAHs, As, Sb, Se, Cr (VI),
 1,4-Dioxane, THMs, Na, Hg, Dioxins/Furans, PCDDs/PCDFs VOCs, B-HWS, Methyl Mercury,
 Ocs, BTEX, CI-, high pH, PHCs, Ca, Mg, CN-, low pH
- $\bf 4$ when submitting a record of site condition for filing, a copy of this table must be attached

APPENDIX L

200 SOUTH SERVICE ROAD & 201 RADLEY ROAD

MISSISSAUGA ONTARIO

PHASE ONE CONCEPTUAL SITE MODEL

Phase O	ne CSM	Information Pertaining to Property
Figures o	of the Phase One Study Area ar	re provided that:
i.	Show any existing buildings and structures,	There is currently developed with a two (2) detached single- storey residential buildings. The building located at 201 Radley Road with a basement (see Figure 2).
ii.	Identify and locate water bodies located in whole or in part on the Phase One Study Area	A review of topographic mapping indicates that a tributary of Humber River located approximately 280 m to the southwest of the Phase One Property.
iii.	Identify and locate any Area of Natural Significance located in whole or in part on the Phase One Study Area	Terraprobe reviewed the Ontario Ministry of Natural Resources NHIC database for natural area listings. No Areas of Natural Significance are located in the Phase One Study Area.
iv.	Locate any drinking water wells at the Phase One Property	No well was identified on the Property during the site inspection or found in the MOECC Water Well Information System (WWIS). Five (5) monitoring wells or unused wells were located within the Study Area.
V.	Show roads, including names, within the Phase One Study Area	The Property is bounded to the north by South Service Road, west by Crestview Avenue, east and south by residential units. Other roads and properties within the Study Area are presented on Figure 3.
vi.	Show use of properties adjacent to the Phase One Property	The land uses of the adjacent properties are shown in Figure 3. The neighboring properties to the Phase One Property are primarily in residential land use.
vii.	Identify and locate area where any potentially contaminating activity has occurred, and show tanks in such areas	Potentially Contaminating Activities (PCAs) located on the Property and within the Study Area are presented on Figure 4.
viii.	Identify and locate any areas of potential environmental concern	One Areas of Potential Environmental Concern (APEC) was identified on the Property. The location of the APEC is presented on Figure 5 and the description of the APEC and potential Contaminants of Concern are described on the Table of Areas of Potential Environmental Concern.
The follo	wing is a description and asse	
i.	Any areas where potentially contaminating activity on or potentially affecting the Phase One Property has occurred,	See above list of APECs and Figure 5.
ii.	Any contaminants of potential concern,	Contaminants of Potential Concern (COPCs) identified the Property include: • PHCs • BTEX The COPCs have the potential to be present in the soil and

		ground water.
iii.	The potential for underground utilities, if any present, to affect contaminant distribution and transport	There are several underground utilities (water, telephone, gas, storm and sanitary sewers etc.) located on and adjacent to the Property, which have the potential to transport contaminants at the Phase One Property.
iv.	Available regional or site specific geological and	Topography
	hydrogeological information,	The approximate elevation of the Property is 99 masl and slopes gently to the south towards Lake Ontario.
		Hydrogeology
		The nearest water body is Cooksville Creek which is located to 175 m the northeast of the Property. Ground water and surface water is expected to flow to the south/southeast towards Lake Ontario.
		Geology (overburden)
		 The overburden on the Property is mainly comprised of coarse-textured glaciolacustrine deposits consisted of sand, gravel, minor silt and clay of foreshore and basinal deposits (9c).
		Geology (bedrock)
		 The bedrock on the Property is of the Georgian Bay Formation, which is comprised of shale and limestone (55b).
		Geology (depth to bedrock)
		 Based on the published information, bedrock in the vicinity is located approximately 3.4 m below ground surface.
V.	How any uncertainty or absence of information obtained in each of the components of the Phase One ESA could affect the validity of the model.	No uncertainty was encountered while conducting the Phase One ESA that could affect the validity of the model.

Figures:

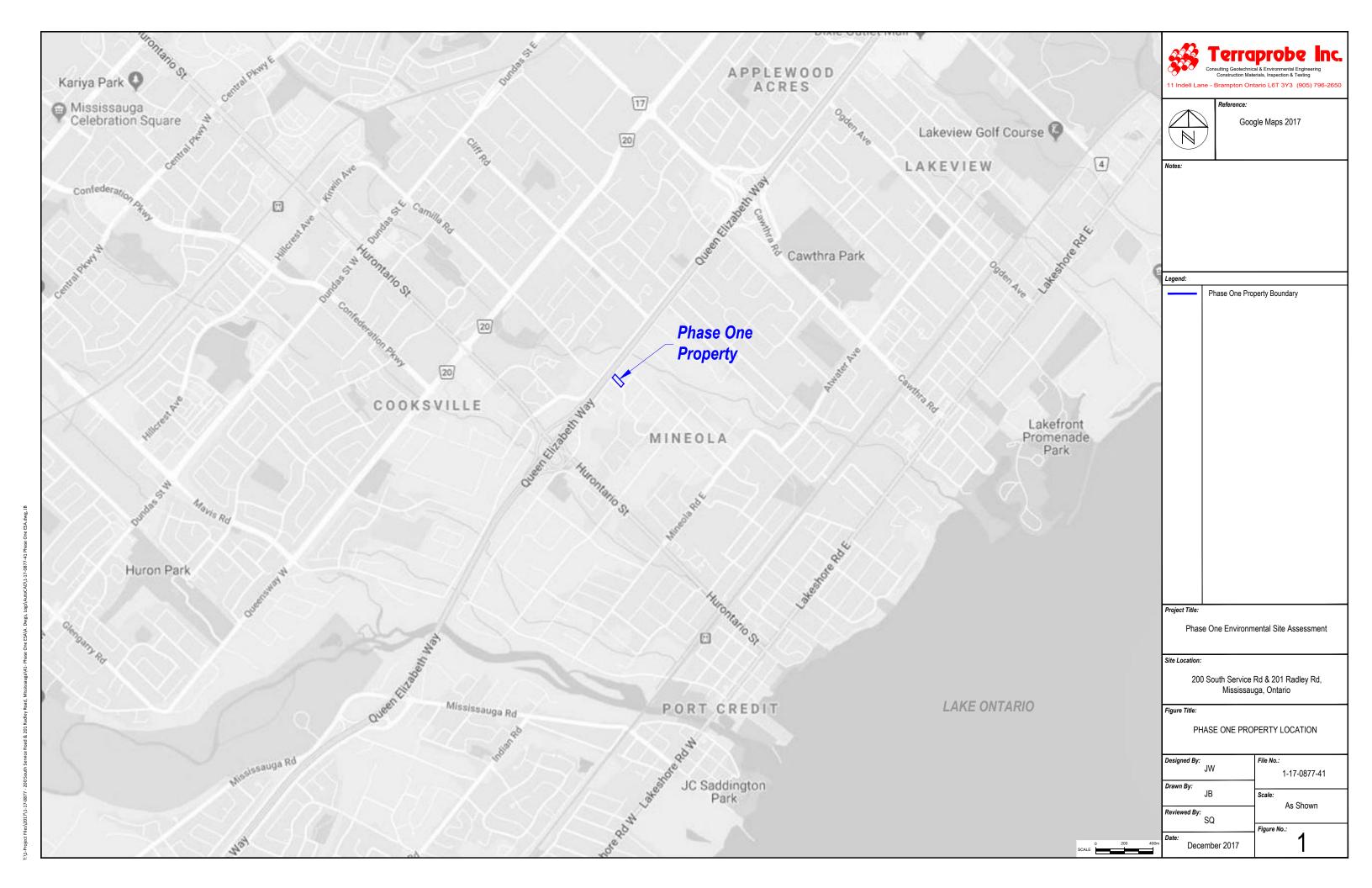
Figure 1 – Phase One Property Location

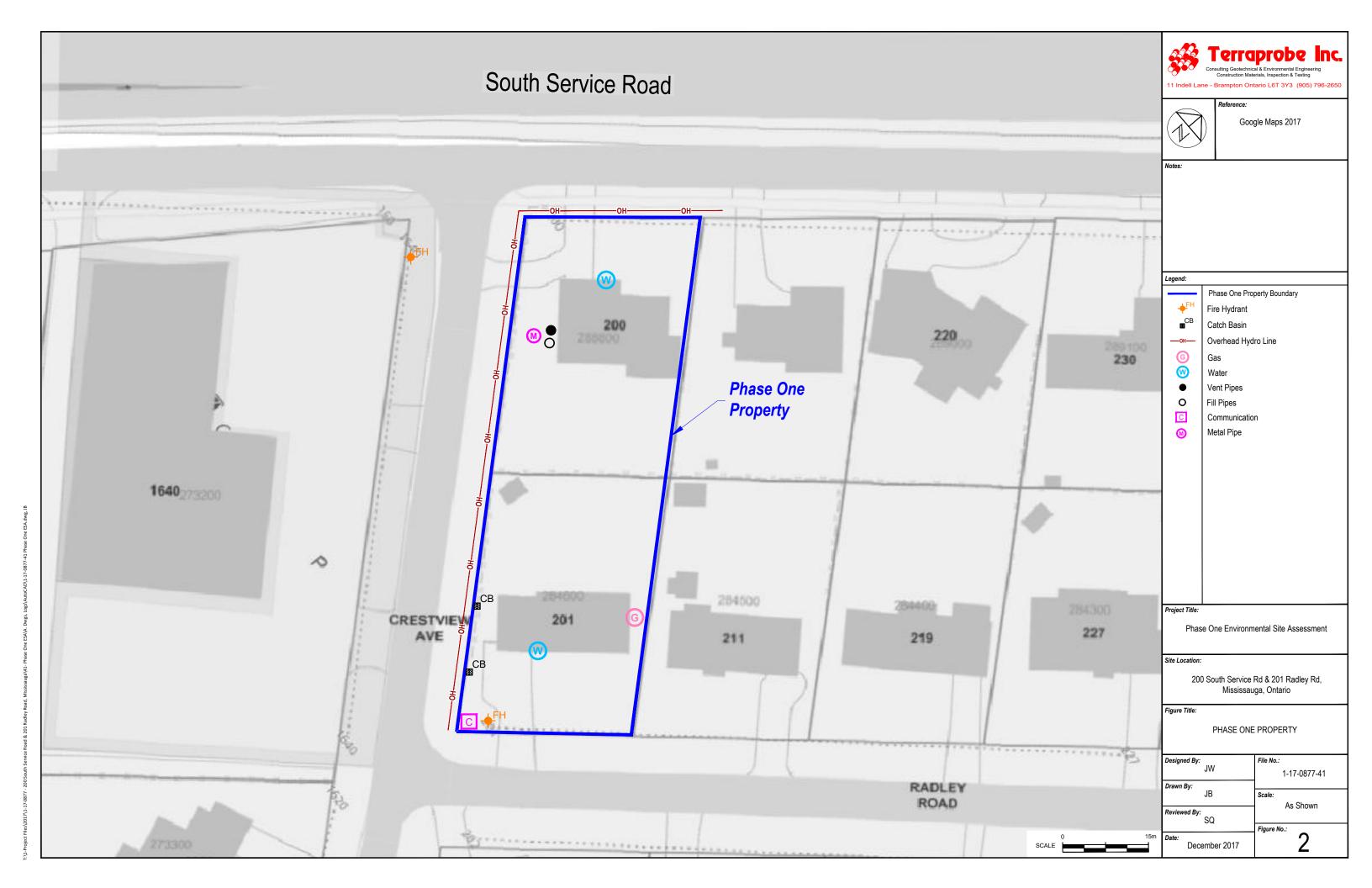
Figure 2 – Phase One Property

Figure 3 – Phase One Study Area

Figure 4 – PCA Locations

Figure 5 – APEC Locations





. Project Hies (XUI / 1 - 1 / - 1 / - 2 / U South Service Koad & ZUI Kadley Koad, Mississauga (41 - Phase One ESA (Av. Dwgs, Logs) (AutoCAD/1 - 1 / - 1 / - 1 / 1 / - 1



T:\1-Project Files\2017\1-17-0877 - 200 South Service Road & 201 Radley Road, Mississauga\41- Phase One ESA\A. Dwgs, Logs\AutoCAD\1-17-0877-41 Phase On

