Phase One Environmental Site Assessment

Parcel A, 6596 Ninth Line

Mississauga, Ontario

Prepared For:

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Table of Contents

FIGURES
Figure 1 – Site Location Plan
Figure 2 – Phase One Property Site Plan
Figure 3A – Phase One Study Area
Figure 3B – PCA within Phase One Study Area
Figure 4 - APEC Location

APPENDICES

Appendix A – Plan of Survey
Appendix B – City Directory Search
Appendix C – EcoLog ERIS Report
Appendix D – Regulatory Requests
Appendix E – Aerial Photographs
Appendix F – Site Photographs
Appendix G – Current and Past Uses

1.0 Executive Summary

DS Consultants Ltd. (DS) was retained by Derry Britannia Developments Ltd. to complete a Phase One ESA of the Property located at Parcel A, 6596 Ninth Line, Mississauga, Ontario, herein referred to as the "Phase One Property". It is DS's understanding that this Phase One ESA has been requested for due diligence purposes in association with the proposed redevelopment of the Property. DS understands that this Phase One ESA may be used to support the filing of a Record of Site Condition (RSC) as part of the proposed redevelopment of the Phase One Property for residential purposes.

The Phase One Property is a 2.98-hectare (7.36 acres) parcel of land situated within a mixed residential, industrial, agricultural neighborhood on the western boundary of the City of Mississauga, Ontario. The Phase One Property is located approximately 60 m south of the intersection of Beacham Street and Ninth Line.

Based on the records reviewed, it appears that the property was first developed in 1931 for residential and agricultural purposes. The Property formerly included a two-storey residential building, a one-storey shed, and a multi-storey barn. The residential building (Site Building A) was constructed in 1931, the shed (Site Building B), was constructed between 1966 and 1975, and the barn (Site Building C) was constructed prior to 1954. The Phase One Property was historically used for agricultural and residential from the early 1900s to the early 2000s. The former site buildings appear to have been demolished between 2009 and 2012. The Phase One Property is currently vacant and free of structures.

It is understood that the intended future property use (residential) is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended); therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04. However, it is DS's understanding that the City of Mississauga has requested a Phase One ESA in accordance with O.Reg. 153/04 (as amended) as part of the development approvals process.

The Phase One ESA was completed in general to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

Based on the findings of the Phase One ESA, DS presents the following findings:

- The topography on the Phase One Property and within the Phase One Study Area is generally flat with a surficial elevation of approximately 192 metres above sea level (masl) and a slight slope to the southeast. Based on the local topography, the shallow groundwater flow direction is inferred to be southwest towards East Sixteen Mile Creek, which is located on the southwest adjacent property. Long term groundwater monitoring would be required in order to confirm the direction of groundwater flow on the Phase One Property;
- Based on a review of the OGS Earth database, the Phase One Property is situated within a beveled till plains physiographic region. The surficial geology within the Phase One Study area is described as "clay to silt textured till (derived from glaciolacustrine deposits or shale". The underlying bedrock within the area generally consists of shale, siltstone, minor limestone and sandstone of the Queenston formation. Based on a review of the AMEC geotechnical report referenced in the AMEC Phase I ESA, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 2.9 to 4.6 metres below ground surface (mbgs).
- Two fuel oil (2) ASTs were identified in the 2006 Phase I ESA conducted by AMEC Earth & Environmental in the vicinity of the former residential structure and shed.
- Fill material was identified during the Phase One Site Visit within the footprint of the historical residential structure and barn.
- The Phase One Property and neighbouring properties have historically been used for agricultural purposes.
- The neighbouring properties within the Phase One Study Area appear to have been used for agricultural, residential, and industrial purposes.

Based on a review of the information available at this time it is concluded that ten (10) PCAs were identified on the Phase One Property and within the Phase One Study Area which are considered to be contributing to six (6) APECs in, on, or under the Phase One Property. A summary of the PCAs identified and the associated APECs is provided in Table 1-1 below. Note that the PCA numbers used below are per Table 2, Schedule D of O.Reg. 153/04.

Table 1-1 Summary of APECs Identified on Phase One Property

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	West Portion of Property	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks – One AST was identified in a previous Phase I ESA in the basement of the historical residential building.	On Site	PHCs, BTEX, PAHs	Soil and Groundwater
APEC-2	West Portion of Property	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks - One AST was identified in a previous Phase I ESA west of the historical shed.	On Site	PHCs, BTEX, PAHs	Soil and Groundwater
APEC-3	West Portion of Property	PCA-30: Importation of Fill Material of Unknown Quality – Fill material was observed during the site investigation in the footprint of the former residential structure on the Phase One Property.	On Site	Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, PAHs	Soil
APEC-4	West Portion of Property	PCA-30: Importation of Fill Material of Unknown Quality – Fill material was observed during the site investigation in the footprint of the former barn on the Phase One Property.	On Site	Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, PAHs	Soil
APEC-5	Entire Property	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications – the Property has historically been used for agricultural purposes.	On Site	Metals, OCPs	Soil
APEC-6	West Portion of Property	PCA-52: Storage, maintenance, fueling and repair of equipment,	On Site	PHCs, BTEX, PAHs	Soil and Groundwater

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
		vehicles, and material used to maintain transportation systems - the historical shed was inferred to have been used for the repair of the agricultural farm equipment on the Phase One Property.			

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

The PCAs identified in Table 1-1 above are considered by the Qualified Person (QP) to be contributing to Areas of Potential Environmental Concern on the Phase One Property. The Potential Contaminants of Concern (PCOCs) identified by the QP include PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, PAHs, OCPs.

Based on the findings of this Phase One ESA, it is concluded that a Phase Two ESA would be required in order to investigate the aforementioned APECs and to assess the environmental soil and groundwater conditions on the Phase One Property. A Record of Site Condition cannot be filed based on the findings of the Phase One ESA.

2.0 Introduction

DS Consultants Ltd. (DS) was retained by Derry Britannia Developments Ltd. to complete a Phase One ESA of the Property known as Parcel A, with a municipal address of 6596 Ninth Line, Mississauga, Ontario, herein referred to as the "Phase One Property". It is DS's understanding that this Phase One ESA has been requested for due diligence purposes in association with the proposed redevelopment of the Property for residential purposes. DS understands that this Phase One ESA may be used to support the filing of a Record of Site Condition (RSC) as part of the proposed redevelopment of the Phase One Property for residential purposes.

It is understood that the intended future property use (residential) is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended); therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04. However, it is DS's understanding that the City of Mississauga has requested a Phase One ESA in accordance with O.Reg. 153/04 (as amended) as part of the development approvals process.

The Phase One ESA was conducted in general to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

2.1 Phase One Property Information

The information for the Phase One Property is provided in the following Table.

Table 2-1: Phase One Property Information

Criteria	Information	Source
Legal Description	Part of Lot 9, Concession 9, Trafalgar New Survey, Part 3, 20R18853, City of Mississauga	Legal Survey
Property Identification Number (PIN)	24938-0143 (LT)	City of Mississauga
Municipal Address	Parcel A, 6596 Ninth Line, Mississauga, Ontario	City of Mississauga
Property Owner	Derry Britannia Developments Limited	Client
Property Owner Contact Information	Eric Mueller Project Manager Phone: 416-302-3042	City of Mississauga
Site Area	2.98-hectares (7.36 acres)	City of Mississauga

2.2 Site Description

The Phase One Property is a 2.98-hectare (7.36 acres) parcel of land situated within a mixed residential, industrial, agricultural neighborhood on the western boundary of the City of Mississauga, Ontario. The Phase One Property is located approximately 60 m south of the intersection of Beacham Street and Ninth Line, and was vacant and free of structures at the time of this investigation. A Site Location Plan is provided in Figure 1.

For the purposes of this report, Beacham Street is assumed to be aligned in an east-west orientation, and Ninth Line in a north-south orientation. A Plan of Survey prepared by J.D. Barnes Limited, an Ontario Land Surveyor, has been provided under *Appendix A*.

The Property is currently vacant and undeveloped. A Site Plan depicting the orientation of the Phase One Property is provided in Figure 2A. A Site Plan depicting the orientation of the historical buildings on-site is provided in Figure 2B. Historically, Site Building A was a two-storey brick residential structure, Site Building B was a workshop for the associated agricultural activities and Site Building C was a multi-storey barn.

3.0 Scope of Investigation

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04, as amended (Phase One ESA requirements). This included:

- A review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, including:

- Physical setting information such as aerial photographs, topographic mapping, available historical maps and drawings;
- Company records (e.g., site plans, building plans, permit records, production and maintenance records, asbestos surveys, site utility drawings, emergency response and contingency plans, spill reporting plans and records, inventories of chemicals and their usage (e.g. WHMIS), environmental monitoring data, waste management records, inventory of underground and aboveground tanks, environmental audit reports) provided to DS;
- Geological and hydrogeological information in published government maps and/or reports;
- A review of information on file with Ecolog ERIS, a commercial database that provides information from numerous private, provincial, and federal environmental databases/registries;
- Review of fire insurance plans, municipal directory documentation and available environmental reports that are pertinent to the Phase One Property;
- Regulatory Information, including such as Permits or Certificates of Approval (pertaining to activities that may impact the condition of the property, orders, control orders, or complaints related to environmental compliance that may impact the condition of the property, and violations of environmental statutes, regulations, by-laws, and permits that may impact the condition of the property;
- Environmental source information including published and online records from Ministry of Environment, Conservation and Parks (MECP), Environment Canada, Technical Standards and Safety Authority (TSSA), and the City of Toronto; and
- The Ontario Ministry of Natural Resources (MNR) Natural Heritage Information Centre database and the Conservation Authority website for information specific to natural areas, such as locations of environmentally sensitive areas or species.

- Interviews with available individuals having knowledge of current and/or past site activities;
- An inspection of the Phase One Property, and the activities on the adjacent properties, including and assessment of the following:
  - The site operations, processes, and waste management currently carried out on the Phase One Property.
  - The neighbouring land uses (i.e. identification of environmentally sensitive neighbours, as well as an assessment of potential off-site sources of contamination);
  - The source of potable water for the Phase One Property and properties within the Phase One Study Area;
  - The potential presence of existing or former above-ground or underground fuel storage tanks (ASTs or USTs);

- Possible cut and fill operations that may resulted in the importation of fill material of unknown quality;
- The presence/absence of floor cracks, hydraulic hoists, elevators, sumps and drains;
- Areas suspected to contain evidence of surficial and sub-surface impacts (e.g. areas of staining);
- The potential presence of various Designated Substances and building materials including:
  - Friable and non-friable asbestos
  - Urea formaldehyde foam insulation (UFFI)
  - Chlorofluorocarbons (CFCs) in air conditioning and refrigeration equipment
  - PCB-containing materials and electrical equipment
  - Lead-based paint
  - Mould
- The presence/absence of wells, pits and lagoons, drainage sumps and floor drains, sewage and wastewater disposal pipelines; and
- General site conditions, including topography and drainage, standing water, right-of-ways, presence of underground utilities, evidence of stained or odorous soils, and stressed vegetation.

◈ Evaluation of the information and documentation of the results in the form of a Phase One ESA Report.

The objectives of the Phase One ESA are:

1. To assess the environmental condition of the Phase One Property to develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in, or under the Phase One Property;
2. To identify potentially contaminating activities within the Study Area (i.e., areas within 250 m of the Property), and to assess if Areas of Potential Environmental Concern (APECs) exist on the Phase One Property;
3. To identify the Potential Contaminants of Concern associated with the PCAs identified; and
4. To provide a basis for subsequent investigation, if required, based on the findings of the Phase One ESA.

4.0 Records Review

4.1 General

4.1.1 Phase One Study Area Determination

Based on a review of the available historical records and the observations made during the Phase One Site Reconnaissance, no heavy industrial properties or other relevant potentially contaminating activities were observed which were considered to merit expanding the Phase One Study Area. As

such the Phase One Study Area was defined by a 250-meter radius around the Phase One Property boundary, in accordance with O.Reg. 153/04 (as amended).

The properties within 250 m of the Phase One Property generally consist of agricultural, residential and industrial land uses. An assessment of the historical and current use of all properties within the Phase One Study Area was conducted in order to assess for the presence/absence of potentially contaminating activities. A summary of the potentially contaminating activities identified within the Phase One Study Area is provided under **Section 7.2**. A plan depicting the Phase One Study Area limits as well as the current land uses is presented in Figure 3A.

4.1.2 First Developed Use Determination

The first developed use of the Phase One Property is considered under O.Reg. 153/04 (as amended) to be either the first use of the Phase One Property in or after 1875 that resulted in the development of a building or structure on the property, or the first potentially contaminating use or activity on the Phase One Property.

The determination of the first developed use of the Phase One Property was based on a review of available aerial photographs, historical maps, fire insurance plans, city directories, and interviews. Based on the information obtained, the first developed use of the Phase One Property was for residential and agricultural purposes and occurred in 1931.

4.1.3 Fire Insurance Plans

Fire insurance plans were prepared between 1875 and 1923 and revised in some areas until the 1970s. A search of Fire Insurance Plans (FIPs) was undertaken at the Metropolitan Toronto Reference Library and City Toronto's online services. FIPs were reviewed to confirm the building construction, occupancy, and potential fire hazardous with details regarding storage tanks, boilers, transformers, electrical room, etc. No fire insurance plans were available for the Phase One Property and Study Area.

4.1.4 Chain of Title

A Chain of Title search for the Property was prepared as part of the Phase One ESA. The Chain of Title covered the period from 1840 to 2000 and is summarized in Section 7.1 of this report. The Chain of Title search indicated that the date of patent for the Phase One Property was January 23, 1840. The Phase One Property appears to have been occupied by various private individuals from 1846 to 2000. Based on the information provided, it is inferred that the first developed use of the Phase One Property was for residential and agricultural land use.

Information for the chain of title and parcel register is provided in Appendix A.

4.1.5 Environmental Reports

DS reviewed the following environmental report prepared for the Property. The report was provided by the client to DS.

- *"Phase I Environmental Site Assessment, Agricultural Land Bebic Property, 6588/6595 Ninth Line, Milton, Ontario"*, prepared for Mattamy Homes Limited (Peel Division), prepared by AMEC Earth & Environmental, dated April 28, 2006 and;
- *"Preliminary Geotechnical Investigation, Proposed Residential Development, Bebic Property, 6588 and 6595 Ninth Line, Milton, Ontario"*, prepared for Mattamy Homes Limited (Peel Division), prepared by AMEC Earth & Environmental, dated April 28, 2006 and;
- *"Phase I Environmental Site Assessment, Bebic Property, 6588/6596 Ninth Line, Milton, Ontario"*, prepared for Mattamy Homes Limited, prepared by AME Materials Engineering, dated April 27, 2011.

These reports were reviewed in order to assess for the presence of known or suspected PCAs and APECs, and to determine if there are known soil and/or groundwater impacts on the Phase One Property.

A summary of the pertinent details of the reports reviewed is provided below:

<u>AMEC Phase I Environmental Site Assessment, 6588/6595 Ninth Line, April 28, 2006</u>

The AMEC Phase I Environmental Site Assessment was conducted in general accordance with CSA document entitled "Phase I Environmental Site Assessment" (CAS Document Z768-01), dated November 2001 (reaffirmed 2006), and included a review of readily available historical records and reasonably ascertainable regulatory information, a Site Reconnaissance, interviews, evaluation of information, and reporting. The following pertinent information was noted by DS:

- At the time of the investigation, the Site was occupied by the Grepo and Bebic families.
- The Site was currently (2006) and has historically been used for agricultural purposes.
- The first developed use occurred in 1931, during which the first residential dwelling was constructed. Prior to 1931, the land was used by various land owners for agricultural purposes.
- Two (2) aboveground storage tanks (ASTs) were present at the time of the Site investigation. The first AST was used for heating in the residential building and contained heating oil. The second AST was located to the west of the shed located on the Site. A third AST was located in the basement of the residential dwelling on the north adjacent property and contained heating oil.

AMEC Preliminary Geotechnical Investigation, 6588 and 6595 Ninth Line, April 28, 2006

The AMEC investigation was conducted to determine the subsurface conditions at the four borehole locations, and to comment on foundation conditions for general house construction. The following pertinent information was noted by DS:

- A surficial layer of topsoil 280-410 mm in thickness was encountered in all four borehole locations.
- Disturbed native consisting of silty clay was identified in the boreholes.
- Native soil consisting of silty clay and clayey silt till was encountered in the boreholes to a maximum depth of 4.6 mbgs.
- Weathered shale was encountered in one borehole at a depth of 4.6 mbgs.
- Groundwater was encountered in three boreholes, at depths ranging from 0.9 to 3.8 mbgs.

AME Phase I Environmental Site Assessment, 6588/6596 Ninth Line, April 27, 2011

The AME Phase I Environmental Site Assessment was conducted in general accordance with CSA document entitled "Phase I Environmental Site Assessment" (CAS Document Z768-01), dated November 2001 (reaffirmed 2006), and included a review of readily available historical records and reasonably ascertainable regulatory information, a Site Reconnaissance, interviews, evaluation of information, and reporting. The following pertinent information was noted by DS:

- At the time of the investigation, the Site consisted of two abandoned residential buildings, and several sheds.
- The Site had historically been used for agricultural purposes.
- Two (2) aboveground storage tanks (ASTs) were present at the time of the Site investigation. The first AST was used for heating Site Building A. The second AST was used for heating the residential building located on the north adjacent property.

Previous Reports Summary

Based on the previous reports conducted on the Phase One Property, DS presents the following relevant information:

- The Property was first developed in 1931 for residential and agricultural uses.
- Two (2) AST's were present on the Phase One Property. The first was located in the basement of Site Building A for heating purposes, and the second was located immediately west of Site Building B.
- One (1) AST was present in the residential building located on the north adjacent property.
- No fill material was identified during the geotechnical investigation conducted by AMEC in 2006.

4.1.6 City Directories

City Directories for the years 1971 to 1998 were reviewed at the Metropolitan Toronto Reference Library. The Phase One Property is not listed in the directories. The adjacent properties generally appear to have been used for residential and commercial purposes in the 1990's.

A complete summary of the City Directory listings reviewed has been included under Appendix B. The locations of the historical occupants of potential environmental concern are presented on Figure 3B, and are discussed further under Section 7.2.

4.2 Environmental Source Information

4.2.1 Ecolog Eris Report

EcoLog Environmental Risk Information Services Ltd. (ERIS) is an organization that maintains and searches various government and private databases for property-related environmental information.

DS contacted EcoLog Environmental Risk Information Services Ltd. (EcoLog ERIS), an environmental database and information service company, to request a search of government and private records for information pertaining to the Phase One Property and Phase One Study Area. EcoLog searched 15 Federal databases, 37 Provincial databases and 10 private databases. A summary of the databases provide by ERIS is provided in the Table below:

Table 4-1: Summary of Environmental Databases Reviewed

Federal Government Source Databases	Private Source Databases
Contaminated Sites on Federal Land; Environmental Effects Monitoring; Environmental Issues Inventory System; Federal Convictions; Fisheries & Oceans Fuel Tanks; Indian & Northern Affairs Fuel Tanks; National Analysis of Trends in Emergencies System (NATES); National Defense & Canadian Forces Fuel Tanks; National Defence & Canadian Forces Spills; National Defence & Canadian Forces Waste Disposal Sites; National Environmental Emergencies System (NEES); National PCB Inventory; National Pollutant Release Inventory; Parks Canada Fuel Storage Tanks; and Transport Canada Fuel Storage Tanks.	Anderson's Storage Tanks; Anderson's Waste Disposal Sites; Automobile Wrecking & Supplies; Canadian Mine Locations; Canadian Pulp and Paper; Chemical Register; ERIS Historical Searches; Oil and Gas Wells; Retail Fuel Storage Tanks; and Scott's Manufacturing Directory.
Provincial Government Source Databases	
Abandoned Aggregate Inventory; Abandoned Mine Information System; Aggregate Inventory; Borehole; Certificates of Approval; Certificates of Property Use; Commercial Fuel Oil Tanks; Compliance and Convictions; Drill Hole Database; Environmental Activity and Sector Registry; Environmental Compliance Approval; Environmental Registry; Fuel Storage Tank; Fuel Storage Tank – Historic; Inventory of Coal Gasification Plants and Coal Tar Sites; TSSA Historic Incidents; TSSA Incidents; TSSA Pipeline Incidents; TSSA Variances for Abandonment of Underground Storage Tanks;	Inventory of PCB Storage Sites; Landfill Inventory Management Ontario; List of TSSA Expired Facilities; Mineral Occurrences; Non-Compliance Reports; Ontario Oil and Gas Wells; Ontario Regulation 347 waste Generators Summary; Ontario Regulation 347 Waste Receivers Summary; Ontario Spills; Orders; Permit to Take Water; Pesticide Register; Private and Retail Fuel Storage Tanks; Record of Site Condition; Waste Disposal Sites – MECP 1991 Historical Approval Inventory; Waste Disposal Sites – MECP CA Inventory; Wastewater Discharger Registration Database; and Water Well Information System

The ERIS report indicated that there were eleven (11) listings for the Phase One Property, and eighty-six (86) listings for the remaining properties within the Phase One Study Area. A copy of the ERIS report has been provided under Appendix C. A summary of the potentially contaminating activities identified in the ERIS report and other pertinent information is provided in the Table below:

Table 4-2: Summary of ERIS Report Findings on Phase One Property

Database/Date	Entry Details
ERIS Historical Searches (EHS)	The records indicated one (1) listing for the Phase One Property corresponding to 6588/6596 Ninth Line, Mississauga completed in 2006.
Record of Site Condition (RSC)	The records indicated two (2) listings for the Phase One Property. The first listing corresponds to Parcel A and was submitted by Derry Britannia Developments Limited in June of 2011. The second listing corresponds to Parcel C and was submitted by Derry Britannia Developments Limited in June of 2011.
Water Well Information System (WWIS)	The records indicated eight (8) listings on the Phase One Property. Six (6) of the listings correspond to wells located on Parcel A. The remaining two (2) listings correspond to wells located on Parcel C, found immediately south of Parcel A.

Table 4-3: Summary of ERIS Report Findings within Phase One Study Area

Database/Date	Entry Details
Certificates of Approval (CA)	The records indicated ten (10) listings within the Phase One Study Area for either municipal sewage and/or municipal water.
Environmental Compliance Approval (ECA)	The records indicated four (4) listings within the Phase One Study Area. Three listings correspond to the Union Gas Station located immediately north of Parcel A for two compressors, two boilers, two generators, and two-line heaters in 2007 and 2008, and a municipal drinking water system in 2003. The remaining listing corresponds to Argo Trail Corporation located at Berryman Trail and Worthview Place for municipal and private sewage works in 2014.
ERIS Historical Search (EHS)	The records indicated seven (7) listings at the following addresses within the Phase One Study Area: • 6302 Ninth Line, Mississauga (Two Searches) • 6314 Ninth Line, Mississauga • 6565 Ninth Line, Mississauga • 3945 Doug Leavens Blvd, Mississauga • Part of Lots 8 and 9, Concession 9, Milton • Banff Court, Mississauga.

Database/Date	Entry Details
Ontario Regulation 347 Waste Generator Summary (GEN)	The records indicated that nineteen (19) properties within the Phase One Study Area were registered in the water generator database for the generation, use and/or storage of various hazardous wastes including: oil skimming's and sludges, waste oils & lubricants, paint/pigment/coating residues, aliphatic solvents, other specified inorganics, petroleum distillates, waste compressed gases including cylinders, misc. waste organic chemicals, organic laboratory chemicals. Due to a transgradient orientation, and/or a distance of greater than 150m from the Phase One Property, the listings are not considered to be PCAs.
National Pollutant Release Inventory (NPRI)	The records indicated thirteen (13) listings within the Phase One Study Area. All thirteen listings correspond to the Union Gas Station located on the north adjacent property for transportation and warehousing and pipeline transportation of natural gas for 2003-2005, and 2007-2015.
TSSA Pipeline Incidents (PINC)	The records indicated two (2) listings within the Phase One Study Area. Both records were related to natural gas spills at residential property and are not considered to be PCAs.
Private and Retail Fuel Storage Tanks (PRT)	The records indicated one (1) listing registered to a Mr. Robert Break located on the east adjacent property at 6543 9th Line for a 4546 L tank. Due to the distance from the Phase One Property (<50m), the registered tank is considered to be contributing to an APEC on the Phase One Property.
Record of Site Condition (RSC)	The records indicated one listing for 6565 Ninth Line, for a Phase 1 RSC submitted in 2014.
Scott's Manufacturing Directory (SCT)	The records indicated one (1) listing within the Phase One Study Area. The listing corresponds to Labtech Systems Inc, located at 3950 Worthview Drive, Unit 2, 160m northeast of the Phase One Property for software publishing, internet service providers and computer systems design and related services.
Ontario Spills (SPL)	The records indicated four (4) listing within the Phase One Study Area. Three listings correspond to Union Gas Limited located on the north adjacent property to Parcel A. The listings are for an oil spill (15L) in 2010, a gas spill (10L) in 2018, and a halogen gas release in 1998. The remaining listings corresponds to a natural gas spill in 2015 at 3959 Berryman Trail. Due to the limited nature of the spill, or the nature of release (gas), none of the listings are considered to be PCAs.
Water Well Information System (WWIS)	The records indicated twenty (20) listings within the Phase One Study Area. Additional details regarding the well construction, depth, and soil lithology is provided within the Ecolog ERIS Report.

4.2.2 Ministry of the Environment- Freedom of Information

A request was submitted to the MECP Freedom of Information and Protection of Privacy Office (Appendix D) to determine if there were any environmental incidents or violations associated with the Phase One Property; whether any Control Orders have been issued; whether there have been any other environmental concerns associated with the property such as complaints, inspections, etc.; whether any environmental investigations have been carried out regarding the subject property; and, to determine if the Ministry's Spills Action Centre's (SAC's) files contain any reported spills that had occurred in the site vicinity. Note that the SAC's database dates back only to 1988 and many of the occurrences on file have only been reported voluntarily. In addition, the MECP was requested to search their files (all years) regarding the following parameters: air emissions, water, sewage, wastewater and pesticides.

Files pertinent to this investigation would include, though are not limited to: regulatory permits, records; material safety data sheets; underground utility drawings; inventories of chemicals, chemical usage and chemical storage areas; inventory of aboveground storage tanks and underground storage tanks; monitoring data, including that done at the request of the MECP; historical and current waste management, receiver and generator records; process, production and maintenance documents related to areas of potential environmental concern; spills/discharge records; emergency and contingency plans; environmental audit reports; site plan of facility showing areas of production and manufacturing.

A response has not yet been received from the MECP. The client will be made aware of any records identified by the MECP file search, when a response is received from the Ministry.

4.2.3 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) maintain records related to storage tanks for petroleum related products. The TSSA was contacted to review records related to the Property and Study Area. According to the response received on May 9, 2018 from Ms. Mashtaler of TSSA, no records were identified for the Phase One Property. A copy of the correspondence with the TSSA has been appended under Appendix D.

4.2.4 Areas of Natural and Scientific Interest

The Natural Heritage Areas database published by the Ministry of Natural Resources (MNR) was reviewed in order to identify the presence/absence of areas of natural significance including provincial parks, conservation reserves, areas of natural and scientific interest, wetlands, environmentally significant areas, habitats of threatened or endangered species, and wilderness areas. The City of Mississauga and Region of Peel Official Plans were also reviewed as part of this assessment.

No areas of natural or scientific interest were identified within the Phase One Study Area.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs and Historical Mapping

Aerial Photographs for the years 1954, 1966, 1975, 1980, 1992, 2000, 2004, 2009, 2013 and 2018 were obtained from the City of Mississauga's Online Mapping Service and reviewed as part of this assessment. The Halton County Atlas was reviewed in order to provide a more historical image from the year 1880. A summary of pertinent information obtained from the aerial photographs reviewed is presented in the Table below. The supporting documents have been appended under Appendix E.

Table 4-4: Summary of Aerial Photographs

Year	Phase One Property	Phase One Study Area
1880	The Phase One Property appears to have been part of a large agricultural lot,	Orchards are visible immediately to the east and south of the Phase One Property.
1954	The residential structure and the barn are present. The remainder of the Phase One Property appears to be used for agricultural purposes.	North: The north of the Phase One Property is bounded by an agricultural field and a residential structure West: The Phase One Property is bounded by agricultural fields to the west. East: The Phase One Property is bounded by Ninth Line and an agricultural field to the east. South: The Phase One Property is bounded by agricultural fields to the south. Several residential buildings are present southeast of the Phase One Property.
1966	No significant changes.	North: A garage and smaller shed are visible to the west of the residential building. West: No significant changes. East: Additional residential development has occurred to the southeast of the Phase One Property along Ninth Line. South: Additional residential development has occurred to the southeast of the Phase One Property along Ninth Line.
1975	A large shed has been constructed immediately north of the barn on the Phase One Property.	North: No significant changes. West: No significant changes. East: Additional residential development has occurred to the southeast of the Phase One Property along Ninth Line.

Year	Phase One Property	Phase One Study Area
		South: Additional residential development has occurred to the southeast of the Phase One Property along Ninth Line.
1980	No significant changes.	East: Additional residential development has occurred to the southeast of the Phase One Property along Ninth Line. South: Additional residential development has occurred to the southeast of the Phase One Property along Ninth Line.
1992	No significant changes.	North: The Union Gas compressor station has been constructed to the north of the Phase One Property. West: No significant changes. East: Additional residential development has occurred east of the Phase One Property. South: No significant changes.
2000	No significant changes.	North: Additional development to the Union Gas station has occurred. West: A stormwater management pond, and the 407 is visible. East: Multiple residential developments are visible on the east side of Ninth Line. South: An inferred agricultural path is visible to the south of the Phase One Property.
2004	No significant changes.	North: No significant changes. West: No significant changes. East: No significant changes. South: No significant changes.
2009	No significant changes.	North: Additional development to the Union Gas station has occurred. West: No significant changes. East: No significant changes. South: No significant changes.
2013	All buildings on the Phase One Property have been demolished. Infilling of the basements of the residential building and barn is visible.	North: No significant changes. West: No significant changes. East: No significant changes. South: No significant changes.
2018	Several small trucks are visible along the driveway of the Phase One Property.	North: No significant changes. West: No significant changes. East: No significant changes. South: No significant changes.

4.3.2 Topography, Hydrology, Geology

The topography of the Phase One Property is generally flat with a surface elevation of approximately 192 metres above sea level (masl). The topography within the Phase One Study Area generally slopes

to the southeast, towards Lake Ontario located approximately 15 km southeast of the Phase One Property. The nearest body of water is a stormwater management pond located 30m southwest of the Phase One Property, that drains to a tributary of the East Sixteen Mile Creek. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 3.6 mbgs. The shallow groundwater flow direction within the Phase One Study Area is inferred to be southwest towards the tributary of East Sixteen Mile Creek.

The Site is situated within a beveled till plains physiographic region. The surficial geology within the Phase One Study area is described as "clay to silt textured till (derived from glaciolacustrine deposits or shale". The underlying bedrock within the area generally consists of shale, siltstone, minor limestone and sandstone of the Queenston formation. Based on a review of the AMEC geotechnical report referenced in the AMEC Phase I ESA, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 2.9 to 4.6 metres below ground surface (mbgs).

4.3.3 Fill Materials

According to the AMEC geotechnical report, fill material was not encountered in any of the boreholes advanced. Fill material was identified during the Phase One Site Reconnaissance within the footprint of the historical buildings on the Property.

4.3.4 Water Bodies and Areas of Natural Significance

During the site visit, standing water was not observed on the Property. The nearest body of water is a stormwater management pond located 30m southwest of the Phase One Property, that drains to a tributary of the East Sixteen Mile Creek. Environmentally Significant Areas are natural areas that have been identified as significant and worthy of protection on three criteria – ecology, hydrology and geology. Municipalities has developed policies to protect natural heritage features. The Region uses Environmentally Significant Areas as a means to protect natural areas like wetlands, fish habitat, woodlands, habitat of rare species, groundwater recharge and discharge areas, and Areas of Natural and Scientific Interest.

The Property includes no Areas of Natural Significance. Additional details are provided in Section 4.2.10 above.

4.3.5 Well Records

Water well records were also searched as part of the EcoLog ERIS database query. Six (6) records were available for the Phase One Property. Based on a review of the previous reports available for the Site, five (5) monitoring wells are present on the Phase One Property.

A brick lined well filled with debris was identified in the 2011 AME Materials Engineering Phase I ESA. The well was not visible during the Phase One Site Inspection. One monitoring well was visible in the centre of the Property during the site visit.

Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix C.

4.4 Site Operating Records

The Phase One Property has been historically used for residential and agricultural purposes. All of the former Site Buildings have been demolished. As such, no operating records were available for DS to review.

5.0 Interviews

5.1 Personnel Interviewed

Phase One Interviews were previously conducted by AMEC in 2006 and AME in 2011. The current property owner was interviewed as part of this Phase One ESA.

The following persons with the knowledge of the Property were interviewed or provided required information.

Table 5-1: Summary of Personnel Interviewed

Date	Name	Affiliation	Position	Method of Interview
2006 (AMEC)	Mr. Grepo & Mr. Bebic	Owners	Farmer	In Person
2011 (AME)	Mr. Stipe Bebic	Owner	Farmer	In Person
May 8, 2019	Mr. Eric Mueller	Employee of Owner	Project Manager	Questionnaire

5.2 Interviewee Rationale

The Phase One Property has been vacated of former tenants at time of this investigation. Mr. Eric Mueller is the Project Manager responsible for the Phase One Property, and a representative of the current landowner.

5.3 Results of Interview

Results of Previous Interviews 2006-2011

- Mr. Grepo and Mr. Bebic purchased the site in 1985.
- The property was used for the production of soybeans, corn and wheat.
- Prior to the 1980's, the property was used as part of a dairy farm.
- Three (3) aboveground storage tanks were located on the property. One (1) AST in Site Building A, one (1) AST west of Site Building B (been empty since the property was purchased in 1985), and one AST (1) in the northern adjacent residential building.

- There were no hazardous materials used or stored on the property.
- There were no pesticides used or stored on the property.

Results of Interview – 2019

- The property is currently owned by Derry Britannia Developments Limited and was acquired in September 2007;
- The property has historically been used for agricultural purposes;
- No fill materials have been imported onto the property;
- No ASTs or USTs are currently present on the property; and
- The use of pesticides/herbicides on the farmed area of the property is likely.

The landowner was unable to verify the pesticides potentially applied to the property by the tenant farmer.

DS compared the information obtained through the Phase One Interview with the information obtained from the historical records for the Site. The information provided by the interviewee was corroborated by the historical records, as such DS has no concern regarding the accuracy of the information provided.

6.0 Site Reconnaissance

6.1 General Requirements

Table 6-1: Site Reconnaissance Notes

Information	Details
Date of Investigation:	May 3, 2019
Time of Investigation:	10:00 A.M.
Weather Conditions:	9 °C, Overcast
Duration of Investigation:	2 Hours
Facility Operation:	Vacant Lot
Name and Qualification of Person(s) conducting the assessment	Tanner Leonhardt, EIT. under the supervision of Patrick Fioravanti, B.Sc., P.Geo., QP_{ESA}
Limitations	No limitations

6.2 Specific Observations at Phase One Property

The Site Reconnaissance involved a visual assessment of the Phase One Property for the purpose of identifying potential PCAs, and associated APECs. Photographs of the Phase One Property were taken at the time of the Site Reconnaissance, and have been included under Appendix F.

Table 6-2: Summary of Site Reconnaissance Observations

General		
i.	Description of structures and other improvements, including the number and age of buildings	There are no structures present on the Property.
ii.	Description of the number, age and depth of below-ground structures	None observed.
iii.	Details of all tanks, above and below ground at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents, tank volume, and whether in use or not	None observed.
iv.	Potable and non-potable water sources	None observed.
Underground Utilities and Corridors		
i.	Type and location of underground utility and service corridors, such as sewer, water, electrical or gas lines located on, in or under the Phase One Property.	N/A
Features of Structures and Buildings at the Phase One Property		
i.	Entry and exit points	No permanent structures are present.
ii.	Details of existing and former heating systems, including type and fuel source	None observed.
iii.	Details of cooling systems, including type and fuel source, if any	None observed.
iv.	Details of any drains, pits and sumps, including their current use, if any, and former use	None observed.
v.	Details of any unidentified substances	None observed.
vi.	Details, including locations of strains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location	None observed.
vii.	Details, including locations, of current and former wells, including all wells described or defined in or under the *Ontario Water Resources Act* and the *Oil, Gas and Salt Resources Act*	One monitoring well was observed south of the former Site Building C (The Barn)
viii.	Details of sewage works, including their location	None observed.
ix.	Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement	An agricultural field covers the majority of the southern and eastern sections of the Property. Grassland covers the majority of the north and western portions of the Property.
x.	Details of current or former railway lines or spurs and their locations	None observed.

xi.	Areas of stained soil, vegetation or pavement	None observed.
xii.	Stressed vegetation	None observed.
xiii.	Areas where fill and debris materials appear to have been placed or graded	Fill material appears to have been placed in the footprint of Site Building A, Site Building B and Site Building C.
xiv.	Potentially contaminating activity	Fill material was observed.
xv.	Details of any unidentified substances found at the Phase One Property	None observed.
Enhanced Investigation Property		
Where subsection 13(3) applies to the Phase One Property, provide the documentation referred to in subsection 13(3)		In order to be classified as an enhanced investigation property, the Phase One Property must be used or have been used in whole or in part for any of the following uses: ◆ Any industrial use ◆ As a garage ◆ As a bulk liquid dispensing facility, including a gasoline outlet ◆ For the operation of dry-cleaning equipment There is no indication in the historical records of the Phase One Property being used for any of the aforementioned uses, and as such the Phase One Property is not considered an enhanced investigation property.
Hazardous Materials		
i.	Asbestos containing materials	Asbestos and asbestos-containing materials were used as insulation and construction materials until being phased out in the late 1970s. All former structures on the property have been demolished. No asbestos containing materials were observed at the time of the Site Reconnaissance.
ii.	Lead containing materials	The use of lead as a base in paints and plumbing solder was phased out in the late 1970s. It is possible that lead based paints and solder was formerly present in the residential buildings. No demolition remains were observed at the time of Site Reconnaissance, as such it appears that any potentially lead containing material associated with the former building have been removed.
iii.	PCB materials and equipment	Prior to the mid- to late-1970s, PCBs were used in the manufacture of electrical equipment, including fluorescent light ballasts. The historical site building may have contained PCB containing equipment, based on the age of construction. No ballasts or electrical equipment was observed at the time of the Site Reconnaissance.

iv.	Urea Formaldehyde Foam Insulation (UFFI)	Urea-Formaldehyde Foam Insulation (UFFI) was introduced in Canada during the 1970s and was banned in 1980. No record of UFFI was available for the subject building, therefore, the potential for UFFI to be present on the property is considered to be low.
v.	Ozone Depleting Substances (ODS)	None observed.
vi.	Herbicides and Pesticides	None observed.
vii.	Mould	None observed.
viii.	Mercury	Based on the age of the former building, there is potential that mercury was present in fluorescent lights observed in the building. All of the former buildings have been demolished.
ix.	acrylonitrile, arsenic, benzene, coke oven emissions, ethylene oxide, isocyanates, silica, vinyl chloride	None observed.
x.	Pits and Lagoons	A stormwater management pond was observed immediately to the west of the Phase One Property.
xi.	Air Emissions	None observed.
xii.	Radioactive Materials & Radon Gas	Based on local geological formations in the area, it is unlikely the site is exposed to natural sources of radiation such as radon or uranium. Manmade sources of radioactive materials were not observed during the site inspection. A radiometric survey was not conducted during this investigation.

6.3 Written Description of Investigation

The site reconnaissance included a visual inspection of the Phase One Property to confirm current conditions and identify any current land uses or activities, which may have or may cause environmental impacts. The adjoining and neighbouring properties were observed from the Phase One Property and publicly accessible areas.

At the time of the Site Reconnaissance the land use within the Phase One Study Area was primarily (residential, commercial, industrial, parkland, etc.), as described in the table below:

Table 6-3: Summary of Site Reconnaissance Observations within Phase One Study Area

Observation	Details
Phase One Property	The Phase One Property was a vacant lot at the time of the site reconnaissance. A cultivated lot occupied the majority of the southeast portion of the Phase One Property.
North Adjacent Property	The north adjacent Property was occupied by Union Gas (compressor station) at the time of the site reconnaissance and was used for industrial purposes.
East Adjacent Property	The east adjacent Property was occupied by several residential structures and Ninth Line at the time of the site reconnaissance.
South Adjacent Property	The south adjacent Property was occupied by an agricultural field at the time of the site reconnaissance.

Observation	Details
West Adjacent Property	The west adjacent Property was occupied by a stormwater management pond and Highway 407 at the time of the site reconnaissance.
Water Bodies	A stormwater management pond is located to the west of the Phase One Property. The stormwater pond discharges into a tributary of East Sixteen Mile Creek.
Areas of Natural Significance	None observed.

Photographs illustrating the Phase One Property and adjacent properties are provided under Appendix F. A summary of the potentially contaminating activities observed is provided in Section 7.2. A visual depiction of the PCAs identified within the Phase One Study Area is provided under Figure 3B.

7.0 Review and Evaluation of Information

7.1 Current and Past Uses

Current and past uses of the Phase One Property have been inferred based on the information provided in the aerial photographs, chain of title, city directories and conversations with the site representative. Summary of Current and Past Uses of the Phase One Property is presented in the Appendix G.

7.2 Potentially Contaminating Activity

According to the Table 2, Schedule D, O. Reg. 153/04 as amended, potentially contaminating activities are activities that may contributing to areas of potential environmental concern on the Phase One Property. The PCAs identified on the Phase One Property and within the Phase One Study Area are summarized in the table below, and are illustrated on Figure 3B.

Table 7-1: Summary of PCAs

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
1	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA in the basement of the historical residential building.	Yes- APEC-1
2	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA west of the historical shed.	Yes- APEC-2
3	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One (1), 4,546L tank was identified in the ERIS report registered to 6543 Ninth Line, immediately west of the Phase One Property.	No – based on a transgradient orientation from the Phase One Property.

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
4	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the Phase One Site Reconnaissance in the footprint of the former residential structure on the Phase One Property.	Yes – APEC-3
5	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former barn on the Phase One Property.	Yes – APEC-4
6	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Phase One Property has historically been used for agricultural purposes.	Yes – APEC-5
7	PCA-52: Storage, maintenance, fueling and repair of equipment, vehicles, and material used to maintain transportation systems	The historical shed was inferred to have been used for the repair of the agricultural farm equipment on the Phase One Property.	Yes – APEC-6
8	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA in the basement of the historical residential building, located on the north adjacent property.	No – The tank was noted to be in good condition with no staining in the 2011 AME investigation.
9	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former residential structure on the north adjacent property.	No – The potential for contaminant transport from the limited quantity of inferred fill material over a relatively short duration is considered to be low, give the low permeability of the soils within the Phase One Study Area.
10	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Parcel B (located on the south adjacent property) has historically been used as an orchard (Halton County Atlas 1880), and for cultivated agricultural purposes from the 1800's to present day.	No - It is anticipated that roundup (glyphosate), or a similar product, was used. This

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
			compound has a tendency to adsorb strongly to soils and is not expected to leach into non-target areas.
11	PCA-58: Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners.	The Union Gas Compressor Station located on the north adjacent property is registered as a waste generator for multiple waste products.	No – based on distance of the Union Gas building from the site from the Phase One Property.

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

7.3 Areas of Potential Environmental Concern

The table of APECs presented in the form as approved by the Director is provided below, in accordance with clause 16(2)(a), Schedule D, O.Reg. 153/04.

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	West Portion of Property	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks – One AST was identified in a previous Phase I ESA in the basement of the historical residential building.	On Site	PHCs, BTEX, PAHs	Soil and Groundwater
APEC-2	West Portion of Property	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks - One AST was identified in a previous Phase I ESA west of the historical shed.	On Site	PHCs, BTEX, PAHs	Soil and Groundwater
APEC-3	West Portion of Property	PCA-30: Importation of Fill Material of Unknown Quality – Fill material was observed during the site investigation in the	On Site	Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg,	Soil

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
		footprint of the former residential structure on the Phase One Property.		low or high pH, SAR, PAHs	
APEC-4	West Portion of Property	PCA-30: Importation of Fill Material of Unknown Quality – Fill material was observed during the site investigation in the footprint of the former barn on the Phase One Property.	On Site	Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, PAHs	Soil
APEC-5	Entire Property	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications – the Property has historically been used for agricultural purposes.	On Site	Metals, OCPs	Soil
APEC-6	West Portion of Property	PCA-52: Storage, maintenance, fueling and repair of equipment, vehicles, and material used to maintain transportation systems - the historical shed was inferred to have been used for the repair of the agricultural farm equipment on the Phase One Property.	On Site	PHCs, BTEX, PAHs	Soil and Groundwater

The rationale used by the QP in assessing the information obtained through the course of this investigation to determine whether PCAs exist and/or are contributing to an APEC on the Phase One Property has been provided in the proceeding sections. In general the potential for a PCA to be contributing to an APEC on the Phase One Property was assessed using the likelihood of the source to contaminate the Phase One Property, the possibility of the contaminants to migrate to the Phase One Property based on the hydraulic and geologic conditions, and the inherent properties of the contaminants of concern.

The contaminants of potential concern were determined based on the professional experience of the QP, common industry standards, literature reviews, and the inherent properties of the contaminant.

This investigation was conducted based on the assumption that all information provided to DS was factual and accurate. DS is not aware of any uncertainty factors which would affect the conclusions of this investigation.

7.4 Phase One Conceptual Site Model

A Conceptual Site Model was developed for the Phase One Property, located at Parcel A, 6596 Ninth Line, Mississauga, Ontario. The Phase One Conceptual Site Model is presented in Drawings 3A, 3B, and 4 and visually depict the following:

- Any existing buildings and structures
- Water bodies located in whole, or in part, on the Phase One Study Area
- Areas of natural significance located in whole, or in part, on the Phase One Study Area
- Water wells at the Phase One Property or within the Phase One Study Area
- Roads, including names, within the Phase One Study Area
- Uses of properties adjacent to the Phase One Property
- Areas where any PCAs have occurred, including location of any tanks
- Areas of Potential Environmental Concern

7.4.1 Potentially Contaminating Activity Affecting the Phase One Property

All PCAs identified within the Phase One Study Area are presented on Figure 3B and discussed in Section 7.2 above. The PCAs which are considered to contribute to APECs on, in or under the Phase One Property are summarized in the table below:

Table 7-2: Summary of PCAs Contributing to APECs

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
1	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I in the basement of the historical residential building.	Yes – APEC-1
2	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I west of the historical shed.	Yes – APEC-2
4	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former residential structure on the Phase One Property.	Yes – APEC-3
5	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in	Yes – APEC-4

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
		the footprint of the former barn on the Phase One Property.	
6	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Phase One Property has historically been used for agricultural purposes.	Yes – APEC-5
7	PCA-52: Storage, maintenance, fueling and repair of equipment, vehicles, and material used to maintain transportation systems	The historical shed was inferred to have been used for the repair of the agricultural farm equipment on the Phase One Property.	Yes – APEC-6

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

7.4.2 Contaminants of Potential Concern

A summary of the contaminants of potential concern identified for each respective APEC is presented in Table 7-1 above. The following contaminants of potential concern were identified for the Phase One Property: PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, PAHs, OCPs.

7.4.3 Underground Utilities and Contaminant Distribution and Transport

Underground utilities can affect contaminant distribution and transport. Trenches excavated to install utility services, and the associated granular backfill may provide preferential pathways for horizontal contaminant migration in the shallow subsurface.

The depth to groundwater at the Phase One Property is inferred to be approximately 3.6 metres below ground surface. It is anticipated that all of the former utility services were decommissioned at the time of demolition of the former Site Buildings. The former in-ground utilities likely included a septic system, and water service from the potable well on the Property. It is expected that the former utility corridors were situated above the water table and would not act as preferential pathways for contaminant distribution and transport in the event that shallow subsurface contaminants exist at the Phase One Property.

7.4.4 Geological and Hydrogeological Information

The topography of the Phase One Property is generally flat with a surface elevation of approximately 192 metres above sea level (masl). The topography within the Phase One Study Area generally slopes to the southeast, towards Lake Ontario located approximately 15 km southeast of the Phase One Property. The nearest body of water is a tributary of the East Sixteen Mile Creek, located approximately 30m southwest of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 3.6

mbgs. The shallow groundwater flow direction within the Phase One Study Area is inferred to be southwest towards the tributary of East Sixteen Mile Creek.

The Site is situated within a beveled till plains physiographic region. The surficial geology within the Phase One Study area is described as "clay to silt textured till (derived from glaciolacustrine deposits or shale". The underlying bedrock within the area generally consists of shale, siltstone, minor limestone and sandstone of the Queenston formation. Based on a review of the AMEC geotechnical report referenced in the AMEC Phase I ESA, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 2.9 to 4.6 metres below ground surface (mbgs).

7.4.5 Uncertainty and Absence of Information

DS has relied upon information obtained from federal, provincial, municipal, and private databases, in addition to records and summaries provided by EcoLog ERIS. All information obtained was reviewed and assessed for consistency, however the conclusions drawn by DS are subject to the nature and accuracy of the records reviewed.

All reasonable inquiries were made to obtain reasonably accessible information, as mandated by O.Reg.153/04 (as amended). All responses to database requests were received prior to completion of this report, with the exception of the MECP FOI request. If the MECP FOI request produces information which may alter the conclusions of this report, an addendum will be provided to the Client. This report reflects the best judgement of DS based on the information available at the time of the investigation.

Information used in this report was evaluated based on proximity to the Phase One Property, anticipated direction of local groundwater flow, and the potential environmental impact on the Phase One Property as a result of potentially contaminating activities.

The QP has determined that the uncertainty dose not affect the validity of the Phase One ESA Conceptual Site Model or the conclusions of this report.

8.0 Conclusions

8.1 Phase Two Environmental Site Assessment Requirement

DS conducted a Phase One ESA for the property located at Parcel A, 6596 Ninth Line, Mississauga, Ontario. The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA was to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

Based on the information obtained as part of this investigation, it is concluded that ten (10) PCAs were identified within the Phase One Study Area which are considered to be contributing six (6) APECs on, in or under the Phase One Property. Further investigation in the form of a Phase Two ESA will be required in order to meet the requirements of O.Reg.153/04 (as amended).

8.2 RSC Based on Phase One Environmental Site Assessment

Record of Site Condition cannot be filed on the basis of the Phase One ESA due to the identification of Areas of Potential Environmental Concern on the Phase One Property.

8.3 Limitations

This report was prepared for the sole use of Derry Britannia Developments Ltd. and is intended to provide an assessment of the environmental condition on the property located at Parcel A, 6596 Ninth Line, Mississauga, Ontario. The information presented in this report is based on information collected during the completion of the Phase One Environmental Site Assessment by DS Consultants Ltd. The material in this report reflects DS' judgment in light of the information available at the time of report preparation. This report may not be relied upon by any other person or entity without the written authorization of DS Consultants Ltd. The scope of services performed in the execution of this investigation may not be appropriate to satisfy the needs of other users, and any use or reuse of this documents or findings, conclusions and recommendations represented herein, is at the sole risk of said users.

The information and conclusions presented in this report are professional opinions in accordance with generally accepted engineering and scientific practices based on a cursory historical search, visual observations and limited information provided by persons knowledgeable about past and current activities on this site. The work completed as per the scope of work is considered sufficient in detail to form a reasonable basis for the findings presented in this report. As such, DS Consultants Ltd. cannot be held responsible for environmental conditions at the site that was not apparent from the available information.

8.4 Qualifications of the Assessors

Tanner Leonhardt, EIT.

Mr. Leonhardt is an Environmental Technician with DS Consultants Ltd. Tanner holds a Bachelor of Engineering Degree from the University of Guelph and has several years of experience working in the environmental industry. Tanner has experience in conducting Phase One and Phase Two Environmental Site Assessments, soil and groundwater remediation, and has supported several risk assessment projects.

Mr. Patrick (Rick) Fioravanti, B.Sc., P.Geo., QP_{ESA}

Mr. Fioravanti an Environmental Project Manager with DS Consultants Limited. Patrick holds a Honours Bachelor of Science with distinction in Toxicology from the University of Guelph, and is a practicing member of the Association of Professional Geoscientists of Ontario (APGO). Patrick has over seven years of environmental consulting experience and has conducted and/or managed over 100 projects in his professional experience. Patrick has extensive experience conducting Phase One and Phase Two Environmental Site Assessments in support of brownfields redevelopment in urban settings, and been involved in numerous remediation projects, supported many risk assessments, and successfully filed Records of Site Condition with the Ministry of Environment and Climate Change. He has conducted work across southern and eastern Ontario, and Quebec in his professional experience. Patrick is considered a Qualified Person to conduct Environmental Site Assessments as defined by Ontario Regulation 153/04 (as amended).

8.5 Signatures

DS Consultants Ltd. conducted this Phase One Environmental Site Assessment and confirms the findings and conclusions contained within this report.

Yours truly,

DS Consultants Ltd.

Prepared by:

Tanner Leonhardt, EIT.
Environmental Technician

Reviewed by:

Patrick Fioravanti, B.Sc., P.Geo., QP_{ESA}
Environmental Project Manager

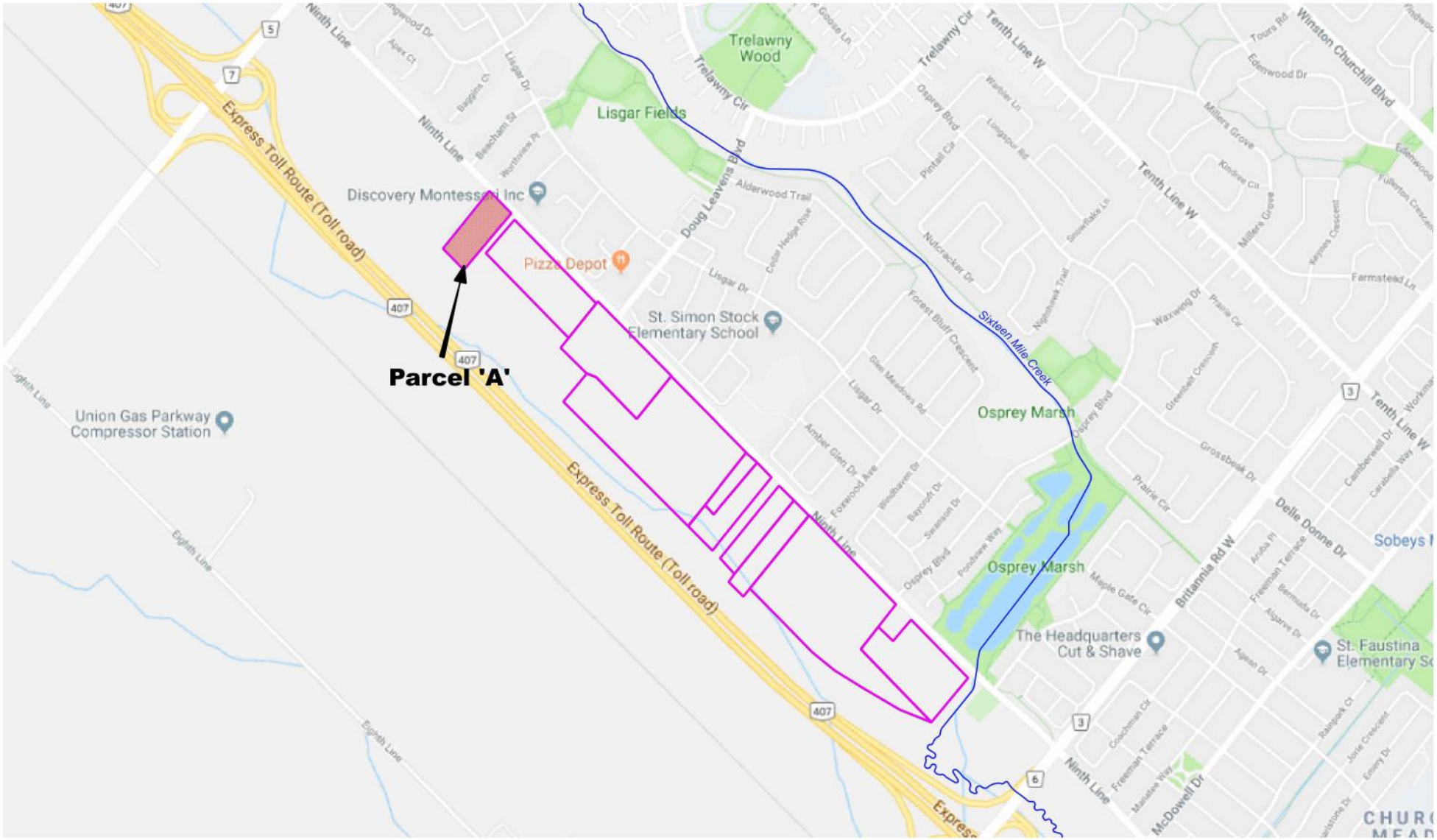
9.0 References

- Canadian Standards Association (CSA) Document Z768-01 Phase 1 Environmental Site Assessment, Nov. 2001
- Ontario Regulation 153/04 Records of Site Condition — Part Xv.1 of The Act
- Natural Resources Canada Toporama http://atlas.gc.ca/toporama/en/index.html
- Environment Canada, National Pollutant Release Inventory
- Ontario Ministry of the Environment Hazardous Waste Information Network https://www.hwin.ca/hwin/
- Ontario Ministry of the Environment, Certificate of Approval search
- Ontario Ministry of the Environment, Brownfields Environmental Site Registry https://www.ontario.ca/page/ministry-environment-and-climate-change
- Ontario Ministry of the Environment, Inventory of Coal Gasification Plan Waste Sites in Ontario, 1987
- Ontario Ministry of the Environment, Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario, 1998
- Ontario Ministry of the Environment, Inventory of PCB Storage Sites, 1994-2004
- Waste Disposal Site Inventory, 1991
- Ministry of Environment, Conservation and Parks-Freedom of Information
- Technical Standards and Safety Authority – Fuel Safety Division inquiry
- Ontario Geological Survey, 2013. Quaternary Geology of Ontario. Ontario Geological Survey, scale 1:100,000.
- Ontario Ministry of Northern Development and Ontario Geological Survey, 1991. Bedrock Geology of Ontario, Southern Sheet; Ontario Geological Survey, Map 2544, scale 1:1,000,000.
- Ontario Ministry of Natural Resources. Quaternary Geology of Toronto and Surrounding Area. Scale 1:100,000. Map number 2204.
- Historical Maps, aerial photos and Ontario Base Map
- City Directories from 2001 back to 1900
- City of Toronto online-services
- Environmental Risk Information Services (Ecolog ERIS Report)
  - "Phase I Environmental Site Assessment, Agricultural Land Bebic Property, 6588/6595 Ninth Line, Milton, Ontario", prepared for Mattamy Homes Limited (Peel Division), prepared by AMEC Earth & Environmental, dated April 28, 2006 and;
  - "Preliminary Geotechnical Invetigation, Proposed Residential Development, Bebic Property, 6588 and 6595 Ninth Line, Milton, Ontario", prepared for Mattamy Homes Limited (Peel Division), prepared by AMEC Earth & Environmental, dated April 28, 2006 and;

- "Phase I Environmental Site Assessment, Bebic Property, 6588/6596 Ninth Line, Milton, Ontario", prepared for Mattamy Homes Limited, prepared by AME Materials Engineering, dated April 27, 2011.

Figures

J:\-GIS\18-692-100 Ninth Line_Mattamy Development\1-QGIS\Parcel A\Figure 1 - Site Location Plan.qgs



Legend

- Site Boundary
- Parcel 'A' Boundary

0 250 500 m

N

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

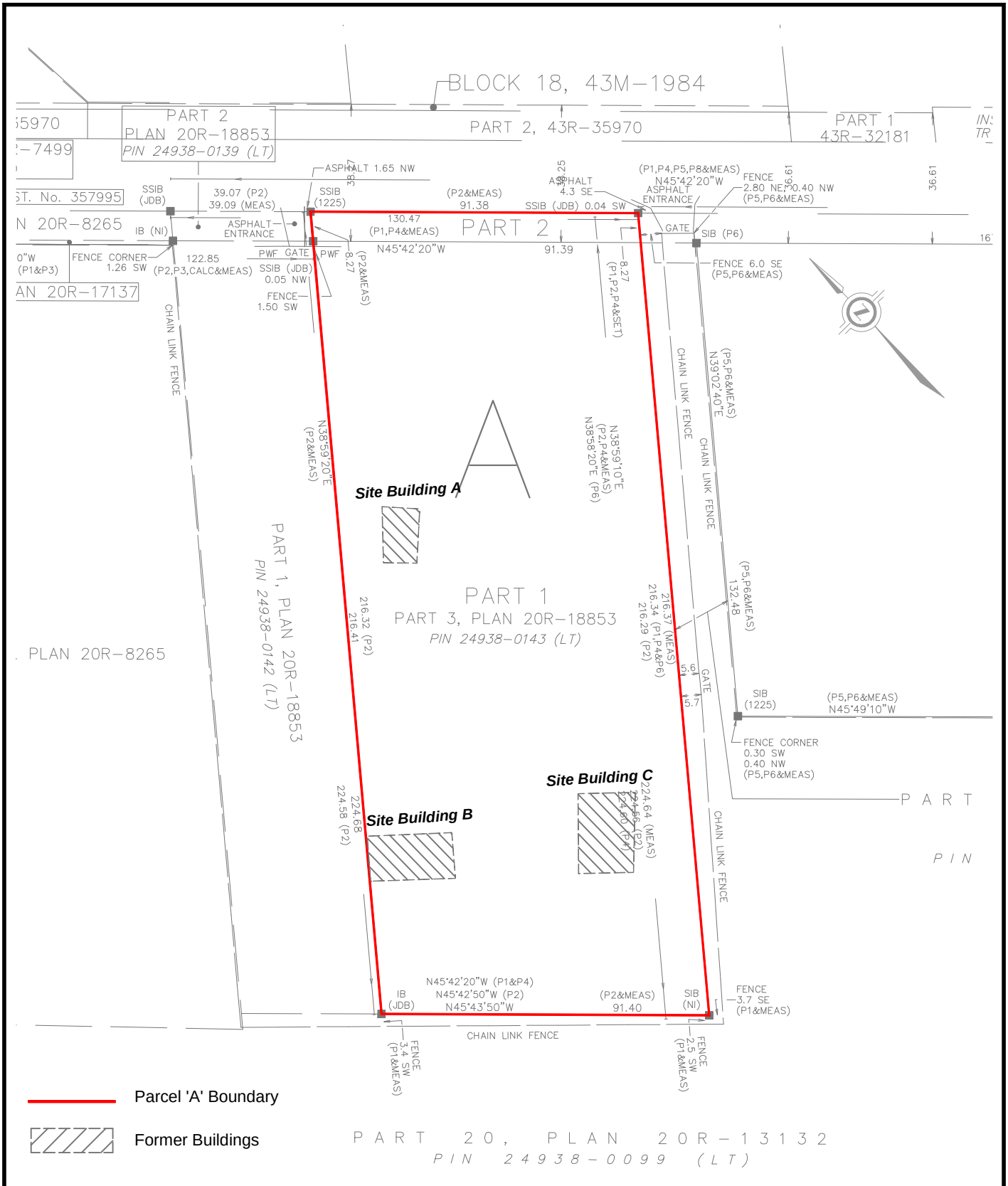
Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Ninth Line Properties, Ninth Line, Mississauga, ON

Title: **SITE LOCATION PLAN - PARCEL 'A'**

Client: DERRY BRITANNIA DEVELOPMENTS LTD.

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	S.Y	May 2019
Rev: 0	Scale: As Shown	Project No.: 18-692-100	Figure No.: 1

Image/Map Source: *Google Street Map*



Path:j:\-gis\18-692-100 ninth line_mattamy development\7-misc\cad\figure 2 - phase one property site plan.dwg

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Ninth Line Properties, Ninth Line, Mississauga, ON

Title: **PHASE ONE PROPERTY SITE PLAN - PARCEL 'A'**

Client:	Size:	Approved By:	Drawn By:	Date:
DERRY BRITANNIA DEVELOPMENTS LTD.	8.5 x 11	R.F	S.Y	May 2019
	Rev.	Scale: 1:1500	Project No: 18-692-100	Figure No. **2A**

J:\-GIS\18-692-100 Ninth Line_Mattamy Development\1-QGIS\Parcel A\Figure 2A - Historical Site Plan.qgs

Legend

Parcel 'A' Boundary

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Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Ninth Line Properties, Ninth Line, Mississauga, ON

Title: **HISTORICAL SITE PLAN - PARCEL "A"**

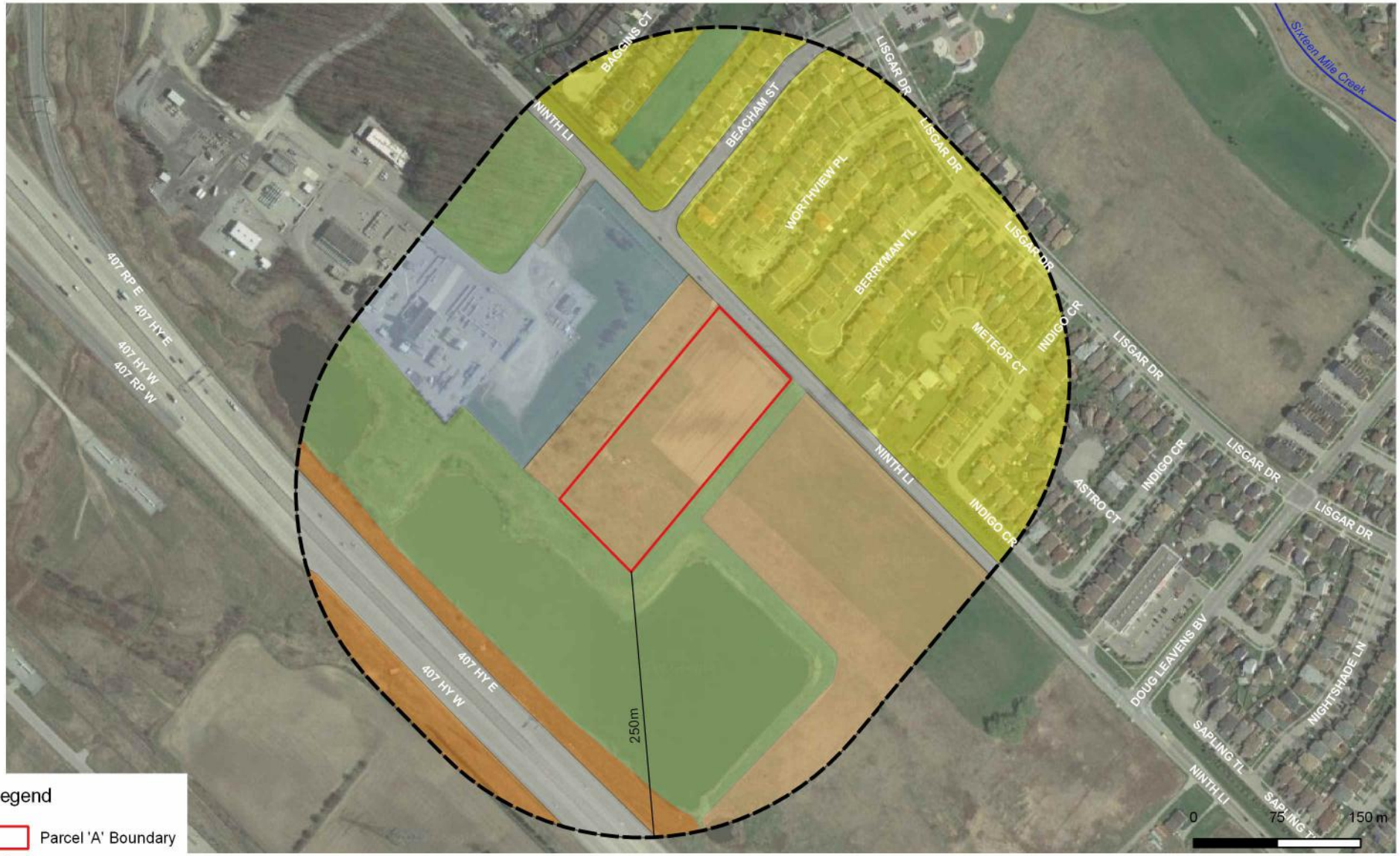
N

Client: DERRY BRITANNIA DEVELOPMENTS LTD.

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	S.Y	May 2019
Rev: 0	Scale: As Shown	Project No.: 18-692-100	Figure No.: **2B**

Image/Map Source: *Google Satellite Image*

J:\-GIS\18-692-100 Ninth Line_Mattamy Development\1-QGIS\Parcel A\Figure 3A - Phase One Study Area.qgs



Legend

- Parcel 'A' Boundary
- 250m Buffer
- Residential
- Commercial
- Industrial
- Agricultural
- Parkland

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Ninth Line Properties, Ninth Line, Mississauga, ON

Title: **PHASE ONE STUDY AREA - PARCEL 'A'**

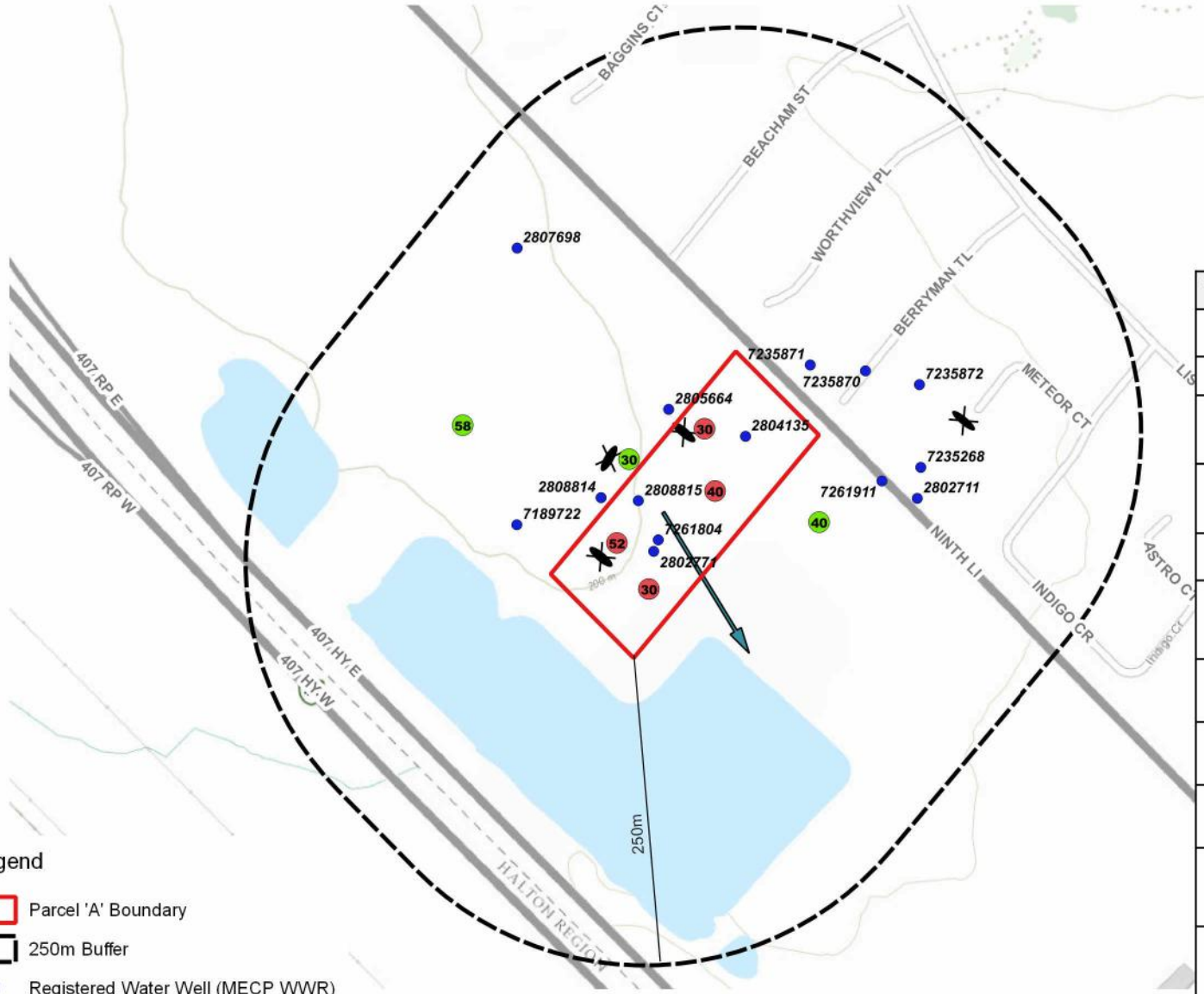
N

Client: DERRY BRITANNIA DEVELOPMENTS LTD.

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	S.Y	May 2019
Rev: 0	Scale: As Shown	Project No.: 18-692-100	Figure No.: **3A**

Image/Map Source: *Google Street Map*

J:\-GIS\18-692-100 Ninth Line_Mattamy Development\1-QGIS\Parcel A\Figure 3B - PCA within Phase One Study Area.qgs



PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description
1	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA in the basement of the historical residential building.
2	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA west of the historical shed.
3	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One (1), 4,546L tank was identified in the ERIS report registered to 6543 Ninth Line, immediately west of the Phase One Property.
4	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former residential structure on the Phase One Property.
5	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former barn on the Phase One Property.
6	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Phase One Property has historically been used for agricultural purposes.
7	PCA-52: Storage, maintenance, fueling and repair of equipment, vehicles, and material used to maintain transportation systems	The historical shed was inferred to have been used for the repair of the agricultural farm equipment on the Phase One Property.
8	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I in the basement of the historical residential building, located on the north adjacent property.
9	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former residential structure on the north adjacent property.
10	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Parcel B (located on the south adjacent property) is currently and has historically been used for agricultural purposes.
11	PCA-58: Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners.	The Union Gas facility located on the north adjacent property is registered as a waste generator for multiple waste products.

Legend

- Parcel 'A' Boundary
- 250m Buffer
- Registered Water Well (MECP WWR)
- PCA not contributing to APEC
- PCA contributing to APEC
- Former AST (PCA-28)
- Inferred Groundwater Flow Direction

0 75 150 m

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www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Ninth Line Properties, Ninth Line, Mississauga, ON

Title: **PCA WITHIN PHASE ONE STUDY AREA - PARCEL 'A'**

N

Client: DERRY BRITANNIA DEVELOPMENTS LTD.

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	S.Y	May 2019
Rev: 0	Scale: As Shown	Project No.: 18-692-100	Figure No.: **3B**

Image/Map Source: *Esri Topo Map*

J:\-GIS\18-692-100 Ninth Line_Mattamy Development\1-QGIS\Parcel A\Figure 4 - Areas of Potential Env. Concern.qgs

APEC	PCA	COPCs	Media of Concern
APEC-1	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA in the basement of the historical residential building.	Soil, Groundwater
APEC-2	PCA-28: Gasoline and Associated Products Storage in Fixed Tanks	One AST was identified in a previous Phase I ESA west of the historical shed.	Soil, Groundwater
APEC-3	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former residential structure on the Phase One Property.	Soil
APEC-4	PCA-30: Importation of Fill Material of Unknown Quality	Fill material was observed during the site investigation in the footprint of the former barn on the Phase One Property.	Soil
APEC-5	PCA-40: Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	The Phase One Property has historically been used for agricultural purposes.	Soil
APEC-6	PCA-52: Storage, maintenance, fueling and repair of equipment, vehicles, and material used to maintain transportation systems	The historical shed was inferred to have been used for the repair of the agricultural farm equipment on the Phase One Property.	Soil, Groundwater

Legend

- Parcel 'A' Boundary
- APEC 1 & 3
- APEC 2 & 6
- APEC 4
- APEC 5
- Former AST (PCA-28)

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Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
Ninth Line Properties, Ninth Line, Mississauga, ON

Title: **AREAS OF POTENTIAL ENVIRONMENTAL CONCERNS - PARCEL 'A'**

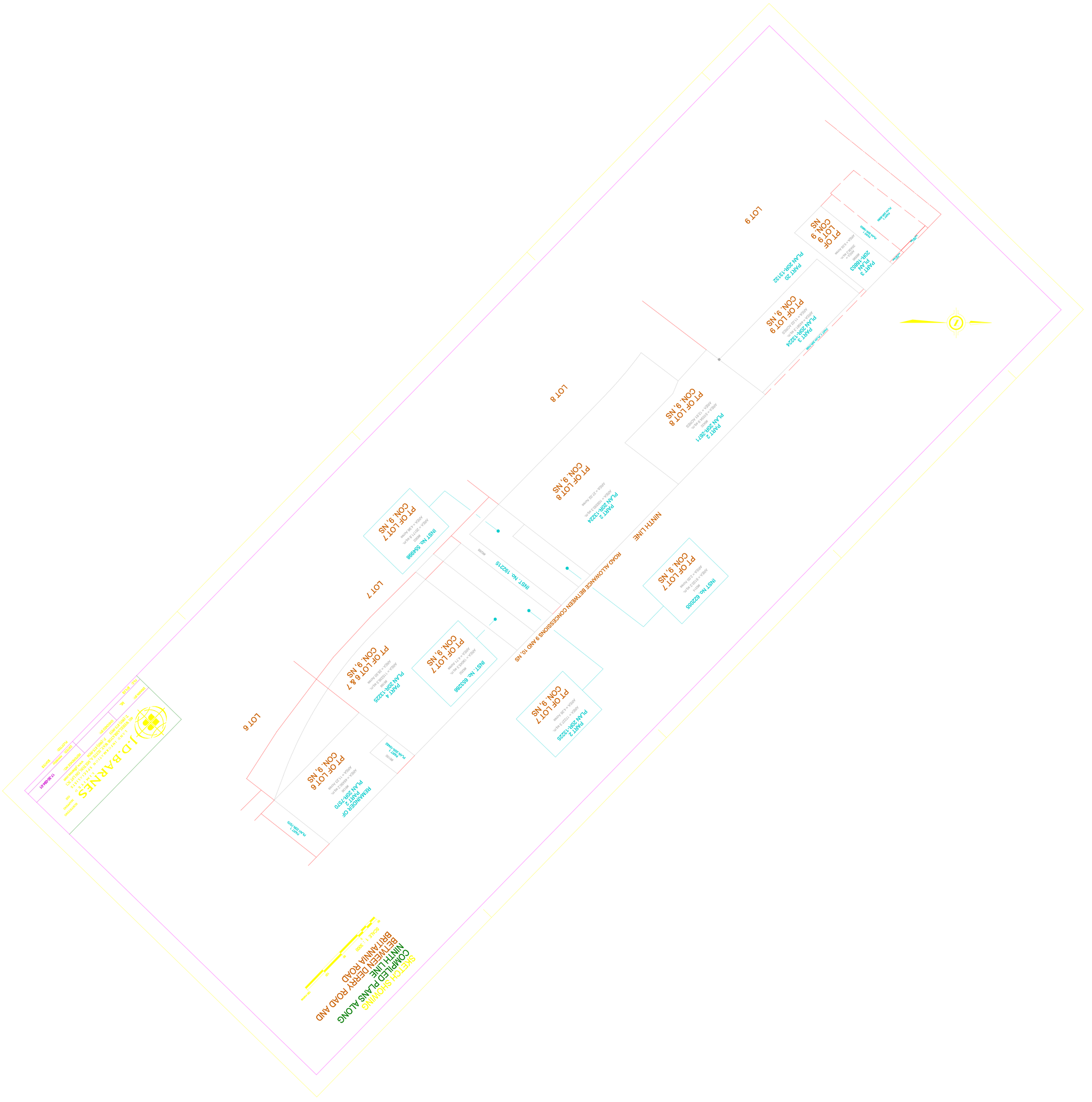
N

Client: DERRY BRITANNIA DEVELOPMENTS LTD.

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	S.Y	May 2019
Rev: 0	Scale: As Shown	Project No.: 18-692-100	Figure No.: 4

Image/Map Source: *Google Satellite Image*

Appendix A – Plan of Survey


SKETCH SHOWING
COMPILED PLANS ALONG
NINTH LINE
BETWEEN DERRY ROAD AND
BRITANNIA ROAD
SCALE 1 : 3000
J.D.BARNES
LOT 9
LOT 8
LOT 7
LOT 6
NINTH LINE
ROAD ALLOWANCE BETWEEN CONCESSIONS 9 AND 10, NS
PT OF LOT 9 CON. 9 NS
PART 3 PLAN 20R-18853
PART 20 PLAN 20R-13102
PT OF LOT 9 CON. 9 NS
PART 3 PLAN 20R-13224
PT OF LOT 8 CON. 9 NS
PART 2 PLAN 20R-2871
PT OF LOT 8 CON. 9 NS
PART 2 PLAN 20R-13224
INST No. 554898
PT OF LOT 7 CON. 9 NS
INST No. 1922415
INST No. 652935
PT OF LOT 7 CON. 9 NS
INST No. 653598
PT OF LOT 7 CON. 9 NS
PART 4 PLAN 20R-13225
PT OF LOT 6 & 7 CON. 9 NS
PART 1 PLAN 20R-13225
PT OF LOT 7 CON. 9 NS
REMAINDER OF PART 2 PLAN 20R-7970
PT OF LOT 6 CON. 9 NS
PART 1 PLAN 20R-13225

Appendix B – City Directory Search

Summary of City Directory Search

Address	Location Relative to Phase One Property	Listing	Year(s)	Inferred Property Use
Ninth Line				
6596	Phase One Property	Not Listed	1990-1998	Residential
6432	South Adjacent Property	Residential	1990-1992, 1994-1998	Residential
		Industrial Roofing Services Ltd.	`1994-1998	Commercial

Appendix C – Ecolog ERIS Report

ENVIRONMENTAL RISK INFORMATION SERVICES

DATABASE REPORT

Project Property:	*Parcels A-D - Derry/Brittania Lands Ninth Line* *ninth line m* *Mississauga ON L5N 0C1*
Project No:	*18-692-100*
Report Type:	*RSC Report - Quote*
Order No:	*20190418184*
Requested by:	*Ds Consultants Ltd.*
Date Completed:	*May 6, 2019*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Executive Summary

Property Information:

Project Property:	*Parcels A-D - Derry/Brittania Lands Ninth Line* *ninth line m Mississauga ON L5N 0C1*
Project No:	*18-692-100*

Order Information:

Order No:	*20190418184*
Date Requested:	*April 18, 2019*
Requested by:	*Ds Consultants Ltd.*
Report Type:	*RSC Report - Quote*

Historical/Products:

ERIS Xplorer	*ERIS Xplorer*
Topographic Map	*Ontario Base Map (OBM)*

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
AAGR	*Abandoned Aggregate Inventory*	Y	0	0	0
AGR	*Aggregate Inventory*	Y	0	0	0
AMIS	*Abandoned Mine Information System*	Y	0	0	0
ANDR	*Anderson's Waste Disposal Sites*	Y	0	0	0
AUWR	*Automobile Wrecking & Supplies*	Y	0	0	0
BORE	*Borehole*	Y	0	0	0
CA	*Certificates of Approval*	Y	0	10	10
CDRY	*Dry Cleaning Facilities*	Y	0	0	0
CFOT	*Commercial Fuel Oil Tanks*	Y	0	0	0
CHEM	*Chemical Register*	Y	0	0	0
CNG	*Compressed Natural Gas Stations*	Y	0	0	0
COAL	*Inventory of Coal Gasification Plants and Coal Tar Sites*	Y	0	0	0
CONV	*Compliance and Convictions*	Y	0	0	0
CPU	*Certificates of Property Use*	Y	0	0	0
DRL	*Drill Hole Database*	Y	0	0	0
EASR	*Environmental Activity and Sector Registry*	Y	0	0	0
EBR	*Environmental Registry*	Y	0	0	0
ECA	*Environmental Compliance Approval*	Y	0	4	4
EEM	*Environmental Effects Monitoring*	Y	0	0	0
EHS	*ERIS Historical Searches*	Y	1	7	8
EIIS	*Environmental Issues Inventory System*	Y	0	0	0
EMHE	*Emergency Management Historical Event*	Y	0	0	0
EPAR	*Environmental Penalty Annual Report*	Y	0	0	0
EXP	*List of TSSA Expired Facilities*	Y	0	0	0
FCON	*Federal Convictions*	Y	0	0	0
FCS	*Contaminated Sites on Federal Land*	Y	0	0	0
FOFT	*Fisheries & Oceans Fuel Tanks*	Y	0	0	0
FST	*Fuel Storage Tank*	Y	0	0	0
FSTH	*Fuel Storage Tank - Historic*	Y	0	0	0
GEN	*Ontario Regulation 347 Waste Generators Summary*	Y	0	19	19
GHG	*Greenhouse Gas Emissions from Large Facilities*	Y	0	0	0
HINC	*TSSA Historic Incidents*	Y	0	0	0
IAFT	*Indian & Northern Affairs Fuel Tanks*	Y	0	0	0
INC	*TSSA Incidents*	Y	0	0	0
LIMO	*Landfill Inventory Management Ontario*	Y	0	0	0
MINE	*Canadian Mine Locations*	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	13	13
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	3	3
PINC	TSSA Pipeline Incidents	Y	0	2	2
PRT	Private and Retail Fuel Storage Tanks	Y	0	1	1
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	2	1	3
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	2	2
SPL	Ontario Spills	Y	0	4	4
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	8	20	28
	Total:		11	86	97

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	WWIS		MISSISSAUGA ON **Well ID:** 7261912	-/0.0	1.00	29
2	WWIS		MISSISSAUGA ON **Well ID:** 7261805	-/0.0	1.00	31
3	RSC	Derry Britannia Developments Limited	6432 NINTH LINE, MILTON, ON, L0P 1E0 ON L0P 1E0	-/0.0	1.00	34
4	EHS		6302 ninth line Milton ON	-/0.0	0.00	34
5	WWIS		lot 9 con 9 ON **Well ID:** 2802771	-/0.0	7.41	35
6	WWIS		MISSISSAUGA ON **Well ID:** 7261804	-/0.0	7.34	37
7	WWIS		lot 9 con 9 ON **Well ID:** 2804135	-/0.0	7.23	39
8	WWIS		lot 9 con 9 ON **Well ID:** 2808815	-/0.0	8.01	42

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
9	RSC	Derry Britannia Developments Limited	No Municipal Address Available MILTON ON	-/0.0	8.05	47
10	WWIS		lot 9 con 9 ON ***Well ID:*** 2808814	-/0.0	8.39	47
11	WWIS		lot 9 con 9 ON ***Well ID:*** 2805664	-/0.0	8.66	48

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
12	WWIS		ON **Well ID:** 7189722	NW/3.5	8.52	52
13	WWIS		Mississauga ON **Well ID:** 7283291	ESE/7.7	0.00	52
14	CA	MISSISSAUGA CITY	9TH LINE/DOUG LEAVENS BLVD. MISSISSAUGA CITY ON	N/11.3	1.65	55
15	WWIS		MISSISAUGA ON **Well ID:** 7261911	NNW/11.8	5.07	55
16	EHS		6314 Ninth Line Mississauga ON	SE/21.3	0.00	57
17	WWIS		lot 9 con 10 ON **Well ID:** 2802711	NNW/21.6	5.00	57
18	PRT	ROBERT I BREAK	6543 9TH LINE E LOT 9 CON 10 HORNBY ON	NNW/22.3	5.86	59
19	WWIS		Mississauga ON **Well ID:** 7283292	SE/26.1	0.00	60
20	EHS		6588/6596 9th Line Milton ON	NW/28.0	8.00	62
21	WWIS		Mississauga ON **Well ID:** 7283293	SE/30.5	0.00	62
22	EHS		6565 Ninth Line Mississauga ON L5N 7B9	NNW/34.9	6.04	65
23	WWIS		lot 9 con 10 MISSISSAUGA ON	NNW/36.1	6.16	65

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7235871			
24	CA	SECOND TERRAGAR HOLDINGS LTD.	SAPLING TRAIL/NIGHTSHADE LANE MISSISSAUGA CITY ON	NE/39.5	1.00	67
25	GEN	SALID INVESTMENTS LTD. 36-656	6314 NINETH LINE HORNBY ON L0P 1E0	ESE/40.3	0.00	67
25	GEN	SALID INVESTMENTS LTD.	6314 NINETH LINE HORNBY ON L0P 1E0	ESE/40.3	0.00	68
26	CA	SECOND TERRAGAR HOLDINGS LTD.	SAPLING TRAIL/HONEY LOCUST TL. MISSISSAUGA CITY ON	E/40.3	1.00	68
27	WWIS		Mississauga ON ***Well ID:*** 7235268	NNW/40.5	5.00	68
28	RSC		6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON	NNW/48.0	5.84	71
29	WWIS		lot 9 con 10 Mississauga ON ***Well ID:*** 7235870	NNW/63.1	5.84	72
30	EHS		3945 Doug Leavens Boulevard Mississauga ON	N/69.9	2.00	74
31	EHS		6302 9 Line Mississauga ON L5N0C1	SE/77.3	-0.46	74
31	PES	1230723 ONTARIO INC O/A MAPLE HILL TREE SERVICES	6302 9TH LINE RR 2 HORNBY ON L0P 1E0	SE/77.3	-0.46	74
31	PES	MAPLE HILL TREE SERVICES	6302 9TH LINE, R.R. #2 HORNBY ON L9T 3G2	SE/77.3	-0.46	74
32	WWIS		lot 9 con 10 MISSISSAUGA ON ***Well ID:*** 7235872	NNW/85.1	5.00	75
33	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	NW/90.1	8.00	77

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
33	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	NW/90.1	8.00	78
34	GEN	9th Line Dental	3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5	NNE/94.9	2.00	78
34	GEN	9th Line Dental	3945 Doug Leavens Blvd Mississauga ON L5N 0A5	NNE/94.9	2.00	78
34	GEN	9th Line Dental	3945 Doug Leavens Blvd Mississauga ON L5N 0A5	NNE/94.9	2.00	79
35	CA	NINTH LINE/DERRY DEV. INC.	INDIGO CRES./ASTRO COURT MISSISSAUGA CITY ON	N/120.2	3.00	79
35	CA	NINTH LINE/DERRY DEV. INC.	INDIGO CRES./ASTRO CT./LISGAR MISSISSAUGA CITY ON	N/120.2	3.00	79
36	GEN	UNION GAS LTD. 39-414	6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0	NW/121.1	8.37	80
36	GEN	UNION GAS LIMITED 39-414	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	NW/121.1	8.37	80
36	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	NW/121.1	8.37	80
36	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON	NW/121.1	8.37	81
37	WWIS		Milton ON ***Well ID:*** 7106332	SE/132.5	-1.00	81
38	PINC		3959 BERRYMAN TRAIL, MISSISSAUGA ON	NNW/134.2	5.00	85
38	SPL	Enbridge Gas Distribution Inc.	3959 Berryman Trail Mississauga ON	NNW/134.2	5.00	85

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
39	WWIS		lot 10 con 9 ON ***Well ID:*** 2807698	NW/140.9	9.00	86
40	CA	Union Gas Limited	6626 9th Line Milton ON	NW/152.5	9.00	89
40	ECA	Union Gas Limited	6626 9th Line Milton ON N7L 3V9	NW/152.5	9.00	90
40	ECA	Union Gas Limited	6626 Ninth Line Mississauga ON N7L 3V9	NW/152.5	9.00	90
40	ECA	Union Gas Limited	6626 9th Line Milton ON N7M 5M1	NW/152.5	9.00	90
40	GEN	Enbridge Gas Inc. operating as Union Gas	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	NW/152.5	9.00	90
40	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	NW/152.5	9.00	91
40	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	NW/152.5	9.00	92
40	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	NW/152.5	9.00	92
40	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	NW/152.5	9.00	93
40	GEN	UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	NW/152.5	9.00	93
40	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NW/152.5	9.00	94
40	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NW/152.5	9.00	95

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
40	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	97
40	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NW/152.5	9.00	98
40	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NW/152.5	9.00	99
40	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	100
40	NPRI	UNION GAS	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	101
40	NPRI	Union Gas Limited	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NW/152.5	9.00	101
40	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	102
40	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	104
40	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	105
40	NPRI	UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NW/152.5	9.00	105
40	SPL	UNION GAS LTD.	UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON	NW/152.5	9.00	106
40	SPL	Union Gas Limited	6626 Ninth Line Mississauga ON	NW/152.5	9.00	107
40	SPL	Union Gas Limited	6626 Ninth Line Mississauga ON L5N 0C1	NW/152.5	9.00	107

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
41	SCT	Labtech Systems Inc.	3950 Worthview Pl Unit 2 Mississauga ON L5N 6S7	NNW/160.2	5.00	108
42	ECA	Argo Trail Corporation	Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar Mississauga ON L7M 4P8	NNW/174.5	5.00	108
43	EHS		Part of Lots 8 and 9, Concession 9 Milton ON	WNW/178.5	2.61	108
44	PES	ROACH REMOVER INC.	3952 BENTRIDGE RD MISSISSAUGA ON L5N 7V8	ESE/215.5	-1.00	109
45	WWIS		lot 10 con 9 ON ***Well ID:*** 2806983	NW/222.4	7.65	109
46	WWIS		lot 10 con 9 ON ***Well ID:*** 2806982	NW/243.2	8.17	114
47	WWIS		lot 10 con 10 ON ***Well ID:*** 4905605	NW/245.8	8.00	118
48	WWIS		Mississauga ON ***Well ID:*** 7144763	NW/257.7	8.00	121
49	WWIS		lot 10 con 10 ON ***Well ID:*** 4905604	NNW/258.1	8.00	123
50	WWIS		lot 10 con 9 ON ***Well ID:*** 2806984	NW/266.2	9.00	125
51	NPRI	UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NW/267.0	9.00	130
52	PINC		3959 BANFF COURT, MISSISSAUGA ON	NNW/270.5	8.00	131

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
53	WWIS		Mississauga ON ***Well ID:*** 7218333	NW/270.7	8.29	131
54	WWIS		Mississauga ON ***Well ID:*** 7218331	NW/272.3	8.61	133
55	GEN	UNION GAS LIMITED 39-270	WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON	NW/276.6	9.00	135
55	GEN	UNION GAS LIMITED	WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON	NW/276.6	9.00	136
56	CA	SECOND TERRAGAR HOLDINGS LTD.	ASTON MARTIN MEWS/LISGAR DR. MISSISSAUGA CITY ON	NE/278.9	2.29	136
56	CA	SECOND TERRAGAR HOLDINGS LTD.	ASTON MARTIN MEWS/LISGAR DR. MISSISSAUGA CITY ON	NE/278.9	2.29	136
57	SCT	Engineering Lab	3893 Honey Locust Trail Mississauga ON L5N 6X4	NE/281.8	2.00	137
58	EHS		Banff Court Mississauga ON	NNW/294.3	8.36	137
59	CA	996075 ONTARIO INC.	FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON	ESE/295.7	-1.00	137
59	CA	996075 ONTARIO INC.	FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON	ESE/295.7	-1.00	138

Executive Summary: Summary By Data Source

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 10 CA site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
MISSISSAUGA CITY	9TH LINE/DOUG LEAVENS BLVD. MISSISSAUGA CITY ON	11.3	14
SECOND TERRAGAR HOLDINGS LTD.	SAPLING TRAIL/NIGHTSHADE LANE MISSISSAUGA CITY ON	39.5	24
SECOND TERRAGAR HOLDINGS LTD.	SAPLING TRAIL/HONEY LOCUST TL. MISSISSAUGA CITY ON	40.3	26
NINTH LINE/DERRY DEV. INC.	INDIGO CRES./ASTRO COURT MISSISSAUGA CITY ON	120.2	35
NINTH LINE/DERRY DEV. INC.	INDIGO CRES./ASTRO CT./LISGAR MISSISSAUGA CITY ON	120.2	35
Union Gas Limited	6626 9th Line Milton ON	152.5	40
SECOND TERRAGAR HOLDINGS LTD.	ASTON MARTIN MEWS/LISGAR DR. MISSISSAUGA CITY ON	278.9	56
SECOND TERRAGAR HOLDINGS LTD.	ASTON MARTIN MEWS/LISGAR DR. MISSISSAUGA CITY ON	278.9	56
996075 ONTARIO INC.	FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON	295.7	59

Site	Address	Distance (m)	Map Key
996075 ONTARIO INC.	FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON	295.7	59

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Mar 31, 2019 has found that there are 4 ECA site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Union Gas Limited	6626 9th Line Milton ON N7L 3V9	152.5	40
Union Gas Limited	6626 9th Line Milton ON N7M 5M1	152.5	40
Union Gas Limited	6626 Ninth Line Mississauga ON N7L 3V9	152.5	40
Argo Trail Corporation	Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar Mississauga ON L7M 4P8	174.5	42

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jan 31, 2019 has found that there are 8 EHS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	6302 ninth line Milton ON	0.0	4
	6314 Ninth Line Mississauga ON	21.3	16
	6588/6596 9th Line Milton ON	28.0	20

Site	Address	Distance (m)	Map Key
	6565 Ninth Line Mississauga ON L5N 7B9	34.9	22
	3945 Doug Leavens Boulevard Mississauga ON	69.9	30
	6302 9 Line Mississauga ON L5N0C1	77.3	31
	Part of Lots 8 and 9, Concession 9 Milton ON	178.5	43
	Banff Court Mississauga ON	294.3	58

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Dec 31, 2018 has found that there are 19 GEN site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
SALID INVESTMENTS LTD. 36-656	6314 NINETH LINE HORNBY ON L0P 1E0	40.3	25
SALID INVESTMENTS LTD.	6314 NINETH LINE HORNBY ON L0P 1E0	40.3	25
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	90.1	33
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	90.1	33
9th Line Dental	3945 Doug Leavens Blvd Unit 104 Mississauga ON L5N 0A5	94.9	34

Site	Address	Distance (m)	Map Key
9th Line Dental	3945 Doug Leavens Blvd Mississauga ON L5N 0A5	94.9	34
9th Line Dental	3945 Doug Leavens Blvd Mississauga ON L5N 0A5	94.9	34
UNION GAS LTD. 39-414	6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0	121.1	36
UNION GAS LIMITED 39-414	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	121.1	36
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	121.1	36
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE HORNBY ON	121.1	36
Enbridge Gas Inc. operating as Union Gas	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	152.5	40
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	152.5	40
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	152.5	40
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	152.5	40
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON	152.5	40

Site	Address	Distance (m)	Map Key
UNION GAS LIMITED	PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	152.5	40
UNION GAS LIMITED	WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON	276.6	55
UNION GAS LIMITED 39-270	WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD MILTON ON	276.6	55

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 13 NPRI site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
Union Gas Limited	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	152.5	40

Site	Address	Distance (m)	Map Key
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
UNION GAS	6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	152.5	40
UNION GAS LIMITED	6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	267.0	51

PES - Pesticide Register

A search of the PES database, dated 1988-Sep 2018 has found that there are 3 PES site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
MAPLE HILL TREE SERVICES	6302 9TH LINE, R.R. #2 HORNBY ON L9T 3G2	77.3	31
1230723 ONTARIO INC O/A MAPLE HILL TREE SERVICES	6302 9TH LINE RR 2 HORNBY ON L0P 1E0	77.3	31
ROACH REMOVER INC.	3952 BENTRIDGE RD MISSISSAUGA ON L5N 7V8	215.5	44

PINC - TSSA Pipeline Incidents

A search of the PINC database, dated Feb 28, 2017 has found that there are 2 PINC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	3959 BERRYMAN TRAIL, MISSISSAUGA ON	134.2	38
	3959 BANFF COURT, MISSISSAUGA ON	270.5	52

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
ROBERT I BREAK	6543 9TH LINE E LOT 9 CON 10 HORNBY ON	22.3	18

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Mar 2019 has found that there are 3 RSC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Derry Britannia Developments Limited	6432 NINTH LINE, MILTON, ON, L0P 1E0 ON L0P 1E0	0.0	3
Derry Britannia Developments Limited	No Municipal Address Available MILTON ON	0.0	9
	6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON	48.0	28

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 2 SCT site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Labtech Systems Inc.	3950 Worthview Pl Unit 2 Mississauga ON L5N 6S7	160.2	41
Engineering Lab	3893 Honey Locust Trail Mississauga ON L5N 6X4	281.8	57

SPL - Ontario Spills

A search of the SPL database, dated 1988-Feb 2019 has found that there are 4 SPL site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Enbridge Gas Distribution Inc.	3959 Berryman Trail Mississauga ON	134.2	38
UNION GAS LTD.	UNION GAS STATION, 6626 9TH LINE, HORNBY. MILTON TOWN ON	152.5	40
Union Gas Limited	6626 Ninth Line Mississauga ON	152.5	40
Union Gas Limited	6626 Ninth Line Mississauga ON L5N 0C1	152.5	40

WWIS - Water Well Information System

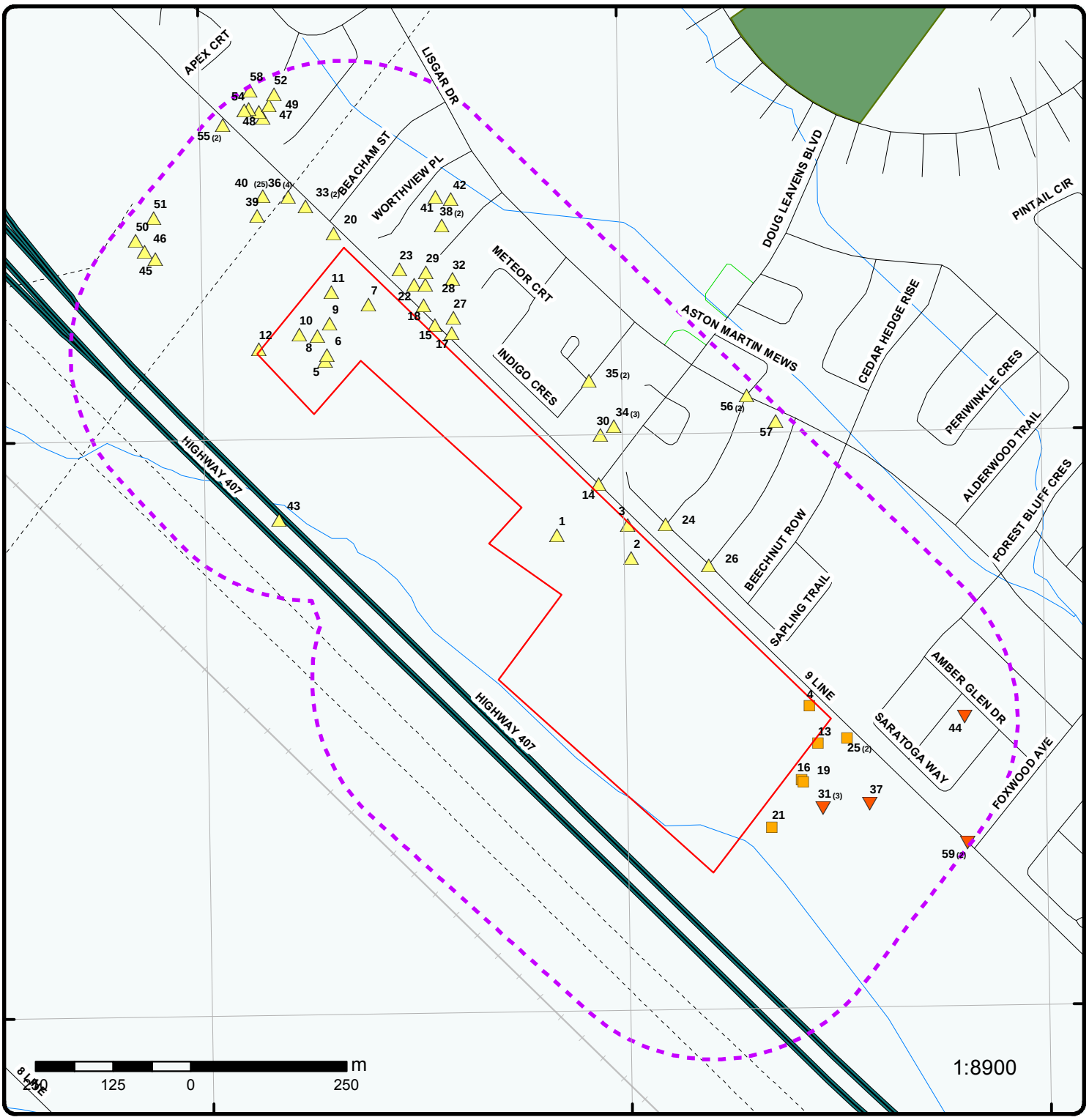
A search of the WWIS database, dated Dec 31, 2017 has found that there are 28 WWIS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	MISSISSAUGA ON ***Well ID:*** 7261912	0.0	1
	MISSISSAUGA ON	0.0	2

Site	Address	Distance (m)	Map Key
	Well ID: 7261805		
	lot 9 con 9 ON ***Well ID:*** 2802771	0.0	5
	MISSISSAUGA ON ***Well ID:*** 7261804	0.0	6
	lot 9 con 9 ON ***Well ID:*** 2804135	0.0	7
	lot 9 con 9 ON ***Well ID:*** 2808815	0.0	8
	lot 9 con 9 ON ***Well ID:*** 2808814	0.0	10
	lot 9 con 9 ON ***Well ID:*** 2805664	0.0	11
	ON ***Well ID:*** 7189722	3.5	12
	Mississauga ON ***Well ID:*** 7283291	7.7	13
	MISSISAUGA ON ***Well ID:*** 7261911	11.8	15
	lot 9 con 10 ON ***Well ID:*** 2802711	21.6	17
	Mississauga ON ***Well ID:*** 7283292	26.1	19

Site	Address	Distance (m)	Map Key
	Mississauga ON ***Well ID:*** 7283293	30.5	21
	lot 9 con 10 MISSISSAUGA ON ***Well ID:*** 7235871	36.1	23
	Mississauga ON ***Well ID:*** 7235268	40.5	27
	lot 9 con 10 Mississauga ON ***Well ID:*** 7235870	63.1	29
	lot 9 con 10 MISSISSAUGA ON ***Well ID:*** 7235872	85.1	32
	Milton ON ***Well ID:*** 7106332	132.5	37
	lot 10 con 9 ON ***Well ID:*** 2807698	140.9	39
	lot 10 con 9 ON ***Well ID:*** 2806983	222.4	45
	lot 10 con 9 ON ***Well ID:*** 2806982	243.2	46
	lot 10 con 10 ON ***Well ID:*** 4905605	245.8	47
	Mississauga ON ***Well ID:*** 7144763	257.7	48
	lot 10 con 10 ON	258.1	49

Site	Address	Distance (m)	Map Key
	Well ID: 4905604		
	lot 10 con 9 ON ***Well ID:*** 2806984	266.2	50
	Mississauga ON ***Well ID:*** 7218333	270.7	53
	Mississauga ON ***Well ID:*** 7218331	272.3	54



Map : 0.3 Kilometer Radius

Order No: 20190418184

Address: ninth linem, Mississauga, ON, L5N 0C1

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- Expressway
- Principal Highway
- Secondary Highway
- Major Road
- Local road
- Trail
- Proposed Road
- Ferry Route/Ice Road
- Industrial and Resource - Regions
- Main Line
- Sidetrack
- Transit Line
- Abandoned Line
- National Park
- Provincial or Territorial Park
- Other Park
- Golf Course or Driving Range
- Park or Sports Field
- Other Recreation Area

79°46'30"W

43°34'30"N

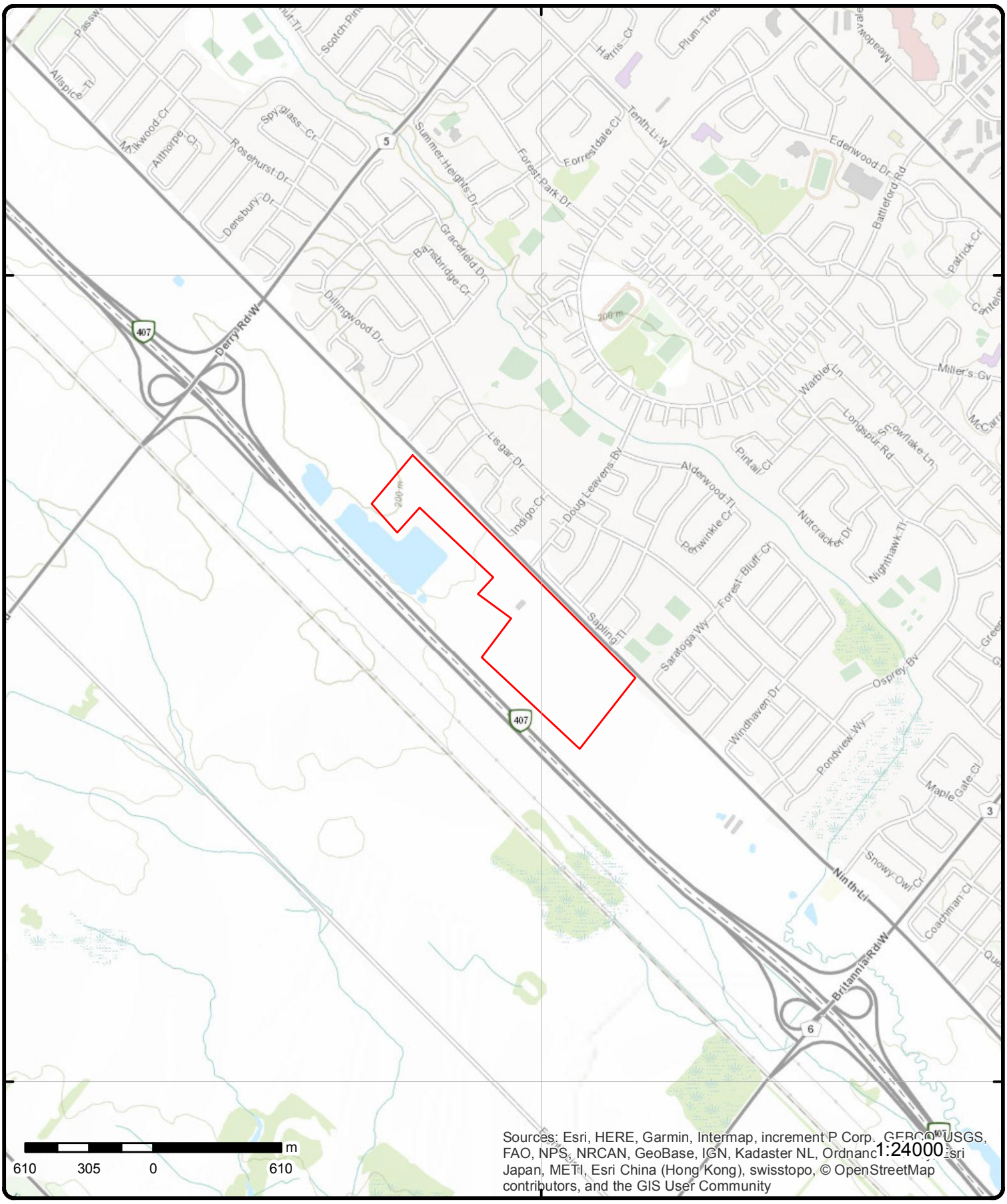
Aerial (2013)

Address: ninth linem, Mississauga, ON, L5N 0C1

Source: ESRI World Imagery

Order No: 20190418184

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



Topographic Map

Address: ninth linem, Mississauga, ON, L5N 0C1

Source: ESRI World Topographic Map

Order No: 20190418184

ERIS ENVIRONMENTAL RISK INFORMATION SERVICES

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	-/0.0	191.9 / 1.00	MISSISSAUGA ON	WWIS

Well ID:	7261912	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	4/25/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z231326	**Owner:**	
Tag:	A164972	**Street Name:**	6432 NINTH LINE
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	WKQ-008870 A0-A00
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005937619	**Elevation:**	192.54
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	598817
Code OB Desc:		**North83:**	4824312
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	13-APR-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006043362
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY

Mat3: 34
Other Materials: TILL
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006043363
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Other Materials: SILT
Mat3:
Other Materials:
Formation Top Depth: 8
Formation End Depth: 9
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006043364
Layer: 3
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Other Materials: STONES
Mat3:
Other Materials:
Formation Top Depth: 9
Formation End Depth: 10
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006043380
Layer: 2
Plug From: 0
Plug To: 4
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006043372
Layer: 1
Plug From: 4
Plug To: 10
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1006043371

Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1006043361
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006043367
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: -2
Depth To: 5
Casing Diameter: 1.25
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1006043368
Layer: 1
Slot: 10
Screen Top Depth: 5
Screen End Depth: 10
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 1.5

Water Details

Water ID: 1006043366
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1006043365
Diameter: 2.25
Depth From: 0
Depth To: 10
Hole Depth UOM: m
Hole Diameter UOM: cm

---

2 | ***1 of 1*** | ***-/0.0*** | ***191.9 / 1.00*** | ***MISSISSAUGA ON*** | ***WWIS***

Well ID: 7261805
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Data Entry Status:
Data Src:
Date Received: 4/25/2016
Selected Flag: Yes
Abandonment Rec:

Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z207345	***Owner:***	
Tag:	A181667	***Street Name:***	NINTH LINE
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005937018	***Elevation:***	191.69
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	598937
Code OB Desc:		***North83:***	4824275
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	30-MAR-16	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006040021
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	1
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006040022
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	34
Most Common Material:	TILL
Mat2:	06
Other Materials:	SILT

Mat3: 73
Other Materials: HARD
Formation Top Depth: 1
Formation End Depth: 25
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1006040030
Layer: 1
Plug From: 0
Plug To: 1
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1006040031
Layer: 2
Plug From: 1
Plug To: 18
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1006040032
Layer: 3
Plug From: 18
Plug To: 25
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1006040029
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1006040020
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006040025
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 20
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Construction Record - Screen

Screen ID:	1006040026
Layer:	1
Slot:	10
Screen Top Depth:	20
Screen End Depth:	25
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.25

Water Details

Water ID:	1006040024
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1006040023
Diameter:	8
Depth From:	0
Depth To:	25
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

3	***1 of 1***	***-/0.0***	***191.9 / 1.00***	***Derry Britannia Developments Limited*** ***6432 NINTH LINE, MILTON, ON, L0P 1E0*** ***ON L0P 1E0***	***RSC***

RSC ID:	112526	***Cert Date:***	27-Apr-11
RA No:		***Cert Prop Use No:***	No CPU
RSC Type:		***Intended Prop Use:***	Residential
Curr Property Use:	Agriculture/Other	***Qual Person Name:***	Frank Doracin
Ministry District:	MILTON	***Stratified (Y/N):***	
Filing Date:	16-Jun-11	***Audit (Y/N):***	
Date Ack:		***Entire Leg Prop. (Y/N):***	Yes
Date Returned:		***Accuracy Estimate:***	2 to 5 meters
Restoration Type:		***Telephone:***	905-8292424
Soil Type:		***Fax:***	905-8297610
Criteria:		***Email:***	frank.doracin@mattamycorp.ca
CPU Issued Sect 1686:	No		
Asmt Roll No:			
Prop ID No:	24938 - 0044 LT		
Property Municipal Address:	6432 NINTH LINE, MILTON, ON, L0P 1E0		
Mailing Address:	Suite 100, 2360 BRISTOL CIR, OAKVILLE, ON, L6H 6M5		
Latitude & Latitude:	43.56472220N 79.77583330W		
UTM Coordinates:	NAD83 17-598862-4824257 (converted from Latitude & Longitude)		
Consultant:			
Filing Owner:			
Legal Desc:	PT LT 8, CON 9 TRAFALGAR NEW SURVEY, PART 2, 20R2671; MILTON/TRAFALGAR		
Measurement Method:	Global Positioning System		
Applicable Standards:	ESA Phase 1		
RSC PDF:			

4	***1 of 1***	***-/0.0***	***190.9 / 0.00***	***6302 ninth line*** ***Milton ON***	***EHS***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Order No: 20080819055
Status: C
Report Type: Custom Report
Report Date: 8/28/2008
Date Received: 8/19/2008
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps And /or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -79.771396
Y: 43.562707

5	1 of 1	-/0.0	198.3 / 7.41	lot 9 con 9 ON	WWIS

Well ID: 2802771
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 11/29/1968
Selected Flag: Yes
Abandonment Rec:
Contractor: 1307
Form Version: 1
Owner:
Street Name:
County: HALTON
Municipality: MILTON TOWN (TRAFALGAR)
Site Info:
Lot: 009
Concession: 09
Concession Name: NS
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10149319
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 27-SEP-68
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 198.14
Elevrc:
Zone: 17
East83: 598444.6
North83: 4824593
Org CS:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: p4

Overburden and Bedrock Materials Interval

Formation ID: 931429614
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY

Mat2: 09
Other Materials: MEDIUM SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931429615
Layer: 2
Color:
General Color:
Mat1: 10
Most Common Material: COARSE SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 12
Formation End Depth: 25
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962802771
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10697889
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930254018
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 26
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802771
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth: 23
Pumping Rate:
Flowing Rate:
Recommended Pump Rate: 10

Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	N

Water Details

Water ID:	933604894
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	25
Water Found Depth UOM:	ft

6 | ***1 of 1*** | ***-/0.0*** | ***198.2 / 7.34*** | ***MISSISSAUGA ON*** | ***WWIS***

Well ID:	7261804	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	4/25/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z207335	**Owner:**	
Tag:	A181666	**Street Name:**	NINTH LINE
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005937015	**Elevation:**	198.08
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	598448
Code OB Desc:		**North83:**	4824602
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	30-MAR-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1006039996
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	1
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006039997
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1
Formation End Depth:	14
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006040007
Layer:	3
Plug From:	7
Plug To:	14
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006040005
Layer:	1
Plug From:	0
Plug To:	1
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006040006
Layer:	2
Plug From:	1
Plug To:	7
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID: 1006040004
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1006039995
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006040000
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 9
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006040001
Layer: 1
Slot: 10
Screen Top Depth: 9
Screen End Depth: 14
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2.25

Water Details

Water ID: 1006039999
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1006039998
Diameter: 8
Depth From: 0
Depth To: 14
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

7 ***1 of 1*** ***-/0.0*** ***198.1 / 7.23*** ***lot 9 con 9 ON*** ***WWIS***

Well ID: 2804135
Construction Date:
Primary Water Use: Domestic
Data Entry Status:
Data Src: 1
Date Received: 5/10/1973

Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3637
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	009
Well Depth:		**Concession:**	09
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10150659	**Elevation:**	196.47
DP2BR:	32	**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	r	**East83:**	598514.6
Code OB Desc:	Bedrock	**North83:**	4824683
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	04-AUG-72	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931434676
Layer:	3
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	32
Formation End Depth:	43
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931434674
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL

Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931434675
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 79
Other Materials: PACKED
Mat3:
Other Materials:
Formation Top Depth: 1
Formation End Depth: 32
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962804135
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10699229
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930256173
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 43
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992804135
Pump Set At:
Static Level: 11
Final Level After Pumping: 43
Recommended Pump Depth: 42
Pumping Rate:
Flowing Rate:
Recommended Pump Rate: 5

Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Draw Down & Recovery

Pump Test Detail ID:	934711572
Test Type:	Recovery
Test Duration:	45
Test Level:	39
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934971895
Test Type:	Recovery
Test Duration:	60
Test Level:	38
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934452796
Test Type:	Recovery
Test Duration:	30
Test Level:	40
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934177754
Test Type:	Recovery
Test Duration:	15
Test Level:	42
Test Level UOM:	ft

Water Details

Water ID:	933606857
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	41
Water Found Depth UOM:	ft

8	***1 of 1***	***-/0.0***	***198.9 / 8.01***	***lot 9 con 9 ON***	***WWIS***

Well ID:	2808815	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	10/20/1998
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	4868
Casing Material:		***Form Version:***	1
Audit No:	186028	***Owner:***	

Tag:		**Street Name:**	
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	009
Well Depth:		**Concession:**	09
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10155072	**Elevation:**	198.21
DP2BR:	18	**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	r	**East83:**	598432.1
Code OB Desc:	Bedrock	**North83:**	4824632
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	3
Date Completed:	19-MAR-98	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931453089
Layer:	5
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	15
Other Materials:	LIMESTONE
Mat3:	73
Other Materials:	HARD
Formation Top Depth:	18
Formation End Depth:	35
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931453087
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	8

Formation End Depth: 17
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453086
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Other Materials: STONES
Mat3: 73
Other Materials: HARD
Formation Top Depth: 2
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453088
Layer: 4
Color: 6
General Color: BROWN
Mat1: 11
Most Common Material: GRAVEL
Mat2: 77
Other Materials: LOOSE
Mat3:
Other Materials:
Formation Top Depth: 17
Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453085
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2: 85
Other Materials: SOFT
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140267
Layer: 1
Plug From: 0
Plug To: 10
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID:	962808815
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10703642
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930263896
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	35
Casing Diameter:	48
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930263895
Layer:	2
Material:	2
Open Hole or Material:	GALVANIZED
Depth From:	
Depth To:	34
Casing Diameter:	36
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930263894
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	1
Casing Diameter:	48
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	992808815
Pump Set At:	
Static Level:	8
Final Level After Pumping:	13
Recommended Pump Depth:	30
Pumping Rate:	5
Flowing Rate:	

Recommended Pump Rate: 4
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977377
Test Type: Recovery
Test Duration: 60
Test Level: 11
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934182908
Test Type: Recovery
Test Duration: 15
Test Level: 12
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934447638
Test Type: Recovery
Test Duration: 30
Test Level: 12
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934715069
Test Type: Recovery
Test Duration: 45
Test Level: 12
Test Level UOM: ft

Water Details

Water ID: 933612817
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 17
Water Found Depth UOM: ft

Water Details

Water ID: 933612818
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 26
Water Found Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	933612819
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	32
Water Found Depth UOM:	ft

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9 | ***1 of 1*** | ***-/0.0*** | ***198.9 / 8.05*** | ***Derry Britannia Developments Limited***
No Municipal Address Available
MILTON ON | ***RSC***

RSC ID:	110321	***Cert Date:***	27-Apr-11
RA No:		***Cert Prop Use No:***	No CPU
RSC Type:		***Intended Prop Use:***	Residential
Curr Property Use:	Agriculture/Other	***Qual Person Name:***	Frank Doracin
Ministry District:	MILTON	***Stratified (Y/N):***	
Filing Date:	16-Jun-11	***Audit (Y/N):***	
Date Ack:		***Entire Leg Prop. (Y/N):***	Yes
Date Returned:		***Accuracy Estimate:***	2 to 5 meters
Restoration Type:		***Telephone:***	905-8292424
Soil Type:		***Fax:***	905-8297610
Criteria:		***Email:***	frank.doracin@mattamycorp.ca
CPU Issued Sect 1686:	No		
Asmt Roll No:			
Prop ID No:	24938 - 0046 LT		
Property Municipal Address:	No Municipal Address Available		
Mailing Address:	Suite 100, 2360 BRISTOL CIR, OAKVILLE, ON, L6H 6M5		
Latitude & Latitude:	43.56833330N 79.78083330W		
UTM Coordinates:	NAD83 17-598452-4824652 (converted from Latitude & Longitude)		
Consultant:			
Filing Owner:			
Legal Desc:	PT LT 9, CON 9 TRAFALGAR NEW SURVEY, PART 4, 20R594; MILTON/TRAFALGAR		
Measurement Method:	Global Positioning System		
Applicable Standards:	ESA Phase 1		
RSC PDF:			

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10 | ***1 of 1*** | ***-/0.0*** | ***199.2 / 8.39*** | ***lot 9 con 9***
ON | ***WWIS***

Well ID:	2808814	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	10/20/1998
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Abandoned-Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	4868
Casing Material:		***Form Version:***	1
Audit No:	186029	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	009
Well Depth:		***Concession:***	09
Overburden/Bedrock:		***Concession Name:***	NS
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Bore Hole Information

Bore Hole ID:	10155071	***Elevation:***	198.77
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	u	***East83:***	598403.1
Code OB Desc:	all layers are unknown type	***North83:***	4824634
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	3
Date Completed:	30-MAR-98	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931453084
Layer:	1
Color:	
General Color:	
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	30
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	962808814
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10703641
Casing No:	1
Comment:	
Alt Name:	

11	***1 of 1***	***-/0.0***	***199.5 / 8.66***	***lot 9 con 9 ON***	***WWIS***

Well ID:	2805664	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	4/21/1981
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3637
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	

Tag:		**Street Name:**	
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	009
Well Depth:		**Concession:**	09
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10152140	**Elevation:**	197.32
DP2BR:	18	**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	r	**East83:**	598454.6
Code OB Desc:	Bedrock	**North83:**	4824703
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	10-NOV-80	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931440539
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	10
Formation End Depth:	12
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931440540
Layer:	4
Color:	7
General Color:	RED
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Other Materials:	CLAY
Mat3:	12
Other Materials:	STONES
Formation Top Depth:	12

Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931440538
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Other Materials: STONES
Mat3: 73
Other Materials: HARD
Formation Top Depth: 1
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931440537
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 1
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931440541
Layer: 5
Color: 7
General Color: RED
Mat1: 17
Most Common Material: SHALE
Mat2: 73
Other Materials: HARD
Mat3:
Other Materials:
Formation Top Depth: 18
Formation End Depth: 30
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962805664
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10700710
Casing No: 1
Comment:
Alt Name:

Results of Well Yield Testing

Pump Test ID: 992805664
Pump Set At:
Static Level: 10
Final Level After Pumping:
Recommended Pump Depth: 27
Pumping Rate: 14
Flowing Rate:
Recommended Pump Rate: 4
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934715987
Test Type: Draw Down
Test Duration: 45
Test Level: 22
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934182708
Test Type: Draw Down
Test Duration: 15
Test Level: 14
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934968151
Test Type: Draw Down
Test Duration: 60
Test Level: 26
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934448049
Test Type: Draw Down
Test Duration: 30
Test Level: 18
Test Level UOM: ft

Water Details

Water ID: 933608960

Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 25
Water Found Depth UOM: ft

Water Details

Water ID: 933608959
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 12
Water Found Depth UOM: ft

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12 | ***1 of 1*** | ***NW/3.5*** | ***199.4 / 8.52*** | ***ON*** | ***WWIS***

Well ID:	7189722	**Data Entry Status:**	Yes
Construction Date:		**Data Src:**	
Primary Water Use:		**Date Received:**	10/17/2012
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:		**Abandonment Rec:**	
Water Type:		**Contractor:**	6607
Casing Material:		**Form Version:**	8
Audit No:	C17967	**Owner:**	
Tag:	A126305	**Street Name:**	
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004180915	**Elevation:**	199.32
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	598338
Code OB Desc:		**North83:**	4824612
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	18-MAY-12	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

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13 | ***1 of 1*** | ***ESE/7.7*** | ***190.9 / 0.00*** | ***Mississauga ON*** | ***WWIS***

Well ID:	7283291	**Data Entry Status:**	
Construction Date:		**Data Src:**	

Primary Water Use:	Monitoring	***Date Received:***	3/15/2017
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7472
Casing Material:		***Form Version:***	7
Audit No:	Z252628	***Owner:***	
Tag:	A214717	***Street Name:***	6314 NINTH LINE
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1006367629	***Elevation:***	191.4
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	599237
Code OB Desc:		***North83:***	4823978
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	10-JAN-17	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006598126
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	79
Other Materials:	PACKED
Formation Top Depth:	0
Formation End Depth:	10
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006598127
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	34
Most Common Material:	TILL

Mat2:
Other Materials:
Mat3: 66
Other Materials: DENSE
Formation Top Depth: 10
Formation End Depth: 25
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1006598135
Layer: 2
Plug From: 14
Plug To: 25
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1006598134
Layer: 1
Plug From: 0
Plug To: 14
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1006598133
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1006598125
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006598130
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 15
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006598131
Layer: 1
Slot: 10
Screen Top Depth: 15
Screen End Depth: 25
Screen Material: 5

Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2.5

Water Details

Water ID: 1006598129
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1006598128
Diameter: 7.5
Depth From: 0
Depth To: 25
Hole Depth UOM: ft
Hole Diameter UOM: inch

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14 | **1 of 1** | **N/11.3** | **192.5 / 1.65** | **MISSISSAUGA CITY**
9TH LINE/DOUG LEAVENS BLVD.
MISSISSAUGA CITY ON | **CA**

Certificate #: 3-1065-94-
Application Year: 94
Issue Date: 8/18/1994
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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15 | **1 of 1** | **NNW/11.8** | **195.9 / 5.07** | **MISSISSAUGA ON** | **WWIS**

Well ID: 7261911
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:
Audit No: Z207344
Tag: A174660
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:

Data Entry Status:
Data Src:
Date Received: 4/25/2016
Selected Flag: Yes
Abandonment Rec: Yes
Contractor: 7241
Form Version: 7
Owner:
Street Name: NINTH LINE
County: HALTON
Municipality: MILTON TOWN (TRAFALGAR)
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	1005937616	***Elevation:***	194.66
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	598621
Code OB Desc:		***North83:***	4824650
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	30-MAR-16	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1006043356
Layer:	1
Plug From:	0
Plug To:	25
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006043357
Layer:	1
Plug From:	0
Plug To:	25
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1006043355
Method Construction Code:	
Method Construction:	
Other Method Construction:	

Pipe Information

Pipe ID:	1006043349
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006043353
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	15

Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1006043354
Layer:	1
Slot:	10
Screen Top Depth:	15
Screen End Depth:	25
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.25

Water Details

Water ID:	1006043352
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1006043351
Diameter:	6
Depth From:	0
Depth To:	25
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

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16 | ***1 of 1*** | ***SE/21.3*** | ***190.9 / 0.00*** | ***6314 Ninth Line Mississauga ON*** | ***EHS***

Order No:	20161216067	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	21-DEC-16	**Search Radius (km):**	.25
Date Received:	16-DEC-16	**X:**	-79.771578
Previous Site Name:		**Y:**	43.561643
Lot/Building Size:			
Additional Info Ordered:			

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17 | ***1 of 1*** | ***NNW/21.6*** | ***195.9 / 5.00*** | ***lot 9 con 10 ON*** | ***WWIS***

Well ID:	2802711	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	8/4/1964
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1307
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	PEEL
Elevation (m):		**Municipality:**	MISSISSAUGA CITY (TRAFALGAR)
Elevation Reliability:		**Site Info:**	

Depth to Bedrock:		***Lot:***	009
Well Depth:		***Concession:***	10
Overburden/Bedrock:		***Concession Name:***	NS
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10149260	***Elevation:***	194.1
DP2BR:	10	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	598648.6
Code OB Desc:	Bedrock	***North83:***	4824637
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5
Date Completed:	30-JUL-64	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931429406
Layer:	2
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	10
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931429405
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	10
Formation End Depth UOM:	ft

Method of Construction & Well

Use

Method Construction ID: 962802711
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10697830
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930253942
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 20
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992802711
Pump Set At:
Static Level: 10
Final Level After Pumping:
Recommended Pump Depth: 19
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR:
Pumping Duration MIN:
Flowing: N

Water Details

Water ID: 933604826
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 20
Water Found Depth UOM: ft

18	*1 of 1*	*NNW/22.3*	*196.7 / 5.86*	***ROBERT I BREAK*** ***6543 9TH LINE E LOT 9 CON 10*** ***HORNBY ON***	***PRT***

Location ID: 6424
Type: private
Expiry Date:
Capacity (L): 4546.00

Licence #: 0001061765

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19 | ***1 of 1*** | ***SE/26.1*** | ***190.9 / 0.00*** | ***Mississauga ON*** | ***WWIS***

Well ID:	7283292	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring	***Date Received:***	3/15/2017
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7472
Casing Material:		***Form Version:***	7
Audit No:	Z252629	***Owner:***	
Tag:	A214716	***Street Name:***	6314 NINTH LINE
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1006367632	***Elevation:***	191.03
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	599213
Code OB Desc:		***North83:***	4823916
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	10-JAN-17	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006598138
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	34
Most Common Material:	TILL
Mat2:	
Other Materials:	
Mat3:	66
Other Materials:	DENSE
Formation Top Depth:	10
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006598137
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	79
Other Materials:	PACKED
Formation Top Depth:	0
Formation End Depth:	10
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006598146
Layer:	2
Plug From:	14
Plug To:	25
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006598145
Layer:	1
Plug From:	0
Plug To:	14
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1006598144
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	1006598136
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006598141
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	15
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1006598142
Layer:	1
Slot:	10
Screen Top Depth:	15
Screen End Depth:	25
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.5

Water Details

Water ID:	1006598140
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1006598139
Diameter:	7.5
Depth From:	0
Depth To:	25
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

20 ***1 of 1*** ***NW/28.0*** ***198.9 / 8.00*** ***6588/6596 9th Line Milton ON*** ***EHS***

Order No:	20060413005	***Nearest Intersection:***	9th Line and Beacham Street
Status:	C	***Municipality:***	
Report Type:	Custom Report	***Client Prov/State:***	ON
Report Date:	4/24/2006	***Search Radius (km):***	0.25
Date Received:	4/13/2006	***X:***	-79.78089
Previous Site Name:		***Y:***	43.569567
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

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21 ***1 of 1*** ***SE/30.5*** ***190.9 / 0.00*** ***Mississauga ON*** ***WWIS***

Well ID:	7283293	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring	***Date Received:***	3/15/2017
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7472
Casing Material:		***Form Version:***	7
Audit No:	Z252630	***Owner:***	
Tag:	A214715	***Street Name:***	6314 NINTH LINE
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	

Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1006367635	***Elevation:***	191.47
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	599163
Code OB Desc:		***North83:***	4823843
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	10-JAN-17	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006598148
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	79
Other Materials:	PACKED
Formation Top Depth:	0
Formation End Depth:	10
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1006598149
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	34
Most Common Material:	TILL
Mat2:	
Other Materials:	
Mat3:	66
Other Materials:	DENSE
Formation Top Depth:	10
Formation End Depth:	25
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1006598156
Layer:	1

Plug From: 0
Plug To: 14
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1006598157
Layer: 2
Plug From: 14
Plug To: 25
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1006598155
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1006598147
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006598152
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 15
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006598153
Layer: 1
Slot: 10
Screen Top Depth: 15
Screen End Depth: 25
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2.5

Water Details

Water ID: 1006598151
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID:	1006598150
Diameter:	7.5
Depth From:	0
Depth To:	25
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

22 | ***1 of 1*** | ***NNW/34.9*** | ***196.9 / 6.04*** | ***6565 Ninth Line Mississauga ON L5N 7B9*** | ***EHS***

Order No:	20120209011	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Site Report	***Client Prov/State:***	ON
Report Date:	2/10/2012 11:36:27 AM	***Search Radius (km):***	0.25
Date Received:	2/9/2012 11:34:03 AM	***X:***	-79.779141
Previous Site Name:		***Y:***	43.568874
Lot/Building Size:			
Additional Info Ordered:			

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23 | ***1 of 1*** | ***NNW/36.1*** | ***197.0 / 6.16*** | ***lot 9 con 10 MISSISSAUGA ON*** | ***WWIS***

Well ID:	7235871	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:		***Date Received:***	1/19/2015
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Abandoned-Other	***Abandonment Rec:***	Yes
Water Type:		***Contractor:***	7219
Casing Material:		***Form Version:***	7
Audit No:	Z185084	***Owner:***	
Tag:	A161463	***Street Name:***	6565 NINTH LINE
Construction Method:		***County:***	PEEL
Elevation (m):		***Municipality:***	MISSISSAUGA CITY (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	009
Well Depth:		***Concession:***	10
Overburden/Bedrock:		***Concession Name:***	NS
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005288744	***Elevation:***	195.63
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	598564
Code OB Desc:		***North83:***	4824739
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	24-SEP-14	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1005486270
Layer:	1
Plug From:	0
Plug To:	26
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005486269
Method Construction Code:	
Method Construction:	
Other Method Construction:	

Pipe Information

Pipe ID:	1005486262
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005486267
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	0
Depth To:	26
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005486268
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1005486263
Pump Set At:	
Static Level:	21
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM

Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Water Details

Water ID: 1005486266
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005486265
Diameter: 6
Depth From: 0
Depth To: 26
Hole Depth UOM: ft
Hole Diameter UOM: inch

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24 | ***1 of 1*** | ***NE/39.5*** | ***191.9 / 1.00*** | ***SECOND TERRAGAR HOLDINGS LTD.***
SAPLING TRAIL/NIGHTSHADE LANE
MISSISSAUGA CITY ON | ***CA***

Certificate #: 3-1103-94-
Application Year: 94
Issue Date: 8/26/1994
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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25 | ***1 of 2*** | ***ESE/40.3*** | ***190.9 / 0.00*** | ***SALID INVESTMENTS LTD. 36-656***
6314 NINETH LINE
HORNBY ON L0P 1E0 | ***GEN***

Generator No: ON1262600
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4214
SIC Description: EXCAVAT. & GRADING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
25	2 of 2	ESE/40.3	190.9 / 0.00	SALID INVESTMENTS LTD. 6314 NINETH LINE HORNBY ON L0P 1E0	GEN

Generator No: ON1262600
Status:
Approval Years: 89
Contam. Facility:
MHSW Facility:
SIC Code: 4214
SIC Description: EXCAVAT. & GRADING

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
26	1 of 1	E/40.3	191.9 / 1.00	SECOND TERRAGAR HOLDINGS LTD. SAPLING TRAIL/HONEY LOCUST TL. MISSISSAUGA CITY ON	CA

Certificate #: 7-0835-94-
Application Year: 94
Issue Date: 8/26/1994
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
27	1 of 1	NNW/40.5	195.9 / 5.00	Mississauga ON	WWIS

Well ID: 7235268
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: Z201259
Tag: A174660
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 1/12/2015
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 6553 9TH LINE
County: PEEL
Municipality: MISSISSAUGA CITY (TRAFALGAR)
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005277883
Elevation: 194.42

DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	598651
Code OB Desc:		**North83:**	4824661
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	29-NOV-14	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005524749
Layer:	2
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	5
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005524748
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	11
Other Materials:	GRAVEL
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	5
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005524758
Layer:	2
Plug From:	1
Plug To:	4
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005524759

Layer: 3
Plug From: 4
Plug To: 20
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005524757
Layer: 1
Plug From: 0
Plug To: 1
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005524756
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1005524747
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005524752
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 5
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005524753
Layer: 1
Slot: 10
Screen Top Depth: 5
Screen End Depth: 20
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 20.25

Water Details

Water ID: 1005524751
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID:	1005524750
Diameter:	6.25
Depth From:	0
Depth To:	20
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

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28 | ***1 of 1*** | ***NNW/48.0*** | ***196.7 / 5.84*** | ***6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9 Mississauga ON*** | ***RSC***

RSC ID:	212210	***Cert Date:***	
RA No:		***Cert Prop Use No:***	
RSC Type:	Phase 1 RSC	***Intended Prop Use:***	Residential
Curr Property Use:	Community	***Qual Person Name:***	William Lewis
Ministry District:	Halton-Peel District Office	***Stratified (Y/N):***	
Filing Date:	2014/02/27	***Audit (Y/N):***	
Date Ack:		***Entire Leg Prop. (Y/N):***	
Date Returned:		***Accuracy Estimate:***	
Restoration Type:		***Telephone:***	
Soil Type:		***Fax:***	
Criteria:		***Email:***	
CPU Issued Sect 1686:			

Asmt Roll No:	05-15-0-080-05905-0000
Prop ID No:	13520 - 0338 (LT)
Property Municipal Address:	6565 NINTH LINE, MISSISSAUGA, ONTARIO L5N 7B9
Mailing Address:	
Latitude & Latitude:	
UTM Coordinates:	
Consultant:	
Filing Owner:	Argo Trail Corporatio
Legal Desc:	
Measurement Method:	
Applicable Standards:	
RSC PDF:	https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31947&fileName=BROWNFIELDS-E.pdf

Document Details

Document Heading:	Supporting Documents
Document Name:	Transfer.pdf
Document Type:	Copy of any deed(s), transfer(s) or other document(s)
Document Link:	https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31946&fileName=Transfer.pdf

Document Heading:	Supporting Documents
Document Name:	Table of Current and Past Uses of the Phase One Property.pdf
Document Type:	Table of Current and Past Property Use
Document Link:	https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31948&fileName=Table+of+Current+and+Past+Uses+of+the+Phase+One+Property.pdf

Document Heading:	Supporting Documents
Document Name:	PH 1 CSM.pdf
Document Type:	Phase 1 Conceptual Site Model
Document Link:	https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31944&fileName=PH+1+CSM.pdf

Document Heading:	Supporting Documents
Document Name:	Certificate of Status.pdf
Document Type:	Certificate of Status

Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31941&fileName=Certificate+of+Status.pdf

Document Heading: Supporting Documents
Document Name: Lawyers Letter.pdf
Document Type: Lawyer's letter consisting of a legal description of the property
Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31943&fileName=Lawyers+Letter.pdf

Document Heading: Supporting Documents
Document Name: Survey.pdf
Document Type: A Current plan of Survey
Document Link: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action?attachmentId=31949&fileName=Survey.pdf

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29 | **1 of 1** | **NNW/63.1** | **196.7 / 5.84** | **lot 9 con 10 Mississauga ON** | **WWIS**

Well ID:	7235870	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:		**Date Received:**	1/19/2015
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:	0	**Abandonment Rec:**	
Water Type:		**Contractor:**	7219
Casing Material:		**Form Version:**	7
Audit No:	Z185087	**Owner:**	
Tag:	A161465	**Street Name:**	6565 NINTH LINE
Construction Method:		**County:**	PEEL
Elevation (m):		**Municipality:**	MISSISSAUGA CITY (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	009
Well Depth:		**Concession:**	10
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005288741	**Elevation:**	195.89
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	598607
Code OB Desc:		**North83:**	4824735
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	24-SEP-14	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1005486261
Layer:	1
Plug From:	0

Plug To: 12
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005486260
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1005486254
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005486258
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 12
Casing Diameter: 1
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005486259
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Water Details

Water ID: 1005486257
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005486256
Diameter:
Depth From:
Depth To:
Hole Depth UOM: ft
Hole Diameter UOM: inch

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
30	1 of 1	N/69.9	192.9 / 2.00	3945 Doug Leavens Boulevard Mississauga ON	EHS

Order No:	20110325014	**Nearest Intersection:**	Doug Leavens Blvd and Aston Martin Mews
Status:	C	**Municipality:**	
Report Type:	Standard Select Report	**Client Prov/State:**	ON
Report Date:	4/4/2011	**Search Radius (km):**	0.25
Date Received:	3/25/2011 11:04:33 AM	**X:**	-79.77548
Previous Site Name:		**Y:**	43.566666
Lot/Building Size:			
Additional Info Ordered:	Aerial Photos		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
31	1 of 3	SE/77.3	190.4 / -0.46	6302 9 Line Mississauga ON L5N0C1	EHS

Order No:	20150408024	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	09-APR-15	**Search Radius (km):**	.25
Date Received:	08-APR-15	**X:**	-79.771156
Previous Site Name:		**Y:**	43.561218
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
31	2 of 3	SE/77.3	190.4 / -0.46	1230723 ONTARIO INC O/A MAPLE HILL TREE SERVICES 6302 9TH LINE RR 2 HORNBY ON L0P 1E0	PES

Billing No:		**Op Municipality:**	
Trade Name:		**Operator Region:**	
Licence No:		**Operator District:**	
Detail Licence No:		**Operator County:**	
Licence Type Code:	02	**Oper Area Code:**	
Licence Type:	Operator	**Oper Phone No:**	
Licence Class:		**Operator Ext:**	
Licence Control:		**Region:**	
Operator No:		**County:**	
Operator Class:		**District:**	
Operator Type:		**Lot:**	
Operator Lot:		**Concession:**	
Oper Concession:		**Post Office Box:**	
Operator Box:		**Report Source:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
31	3 of 3	SE/77.3	190.4 / -0.46	MAPLE HILL TREE SERVICES 6302 9TH LINE, R.R. #2 HORNBY ON L9T 3G2	PES

Billing No:		**Op Municipality:**	
Trade Name:		**Operator Region:**	
Licence No:		**Operator District:**	
Detail Licence No:		**Operator County:**	
Licence Type Code:		**Oper Area Code:**	
Licence Type:	Operator	**Oper Phone No:**	
Licence Class:		**Operator Ext:**	
Licence Control:		**Region:**	
Operator No:		**County:**	
Operator Class:		**District:**	
Operator Type:		**Lot:**	
Operator Lot:		**Concession:**	
Oper Concession:		**Post Office Box:**	

Operator Box: **Report Source:**

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32 **1 of 1** **NNW/85.1** **195.9 / 5.00** **lot 9 con 10 MISSISSAUGA ON** **WWIS**

Well ID:	7235872	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Not Used	**Date Received:**	1/19/2015
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:	Abandoned-Other	**Abandonment Rec:**	Yes
Water Type:		**Contractor:**	7219
Casing Material:		**Form Version:**	7
Audit No:	Z185088	**Owner:**	
Tag:	A161465	**Street Name:**	6565 NINTH LINE
Construction Method:		**County:**	PEEL
Elevation (m):		**Municipality:**	MISSISSAUGA CITY (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	009
Well Depth:		**Concession:**	10
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005288747	**Elevation:**	195.93
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	598649
Code OB Desc:		**North83:**	4824725
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	24-SEP-14	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1005486281
Layer:	2
Plug From:	16
Plug To:	25
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005486283
Layer:	4
Plug From:	38
Plug To:	40
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005486282
Layer:	3
Plug From:	25
Plug To:	38
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005486280
Layer:	1
Plug From:	0
Plug To:	16
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005486279
Method Construction Code:	
Method Construction:	
Other Method Construction:	

Pipe Information

Pipe ID:	1005486271
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005486276
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	0
Depth To:	40
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005486277
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID: 1005486272
Pump Set At:
Static Level: 35
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Water Details

Water ID: 1005486275
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005486274
Diameter:
Depth From:
Depth To:
Hole Depth UOM: ft
Hole Diameter UOM: inch

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33 | ***1 of 2*** | ***NW/90.1*** | ***198.9 / 8.00*** | ***UNION GAS LIMITED***
PARKWAY STATION 6626 9TH LINE
Mississauga ON | ***GEN***

Generator No: ON0178222
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 221210
SIC Description: Natural Gas Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

---

33 **2 of 2** **NW/90.1** **198.9 / 8.00** **UNION GAS LIMITED** **GEN**
PARKWAY STATION 6626 9TH LINE
Mississauga ON

Generator No: ON0178222
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 221210
SIC Description: Natural Gas Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

34 **1 of 3** **NNE/94.9** **192.9 / 2.00** **9th Line Dental** **GEN**
3945 Doug Leavens Blvd Unit 104
Mississauga ON L5N 0A5

Generator No: ON2908192
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 312 P
Waste Description: Pathological wastes

---

34 **2 of 3** **NNE/94.9** **192.9 / 2.00** **9th Line Dental** **GEN**
3945 Doug Leavens Blvd
Mississauga ON L5N 0A5

Generator No: ON9543262
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:

MHSW Facility: **Phone No Admin:**
SIC Code:
SIC Description:

--Details--
Waste Code: 312 P
Waste Description: Pathological wastes

---

34 | ***3 of 3*** | ***NNE/94.9*** | ***192.9 / 2.00*** | ***9th Line Dental*** | ***GEN***
3945 Doug Leavens Blvd
Mississauga ON L5N 0A5

Generator No: ON9543262
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 621210
SIC Description: OFFICES OF DENTISTS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Linda Defretas
Phone No Admin: 9057853900 Ext.

--Details--
Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

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35 | ***1 of 2*** | ***N/120.2*** | ***193.9 / 3.00*** | ***NINTH LINE/DERRY DEV. INC.*** | ***CA***
INDIGO CRES./ASTRO COURT
MISSISSAUGA CITY ON

Certificate #: 3-0473-94-
Application Year: 94
Issue Date: 5/16/1994
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

35 | ***2 of 2*** | ***N/120.2*** | ***193.9 / 3.00*** | ***NINTH LINE/DERRY DEV. INC.*** | ***CA***
INDIGO CRES./ASTRO CT./LISGAR
MISSISSAUGA CITY ON

Certificate #: 7-0356-94-
Application Year: 94
Issue Date: 5/16/1994
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	1 of 4	NW/121.1	199.2 / 8.37	UNION GAS LTD. 39-414 6626-9TH LINE, PKWY STN.,HORNBY C/O 50 KEIL DR. NORTH HORNBY ON L0P 1E0	GEN

Generator No: ON0178222
Status:
Approval Years: 94
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	2 of 4	NW/121.1	199.2 / 8.37	UNION GAS LIMITED 39-414 PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	GEN

Generator No: ON0178222
Status:
Approval Years: 92,93,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	3 of 4	NW/121.1	199.2 / 8.37	UNION GAS LIMITED PARKWAY STATION 6626 9TH LINE HORNBY ON L0P 1E0	GEN

Generator No: ON0178222
Status:
Approval Years: 97,98,99,00,01,02,03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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36 **4 of 4** **NW/121.1** **199.2 / 8.37** **UNION GAS LIMITED**
PARKWAY STATION 6626 9TH LINE
HORNBY ON **GEN**

Generator No: ON0178222
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 221210
SIC Description: Natural Gas Distribution
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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37 **1 of 1** **SE/132.5** **189.9 / -1.00**
Milton ON **WWIS**

Well ID: 7106332
Construction Date:
Primary Water Use: Test Hole
Sec. Water Use:
Final Well Status: Test Hole
Water Type:
Casing Material:
Audit No: Z77211
Tag: A064008
Construction Method:
Elevation (m):
Data Entry Status:
Data Src:
Date Received: 6/12/2008
Selected Flag: Yes
Abandonment Rec:
Contractor: 6988
Form Version: 4
Owner:
Street Name: 6288 NINTH LINE
County: HALTON
Municipality: MILTON TOWN (MILTON)

Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1001613897	***Elevation:***	190.9
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	599320
Code OB Desc:		***North83:***	4823881
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	27-MAY-08	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001676825
Layer:	5
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	91
Other Materials:	WATER-BEARING
Formation Top Depth:	4.7
Formation End Depth:	4.9
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001676823
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Other Materials:	SAND
Mat3:	05
Other Materials:	CLAY
Formation Top Depth:	1.8
Formation End Depth:	3.9
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001676824
Layer:	4
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	11
Other Materials:	GRAVEL
Mat3:	66
Other Materials:	DENSE
Formation Top Depth:	3.9
Formation End Depth:	4.7
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001676821
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Other Materials:	SAND
Mat3:	91
Other Materials:	WATER-BEARING
Formation Top Depth:	0
Formation End Depth:	.6
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001676826
Layer:	6
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Other Materials:	SAND
Mat3:	91
Other Materials:	WATER-BEARING
Formation Top Depth:	4.9
Formation End Depth:	6
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001676822
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	77

Other Materials: LOOSE
Formation Top Depth: .6
Formation End Depth: 1.8
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1001676828
Layer: 1
Plug From: 0
Plug To: 1.2
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1001676833
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: AUGER

Pipe Information

Pipe ID: 1001676820
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001676830
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 1.2
Casing Diameter: 5.1
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001676831
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Water Details

Water ID: 1001676829
Layer: 1
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID:	1001676827
Diameter:	10.2
Depth From:	
Depth To:	6
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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38 ***1 of 2*** ***NNW/134.2*** ***195.9 / 5.00*** ***3959 BERRYMAN TRAIL, MISSISSAUGA ON*** ***PINC***

Incident ID:		***Health Impact:***	
Incident No:	1559968	***Environment Impact:***	
Type:	FS-Pipeline Incident	***Property Damage:***	Yes
Status Code:	Pipeline Damage Reason Est	***Service Interupt:***	
Fuel Occurrence Tp:		***Enforce Policy:***	Yes
Fuel Type:		***Public Relation:***	
Tank Status:	RC Established	***Pipeline System:***	
Task No:	5333506	***Depth:***	
Spills Action Centre:		***Pipe Material:***	
Method Details:	E-mail	***PSIG:***	
Fuel Category:	Natural Gas	***Attribute Category:***	FS-Perform P-line Inc Invest
Date of Occurrence:		***Regualtor Location:***	
Occurrence Start Date:	2015/01/21		
Operation Type:			
Pipeline Type:			
Regulator Type:			
Summary:	3959 BERRYMAN TRAIL, MISSISSAUGA - PIPELINE HIT - 1 ¼"		
Reported By:	Blake Frost - ENBRIDGE		
Affiliation:			
Occurrence Desc:			
Damage Reason:	Notification to one call center made but not sufficient		
Notes:			

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38 ***2 of 2*** ***NNW/134.2*** ***195.9 / 5.00*** ***Enbridge Gas Distribution Inc.*** ***3959 Berryman Trail*** ***Mississauga ON*** ***SPL***

Ref No:	4218-9SYKDD	***Discharger Report:***	
Site No:	NA	***Material Group:***	
Incident Dt:	1/21/2015	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Leak/Break	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:	35	***Nearest Watercourse:***	
Contaminant Name:	NATURAL GAS (METHANE)	***Site Address:***	3959 Berryman Trail
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:		***Site Municipality:***	Mississauga
Nature of Impact:	Air	***Site Lot:***	
Receiving Medium:		***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:	N	***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	1/21/2015	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill
Incident Reason:	Unknown / N/A	***Source Type:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Site Name: Enbridge - 1-1/4" plastic gasmain<UNOFFICIAL>
Site County/District:
Site Geo Ref Meth:
Incident Summary: TSSA: 1-1/4" gasmain damage
Contaminant Qty: 0 other - see incident description

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39 **1 of 1** **NW/140.9** **199.9 / 9.00** **lot 10 con 9 ON** **WWIS**

Well ID: 2807698
Construction Date:
Primary Water Use: Commerical
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 74522
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 12/6/1990
Selected Flag: Yes
Abandonment Rec:
Contractor: 4868
Form Version: 1
Owner:
Street Name:
County: HALTON
Municipality: MILTON TOWN (TRAFALGAR)
Site Info:
Lot: 010
Concession: 09
Concession Name: NS
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10153957
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 20-NOV-90
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 198.37
Elevrc:
Zone: 17
East83: 598335.1
North83: 4824826
Org CS:
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: gps

Overburden and Bedrock Materials Interval

Formation ID: 931448416
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2: 08
Other Materials: FINE SAND
Mat3:
Other Materials:
Formation Top Depth: 0

Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931448420
Layer: 5
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 85
Other Materials: SOFT
Mat3:
Other Materials:
Formation Top Depth: 16
Formation End Depth: 30
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931448418
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 87
Other Materials: STONEY
Mat3: 73
Other Materials: HARD
Formation Top Depth: 7
Formation End Depth: 11
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931448417
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 73
Other Materials: HARD
Mat3:
Other Materials:
Formation Top Depth: 2
Formation End Depth: 7
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931448419
Layer: 4
Color: 6
General Color: BROWN
Mat1: 28

Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	11
Formation End Depth:	16
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933139761
Layer:	1
Plug From:	0
Plug To:	10
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	962807698
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10702527
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930261894
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	30
Casing Diameter:	30
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	992807698
Pump Set At:	
Static Level:	12
Final Level After Pumping:	25
Recommended Pump Depth:	27
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	0

Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934712246
Test Type: Recovery
Test Duration: 45
Test Level: 22
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934453516
Test Type: Recovery
Test Duration: 30
Test Level: 23
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934964897
Test Type: Recovery
Test Duration: 60
Test Level: 21
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934179567
Test Type: Recovery
Test Duration: 15
Test Level: 24
Test Level UOM: ft

Water Details

Water ID: 933611314
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 16
Water Found Depth UOM: ft

40	*1 of 25*	*NW/152.5*	*199.9 / 9.00*	***Union Gas Limited*** ***6626 9th Line*** ***Milton ON***	*CA*

Certificate #: 8948-7ENJ8T
Application Year: 2008
Issue Date: 8/21/2008
Approval Type: Air
Status: Revoked and/or Replaced
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	2 of 25	NW/152.5	199.9 / 9.00	Union Gas Limited 6626 9th Line Milton ON N7L 3V9	ECA

Approval No: 5398-75ESPZ
Approval Date: 2007-10-03
Status: Revoked and/or Replaced
Record Type: ECA
Link Source: IDS
SWP Area Name: Halton
Approval Type: ECA-AIR
Project Type: AIR
Address: 6626 9th Line
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7680-6XX26X-14.pdf

MOE District: Halton-Peel
City: Milton
Longitude: -79.7863699999999
Latitude: 43.57393
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	3 of 25	NW/152.5	199.9 / 9.00	Union Gas Limited 6626 Ninth Line Mississauga ON N7L 3V9	ECA

Approval No: 1617-5T6TTD
Approval Date: 2003-11-12
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Halton
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Address: 6626 Ninth Line
Full Address:
Full PDF Link:

MOE District: Halton-Peel
City:
Longitude: -79.78636999999999
Latitude: 43.57393
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	4 of 25	NW/152.5	199.9 / 9.00	Union Gas Limited 6626 9th Line Milton ON N7M 5M1	ECA

Approval No: 8948-7ENJ8T
Approval Date: 2008-08-21
Status: Revoked and/or Replaced
Record Type: ECA
Link Source: IDS
SWP Area Name: Halton
Approval Type: ECA-AIR
Project Type: AIR
Address: 6626 9th Line
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6669-7DGPT2-14.pdf

MOE District: Halton-Peel
City: Milton
Longitude: -79.7863699999999
Latitude: 43.57393
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	5 of 25	NW/152.5	199.9 / 9.00	Enbridge Gas Inc. operating as Union Gas PARKWAY STATION 6626 9TH LINE Mississauga ON L5N 0C1	GEN

Generator No: ON0178222
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 146 I
Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 146 T
Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 212 H
Waste Description: Aliphatic solvents and residues

Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 213 I
Waste Description: Petroleum distillates

Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

Waste Code: 251 T
Waste Description: Waste oils/sludges (petroleum based)

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 263 I
Waste Description: Misc. waste organic chemicals

Waste Code: 263 L
Waste Description: Misc. waste organic chemicals

Waste Code: 331 I
Waste Description: Waste compressed gases including cylinders

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40 ***6 of 25*** ***NW/152.5*** ***199.9 / 9.00*** ***UNION GAS LIMITED***
PARKWAY STATION 6626 9TH LINE
Mississauga ON ***GEN***

Generator No: ON0178222
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 221210
SIC Description: NATURAL GAS DISTRIBUTION

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

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40 **7 of 25** **NW/152.5** **199.9 / 9.00** **UNION GAS LIMITED**
PARKWAY STATION 6626 9TH LINE
Mississauga ON L5N 0C1
GEN

Generator No: ON0178222
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 221210
SIC Description: NATURAL GAS DISTRIBUTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Peter Mussio
Phone No Admin: (519) 351 8222 Ext.5235

--Details--
Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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40 **8 of 25** **NW/152.5** **199.9 / 9.00** **UNION GAS LIMITED**
PARKWAY STATION 6626 9TH LINE
Mississauga ON L5N 0C1
GEN

Generator No: ON0178222
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 221210
SIC Description: NATURAL GAS DISTRIBUTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Peter Mussio
Phone No Admin: (519) 351 8222 Ext.5235

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 146

Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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40 | ***9 of 25*** | ***NW/152.5*** | ***199.9 / 9.00*** | ***UNION GAS LIMITED***
PARKWAY STATION 6626 9TH LINE
Mississauga ON | ***GEN***

Generator No: ON0178222
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 221210
SIC Description: Natural Gas Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

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40 | ***10 of 25*** | ***NW/152.5*** | ***199.9 / 9.00*** | ***UNION GAS LIMITED***
PARKWAY STATION 6626 9TH LINE
Mississauga ON L5N 0C1 | ***GEN***

Generator No: ON0178222
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 221210

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Peter Mussio
Phone No Admin: (519) 351 8222 Ext.5235

SIC Description: NATURAL GAS DISTRIBUTION

--Details--

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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40 | **11 of 25** | **NW/152.5** | **199.9 / 9.00** | **UNION GAS LIMITED**
6626 9TH LINE NOT AVAILABLE
MILTON ON L0P1E0 | **NPRI**

NPRI ID:	10142	**Org ID:**	101527
Other ID:	Y	**Submit Date:**	6/8/2011
No Other ID:	1	**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	95769	**Contact ID:**	
Report ID:	149821	**Cont Type:**	
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2010	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225912	**Contact Ph.:**	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	
Facility Lat:	43.5699	**Contact Fax:**	
Facility Long:	-79.7843	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	No	**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	No
Parent Co.:	Y	**No Streams:**	
No Parent Co.:	1	**Waste Off Sites:**	No
Pollut Prev Cmnts:	No	**No Off Sites:**	
Stacks:	No	**Shutdown:**	No
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			

American SIC Code:
NAICS Code (2 digit): 48
NAICS 2 Description: Transportation and Warehousing
NAICS Code (4 digit): 4862
NAICS 4 Description: Pipeline transportation of natural gas
NAICS Code (6 digit): 486210
NAICS 6 Description: Pipeline transportation of natural gas

Substance Release Report

Category Type ID: 13
Category Type Desc: All Media
Category Type Desc (fr): Rejets à tous les médias
Grouping: Total All Media<1t
Trans Code:
Chem: PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr): PM2,5 - Matière particulaire <= 2,5 microns
Quantity: .94
Unit: tonnes
Basis of Estimate Cd:
Basis of Estimate Desc:

Category Type ID: 13
Category Type Desc: All Media
Category Type Desc (fr): Rejets à tous les médias
Grouping: Total All Media<1t
Trans Code:
Chem: PM10 - Particulate Matter <= 10 Microns
Chem (fr): PM10 - Matière particulaire <= 10 microns
Quantity: .94
Unit: tonnes
Basis of Estimate Cd:
Basis of Estimate Desc:

Category Type ID: 1
Category Type Desc: Stack / Point
Category Type Desc (fr): Rejets de cheminée ou ponctuels
Grouping: Total Air
Trans Code: ASta
Chem: Nitrogen oxides (expressed as NO2)
Chem (fr): Oxydes d'azote (exprimés en NO2)
Quantity: 49
Unit: tonnes
Basis of Estimate Cd: E2
Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

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40 ***12 of 25*** ***NW/152.5*** ***199.9 / 9.00*** ***UNION GAS LIMITED***
6626 9TH LINE NOT AVAILABLE
MILTON ON L0P1E0 ***NPRI***

NPRI ID: 10142
Other ID:
No Other ID:
Track ID: 101427
Report ID: 5831
Report Type: NPRI
Rpt Type ID: 1
Report Year: 2011
Not-Current Rpt?: No
Yr of Last Filed Rpt: 2014
Fac ID: 225912
Fac Name: PARKWAY (GREENBELT) COMPRESSOR STATION
Fac Address1: 6626 9TH LINE

Org ID: 101527
Submit Date: 6/25/2012
Last Modified: 5/29/2015 3:28:24 PM
Contact ID:
Cont Type:
Contact Title:
Cont First Name:
Cont Last Name:
Contact Position:
Contact Fax:
Contact Ph.:
Cont Area Code:
Contact Tel.:

Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	
Facility Lat:	43.5699	**Contact Fax:**	
Facility Long:	-79.7843	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr):	PM2,5 - Matière particulaire <= 2,5 microns
Quantity:	.85
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	PM10 - Particulate Matter <= 10 Microns
Chem (fr):	PM10 - Matière particulaire <= 10 microns
Quantity:	.85
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	44
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	13 of 25	NW/152.5	199.9 / 9.00	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI

NPRI ID:	10142	**Org ID:**	101527
Other ID:	N	**Submit Date:**	5/27/2009
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	64720	**Contact ID:**	198873
Report ID:	127050	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	PETER
Report Year:	2008	**Cont Last Name:**	MUSSIO
Not-Current Rpt?:	No	**Contact Position:**	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014	**Contact Fax:**	5194364690
Fac ID:	149785	**Contact Ph.:**	5194365235
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	519
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	94365235
Fac Address2:	LOT 10, CONCESSION 9	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	519
Facility Lat:	43.5699	**Contact Fax:**	94364690
Facility Long:	-79.7843	**Contact Email:**	PMUSSIO@SPECTRAENERGY.COM
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	No	**UTM Northing:**	
URL:	www.spectraenergy.com	**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	No
Parent Co.:	Y	**No Streams:**	
No Parent Co.:	1	**Waste Off Sites:**	No
Pollut Prev Cmnts:	No	**No Off Sites:**	
Stacks:	No	**Shutdown:**	No
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	13
Category Type Desc:	All Media
Category Type Desc (fr):	Rejets à tous les médias
Grouping:	Total All Media<1t
Trans Code:	
Chem:	PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr):	PM2,5 - Matière particulaire <= 2,5 microns
Quantity:	.41
Unit:	tonnes
Basis of Estimate Cd:	
Basis of Estimate Desc:	

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)

Quantity:	69
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

40 | **14 of 25** | **NW/152.5** | **199.9 / 9.00** | **UNION GAS LIMITED**
6626 9TH LINE NOT AVAILABLE
MILTON ON L0P1E0 | **NPRI**

NPRI ID:	10142	**Org ID:**	101527
Other ID:		**Submit Date:**	5/30/2013
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	111348	**Contact ID:**	
Report ID:	21098	**Cont Type:**	
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2012	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225912	**Contact Ph.:**	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	
Facility Lat:	43.5699	**Contact Fax:**	
Facility Long:	-79.7843	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	12	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	54
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	15 of 25	NW/152.5	199.9 / 9.00	UNION GAS LIMITED 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI

NPRI ID:	10142	**Org ID:**	101527
Other ID:		**Submit Date:**	5/26/2014
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	116453	**Contact ID:**	
Report ID:	30719	**Cont Type:**	
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2013	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225912	**Contact Ph.:**	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	
Facility Lat:	43.5699	**Contact Fax:**	
Facility Long:	-79.7843	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	12	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr):	PM2,5 - Matière particulaire <= 2,5 microns
Quantity:	.31
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)

Quantity:	87
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

40 | **16 of 25** | **NW/152.5** | **199.9 / 9.00** | **UNION GAS LIMITED**
6626 9TH LINE LOT 10, CONCESSION 9
MILTON ON L0P1E0 | **NPRI**

NPRI ID:	10142	**Org ID:**	71203
Other ID:	N	**Submit Date:**	7/29/2003
No Other ID:	0	**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	19224	**Contact ID:**	198853
Report ID:	164077	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	PETER
Report Year:	2002	**Cont Last Name:**	MUSSIO
Not-Current Rpt?:	No	**Contact Position:**	EHS COMPLIANCE SPECIALIST
Yr of Last Filed Rpt:	2014	**Contact Fax:**	5194365320
Fac ID:	149777	**Contact Ph.:**	5194365235
Fac Name:	PARKWAY (GREENBELT) TRANSMISSION STATION	**Cont Area Code:**	519
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	94365235
Fac Address2:	LOT 10, CONCESSION 9	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	519
Facility Lat:	43.5699	**Contact Fax:**	94365320
Facility Long:	-79.7843	**Contact Email:**	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	Fals	**UTM Northing:**	
URL:	www.duke-energy.com	**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	False
Parent Co.:	Y	**No Streams:**	0
No Parent Co.:	1	**Waste Off Sites:**	False
Pollut Prev Cmnts:	False	**No Off Sites:**	0
Stacks:	False	**Shutdown:**	False
No of Stacks:		**No of Shutdown:**	1
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	22		
NAICS 2 Description:	Utilities		
NAICS Code (4 digit):	2212		
NAICS 4 Description:	Natural gas distribution		
NAICS Code (6 digit):	221210		
NAICS 6 Description:	Natural gas distribution		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	26.649
Unit:	tonnes
Basis of Estimate Cd:	E E2
Basis of Estimate Desc:	E- Emission Factor - In use from 1994 to 2002 ; E2- Published Emission Factors - In use from 2003 and onward

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	17 of 25	NW/152.5	199.9 / 9.00	UNION GAS 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI

NPRI ID:	10142	**Org ID:**	71199
Other ID:	N	**Submit Date:**	12/13/2006
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	42359	**Contact ID:**	198861
Report ID:	102226	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	PETER
Report Year:	2005	**Cont Last Name:**	MUSSIO
Not-Current Rpt?:	No	**Contact Position:**	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014	**Contact Fax:**	5194364690
Fac ID:	149785	**Contact Ph.:**	5194365235
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	519
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	94365235
Fac Address2:	LOT 10, CONCESSION 9	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	519
Facility Lat:	43.5699	**Contact Fax:**	94364690
Facility Long:	-79.7843	**Contact Email:**	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	False	**UTM Northing:**	
URL:	www.spectraenergy.com	**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	False
Parent Co.:	Y	**No Streams:**	
No Parent Co.:	1	**Waste Off Sites:**	False
Pollut Prev Cmnts:	False	**No Off Sites:**	
Stacks:	False	**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	30
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	18 of 25	NW/152.5	199.9 / 9.00	Union Gas Limited 6626 9TH LINE NOT AVAILABLE MILTON ON L0P1E0	NPRI

NPRI ID:	10142	**Org ID:**	104939
Other ID:		**Submit Date:**	5/11/2016

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

No Other ID:		**Last Modified:**	11/18/2016 8:28:05 AM
Track ID:	136779	**Contact ID:**	
Report ID:	69886	**Cont Type:**	
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2015	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225912	**Contact Ph.:**	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	
Facility Lat:	43.5699	**Contact Fax:**	
Facility Long:	-79.7843	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	12	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	
Chem (fr):	
Quantity:	72
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	19 of 25	NW/152.5	199.9 / 9.00	**UNION GAS LIMITED** **6626 9TH LINE LOT 10, CONCESSION 9** **MILTON ON L0P1E0**	NPRI

NPRI ID:	10142	**Org ID:**	101527
Other ID:	N	**Submit Date:**	5/25/2010
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	86046	**Contact ID:**	
Report ID:	139974	**Cont Type:**	
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2009	**Cont Last Name:**	

Not-Current Rpt?:	No	***Contact Position:***	
Yr of Last Filed Rpt:	2014	***Contact Fax:***	
Fac ID:	149785	***Contact Ph.:***	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	***Cont Area Code:***	
Fac Address1:	6626 9TH LINE	***Contact Tel.:***	
Fac Address2:	LOT 10, CONCESSION 9	***Contact Ext.:***	
Fac Postal Zip:	L0P1E0	***Cont Fax Area Cde:***	
Facility Lat:	43.5699	***Contact Fax:***	
Facility Long:	-79.7843	***Contact Email:***	
DLS (Last Filed Rpt):		***Latitude:***	43.5699
Facility DLS:		***Longitude:***	-79.7843
Datum:	1983	***UTM Zone:***	
Facility Cmnts:	No	***UTM Northing:***	
URL:	www.spectraenergy.com	***UTM Easting:***	
No of Empl.:	10	***Waste Streams:***	No
Parent Co.:	Y	***No Streams:***	
No Parent Co.:	1	***Waste Off Sites:***	No
Pollut Prev Cmnts:	No	***No Off Sites:***	
Stacks:	No	***Shutdown:***	No
No of Stacks:		***No of Shutdown:***	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	13
Category Type Desc:	All Media
Category Type Desc (fr):	Rejets à tous les médias
Grouping:	Total All Media<1t
Trans Code:	
Chem:	PM2.5 - Particulate Matter <= 2.5 Microns
Chem (fr):	PM2,5 - Matière particulaire <= 2,5 microns
Quantity:	.5
Unit:	tonnes
Basis of Estimate Cd:	
Basis of Estimate Desc:	

Category Type ID:	13
Category Type Desc:	All Media
Category Type Desc (fr):	Rejets à tous les médias
Grouping:	Total All Media<1t
Trans Code:	
Chem:	PM10 - Particulate Matter <= 10 Microns
Chem (fr):	PM10 - Matière particulaire <= 10 microns
Quantity:	.5
Unit:	tonnes
Basis of Estimate Cd:	
Basis of Estimate Desc:	

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)

Quantity:	24
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

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40 | **20 of 25** | **NW/152.5** | **199.9 / 9.00** | **UNION GAS LIMITED**
6626 9TH LINE LOT 10, CONCESSION 9
MILTON ON L0P1E0 | **NPRI**

NPRI ID:	10142	**Org ID:**	101527
Other ID:	N	**Submit Date:**	6/27/2005
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	29871	**Contact ID:**	198861
Report ID:	83653	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	PETER
Report Year:	2004	**Cont Last Name:**	MUSSIO
Not-Current Rpt?:	No	**Contact Position:**	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014	**Contact Fax:**	5194364690
Fac ID:	149785	**Contact Ph.:**	5194365235
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	519
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	94365235
Fac Address2:	LOT 10, CONCESSION 9	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	519
Facility Lat:	43.5699	**Contact Fax:**	94364690
Facility Long:	-79.7843	**Contact Email:**	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	True	**UTM Northing:**	
URL:	www.spectraenergy.com	**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	False
Parent Co.:	Y	**No Streams:**	
No Parent Co.:	1	**Waste Off Sites:**	False
Pollut Prev Cmnts:	True	**No Off Sites:**	
Stacks:	No	**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	37
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	21 of 25	NW/152.5	199.9 / 9.00	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI

NPRI ID:	10142	**Org ID:**	101527
Other ID:	N	**Submit Date:**	6/2/2008
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	60457	**Contact ID:**	198873
Report ID:	121050	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	PETER
Report Year:	2007	**Cont Last Name:**	MUSSIO
Not-Current Rpt?:	No	**Contact Position:**	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014	**Contact Fax:**	5194364690
Fac ID:	149785	**Contact Ph.:**	5194365235
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	**Cont Area Code:**	519
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	94365235
Fac Address2:	LOT 10, CONCESSION 9	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	519
Facility Lat:	43.5699	**Contact Fax:**	94364690
Facility Long:	-79.7843	**Contact Email:**	PMUSSIO@SPECTRAENERGY.COM
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	False	**UTM Northing:**	
URL:	www.spectraenergy.com	**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	True?
Parent Co.:	Y	**No Streams:**	
No Parent Co.:	1.00	**Waste Off Sites:**	True?
Pollut Prev Cmnts:	False	**No Off Sites:**	
Stacks:	True	**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	42
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
40	22 of 25	NW/152.5	199.9 / 9.00	UNION GAS LIMITED 6626 9TH LINE LOT 10, CONCESSION 9 MILTON ON L0P1E0	NPRI

NPRI ID:	10142	**Org ID:**	101527
Other ID:	N	**Submit Date:**	1/5/2005

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	75305	**Contact ID:**	198861
Report ID:	155732	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	PETER
Report Year:	2003	**Cont Last Name:**	MUSSIO
Not-Current Rpt?:	No	**Contact Position:**	MANAGER EHS COMPLIANCE
Yr of Last Filed Rpt:	2014	**Contact Fax:**	5194364690
Fac ID:	149777	**Contact Ph.:**	5194365235
Fac Name:	PARKWAY (GREENBELT) TRANSMISSION STATION	**Cont Area Code:**	519
Fac Address1:	6626 9TH LINE	**Contact Tel.:**	94365235
Fac Address2:	LOT 10, CONCESSION 9	**Contact Ext.:**	
Fac Postal Zip:	L0P1E0	**Cont Fax Area Cde:**	519
Facility Lat:	43.5699	**Contact Fax:**	94364690
Facility Long:	-79.7843	**Contact Email:**	PMUSSIO@DUKE-ENERGY.COM
DLS (Last Filed Rpt):		**Latitude:**	43.5699
Facility DLS:		**Longitude:**	-79.7843
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	Fals	**UTM Northing:**	
URL:	www.duke-energy.com	**UTM Easting:**	
No of Empl.:	10	**Waste Streams:**	True?
Parent Co.:	Y	**No Streams:**	
No Parent Co.:	1	**Waste Off Sites:**	False
Pollut Prev Cmnts:	False	**No Off Sites:**	
Stacks:	True	**Shutdown:**	True
No of Stacks:		**No of Shutdown:**	

Canadian SIC Code (2 digit):
Canadian SIC Code:
SIC Code Description:
American SIC Code:

NAICS Code (2 digit):	22
NAICS 2 Description:	Utilities
NAICS Code (4 digit):	2212
NAICS 4 Description:	Natural gas distribution
NAICS Code (6 digit):	221210
NAICS 6 Description:	Natural gas distribution

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	35
Unit:	tonnes
Basis of Estimate Cd:	E2
Basis of Estimate Desc:	E2- Published Emission Factors - In use from 2003 and onward

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40 | ***23 of 25*** | ***NW/152.5*** | ***199.9 / 9.00*** | ***UNION GAS LTD.***
UNION GAS STATION, 6626 9TH LINE, HORNBY.
MILTON TOWN ON | ***SPL***

Ref No:	154347	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	4/8/1998	**Health/Env Conseq:**	
Year:		**Client Type:**	
Incident Cause:	OTHER CAUSE (N.O.S.)	**Sector Type:**	
Incident Event:		**Agency Involved:**	
Contaminant Code:		**Nearest Watercourse:**	
Contaminant Name:		**Site Address:**	

Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site Postal Code:**	
Contaminant UN No 1:		**Site Region:**	
Environment Impact:	POSSIBLE	**Site Municipality:**	14402
Nature of Impact:	Air Pollution	**Site Lot:**	
Receiving Medium:	AIR	**Site Conc:**	
Receiving Env:		**Northing:**	
MOE Response:		**Easting:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	4/8/1998	**Site Map Datum:**	
Dt Document Closed:		**SAC Action Class:**	
Incident Reason:	ERROR	**Source Type:**	
Site Name:			
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	UNION GAS LTD-90 KG HALONGAS TO AIR, FIRE CONTROL SYSTEM, ACTIVATED,NO FIRE		
Contaminant Qty:			

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40 **24 of 25** **NW/152.5** **199.9 / 9.00** **Union Gas Limited**
6626 Ninth Line
Mississauga ON
SPL

Ref No:	0670-AVCQXV	**Discharger Report:**	
Site No:	NA	**Material Group:**	
Incident Dt:	2018/01/25	**Health/Env Conseq:**	2 - Minor Environment
Year:		**Client Type:**	Corporation
Incident Cause:		**Sector Type:**	Miscellaneous Industrial
Incident Event:	Operator/Human error	**Agency Involved:**	
Contaminant Code:	13	**Nearest Watercourse:**	
Contaminant Name:	DIESEL FUEL	**Site Address:**	6626 Ninth Line
Contaminant Limit 1:		**Site District Office:**	Halton-Peel
Contam Limit Freq 1:	n/a	**Site Postal Code:**	
Contaminant UN No 1:	1202	**Site Region:**	Central
Environment Impact:		**Site Municipality:**	Mississauga
Nature of Impact:		**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:	Land	**Northing:**	4824827.19
MOE Response:	No	**Easting:**	598433.33
Dt MOE Arvl on Scn:		**Site Geo Ref Accu:**	
MOE Reported Dt:	2018/01/25	**Site Map Datum:**	
Dt Document Closed:		**SAC Action Class:**	Land Spills
Incident Reason:	Operator/Human Error	**Source Type:**	Tank - Above Ground
Site Name:	Union Gas Compressor Yard<UNOFFICIAL>		
Site County/District:	Regional Municipality of Peel		
Site Geo Ref Meth:			
Incident Summary:	Union Gas: 10 L spill during fuel delivery		
Contaminant Qty:	10 L		

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40 **25 of 25** **NW/152.5** **199.9 / 9.00** **Union Gas Limited**
6626 Ninth Line
Mississauga ON L5N 0C1
SPL

Ref No:	2167-8CBPCP	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:		**Health/Env Conseq:**	
Year:		**Client Type:**	
Incident Cause:	Pipe Or Hose Leak	**Sector Type:**	Pipeline
Incident Event:		**Agency Involved:**	
Contaminant Code:	15	**Nearest Watercourse:**	
Contaminant Name:	HYDRAULIC OIL	**Site Address:**	6626 Ninth Line
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site Postal Code:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Contaminant UN No 1:
Environment Impact: Confirmed
Nature of Impact: Soil Contamination
Receiving Medium:
Receiving Env:
MOE Response: No Field Response
Dt MOE Arvl on Scn:
MOE Reported Dt: 12/20/2010
Dt Document Closed: 2/9/2011
Incident Reason: Weight Of Snow/Ice
Site Name: pipeline<UNOFFICIAL>
Site County/District:
Site Geo Ref Meth:
Incident Summary: Union Gas - 15 L hydraulic oil to gravel
Contaminant Qty: 15 L
Site Region:
Site Municipality: Mississauga
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Map Datum:
SAC Action Class: Land Spills
Source Type:

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41 | **1 of 1** | **NNW/160.2** | **195.9 / 5.00** | **Labtech Systems Inc.**
3950 Worthview Pl Unit 2
Mississauga ON L5N 6S7 | **SCT**

Established: 1996
Plant Size (ft²): 1300
Employment: 8

--Details--
Description: Software Publishers
SIC/NAICS Code: 511210

Description: Internet Service Providers
SIC/NAICS Code: 518111

Description: Computer Systems Design and Related Services
SIC/NAICS Code: 541510

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42 | **1 of 1** | **NNW/174.5** | **195.9 / 5.00** | **Argo Trail Corporation**
Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar
Mississauga ON L7M 4P8 | **ECA**

Approval No: 1880-9RGSNF
Approval Date: 2014-12-15
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Address: Berryman Trail and Worthview Place, Lot 9, Concession 10, geographic township of Trafalgar
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7111-9Q6RZG-14.pdf
MOE District:
City: Mississauga
Longitude:
Latitude:
Geometry X:
Geometry Y:

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43 | **1 of 1** | **WNW/178.5** | **193.5 / 2.61** | **Part of Lots 8 and 9, Concession 9**
Milton ON | **EHS**

Order No: 20071018005
Status: C
Report Type: CAN - Custom Report
Report Date: 10/26/2007
Date Received: 10/18/2007
Nearest Intersection: 8th Line and Derry Road
Municipality:
Client Prov/State:
Search Radius (km): 0.15
X: -79.781897

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Previous Site Name: ***Y:*** 43.565505
Lot/Building Size:
Additional Info Ordered:

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44 ***1 of 1*** ***ESE/215.5*** ***189.9 / -1.00*** ***ROACH REMOVER INC.*** ***PES***
3952 BENTRIDGE RD
MISSISSAUGA ON L5N 7V8

Billing No:
Trade Name:
Licence No:
Detail Licence No:
Licence Type Code:
Licence Type: Operator
Licence Class:
Licence Control:
Operator No:
Operator Class:
Operator Type:
Operator Lot:
Oper Concession:
Operator Box:

Op Municipality:
Operator Region:
Operator District:
Operator County:
Oper Area Code:
Oper Phone No:
Operator Ext:
Region:
County:
District:
Lot:
Concession:
Post Office Box:
Report Source:

---

45 ***1 of 1*** ***NW/222.4*** ***198.5 / 7.65*** ***lot 10 con 9*** ***WWIS***
ON

Well ID:	2806983	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	8/17/1988
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	4005
Casing Material:		***Form Version:***	1
Audit No:	31044	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	010
Well Depth:		***Concession:***	09
Overburden/Bedrock:		***Concession Name:***	NS
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10153246	***Elevation:***	198.43
DP2BR:	44	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	598172.1
Code OB Desc:	Bedrock	***North83:***	4824755
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	3
Date Completed:	03-AUG-88	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931445192
Layer:	4
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Other Materials:	SAND
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	24
Formation End Depth:	37
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445193
Layer:	5
Color:	7
General Color:	RED
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Other Materials:	SAND
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	37
Formation End Depth:	40
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445190
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	77
Other Materials:	LOOSE
Mat3:	
Other Materials:	
Formation Top Depth:	10
Formation End Depth:	13
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445195
Layer:	7
Color:	2
General Color:	GREY

Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Other Materials:	SAND
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	42
Formation End Depth:	44
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445189
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	10
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445194
Layer:	6
Color:	6
General Color:	BROWN
Mat1:	29
Most Common Material:	FINE GRAVEL
Mat2:	77
Other Materials:	LOOSE
Mat3:	
Other Materials:	
Formation Top Depth:	40
Formation End Depth:	42
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445191
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	13
Formation End Depth:	24
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	931445196
Layer:	8
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	73
Other Materials:	HARD
Mat3:	
Other Materials:	
Formation Top Depth:	44
Formation End Depth:	46
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	962806983
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10701816
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930260647
Layer:	2
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	46
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930260646
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	40
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933338921
Layer:	1
Slot:	020
Screen Top Depth:	40
Screen End Depth:	43

Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5

Results of Well Yield Testing

Pump Test ID: 992806983
Pump Set At:
Static Level: 17
Final Level After Pumping: 40
Recommended Pump Depth: 44
Pumping Rate: 9
Flowing Rate:
Recommended Pump Rate: 9
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934177354
Test Type: Draw Down
Test Duration: 15
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934971500
Test Type: Draw Down
Test Duration: 60
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934451371
Test Type: Draw Down
Test Duration: 30
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934710521
Test Type: Draw Down
Test Duration: 45
Test Level: 40
Test Level UOM: ft

Water Details

Water ID: 933610432
Layer: 1
Kind Code: 5

Kind:	Not stated
Water Found Depth:	40
Water Found Depth UOM:	ft

46 | **1 of 1** | **NW/243.2** | **199.0 / 8.17** | **lot 10 con 9 ON** | **WWIS**

Well ID:	2806982	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	8/17/1988
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	4005
Casing Material:		**Form Version:**	1
Audit No:	31043	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	010
Well Depth:		**Concession:**	09
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10153245	**Elevation:**	198.22
DP2BR:	43	**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:	r	**East83:**	598155.1
Code OB Desc:	Bedrock	**North83:**	4824767
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	3
Date Completed:	16-JUN-88	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931445188
Layer:	8
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	73
Other Materials:	HARD
Mat3:	
Other Materials:	
Formation Top Depth:	43
Formation End Depth:	60
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445181
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	6
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445187
Layer:	7
Color:	6
General Color:	BROWN
Mat1:	10
Most Common Material:	COARSE SAND
Mat2:	29
Other Materials:	FINE GRAVEL
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	40
Formation End Depth:	43
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445183
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	77
Other Materials:	LOOSE
Mat3:	
Other Materials:	
Formation Top Depth:	13
Formation End Depth:	24
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445186
Layer:	6
Color:	7
General Color:	RED
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY

Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	38
Formation End Depth:	40
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445182
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	6
Formation End Depth:	13
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445185
Layer:	5
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	08
Other Materials:	FINE SAND
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	29
Formation End Depth:	38
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445184
Layer:	4
Color:	2
General Color:	GREY
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	77
Other Materials:	LOOSE
Mat3:	
Other Materials:	
Formation Top Depth:	24
Formation End Depth:	29
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	962806982
Method Construction Code:	1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10701815
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930260645
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 60
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930260644
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 40
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933338920
Layer: 1
Slot: 010
Screen Top Depth: 40
Screen End Depth: 43
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5

Results of Well Yield Testing

Pump Test ID: 992806982
Pump Set At:
Static Level: 12
Final Level After Pumping: 58
Recommended Pump Depth: 58
Pumping Rate: 2
Flowing Rate:
Recommended Pump Rate: 2
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1

Pumping Duration MIN:	0
Flowing:	N

Draw Down & Recovery

Pump Test Detail ID:	934451370
Test Type:	Draw Down
Test Duration:	30
Test Level:	58
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934177353
Test Type:	Draw Down
Test Duration:	15
Test Level:	58
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934710520
Test Type:	Draw Down
Test Duration:	45
Test Level:	58
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934971499
Test Type:	Draw Down
Test Duration:	60
Test Level:	58
Test Level UOM:	ft

Water Details

Water ID:	933610431
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	41
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
47	1 of 1	NW/245.8	198.9 / 8.00	lot 10 con 10 ON	WWIS

Well ID:	4905605	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	1/15/1980
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3317
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	PEEL
Elevation (m):		***Municipality:***	MISSISSAUGA CITY (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	010
Well Depth:		***Concession:***	10

Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Concession Name: NS
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10320321
DP2BR: 12
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 06-JUL-79
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 198.03
Elevrc:
Zone: 17
East83: 598344.6
North83: 4824983
Org CS:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: topo

Overburden and Bedrock Materials Interval

Formation ID: 932050584
Layer: 2
Color: 7
General Color: RED
Mat1: 17
Most Common Material: SHALE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 12
Formation End Depth: 31
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932050583
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 964905605
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10868891
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930528536
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 31
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930528535
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 15
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 994905605
Pump Set At:
Static Level: 9
Final Level After Pumping: 19
Recommended Pump Depth: 28
Pumping Rate: 7
Flowing Rate:
Recommended Pump Rate: 6
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 935046251
Test Type: Draw Down
Test Duration: 60
Test Level: 19
Test Level UOM: ft

Water Details

Water ID:	933793635
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	21
Water Found Depth UOM:	ft

48 ***1 of 1*** ***NW/257.7*** ***198.9 / 8.00*** ***Mississauga ON*** ***WWIS***

Well ID:	7144763	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring	***Date Received:***	5/12/2010
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	6032
Casing Material:		***Form Version:***	7
Audit No:	Z108986	***Owner:***	
Tag:	A083982	***Street Name:***	10 (A) BANFF COURT
Construction Method:		***County:***	PEEL
Elevation (m):		***Municipality:***	MISSISSAUGA CITY
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1002979025	***Elevation:***	198.01
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	598338
Code OB Desc:		***North83:***	4824993
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	19-MAR-10	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1003160430
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	28

Other Materials: SAND
Mat3: 06
Other Materials: SILT
Formation Top Depth: 0
Formation End Depth: 4.57
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003160432
Layer: 1
Plug From: .46
Plug To: .61
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1003160437
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1003160429
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1003160434
Layer:
Material:
Open Hole or Material:
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003160435
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter:

Water Details

Water ID: 1003160433
Layer:
Kind Code:
Kind:

Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1003160431
Diameter: 12
Depth From: 0
Depth To: 4.57
Hole Depth UOM: m
Hole Diameter UOM: cm

49	1 of 1	NNW/258.1	198.9 / 8.00	lot 10 con 10 ON	WWIS

Well ID: 4905604
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 1/15/1980
Selected Flag: Yes
Abandonment Rec:
Contractor: 3317
Form Version: 1
Owner:
Street Name:
County: PEEL
Municipality: MISSISSAUGA CITY (TRAFALGAR)
Site Info:
Lot: 010
Concession: 10
Concession Name: NS
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10320320
DP2BR: 11
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 06-JUL-79
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 197.83
Elevrc:
Zone: 17
East83: 598354.6
North83: 4825003
Org CS:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: topo

Overburden and Bedrock Materials Interval

Formation ID: 932050582
Layer: 2
Color: 7
General Color: RED
Mat1: 17

Most Common Material: SHALE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 11
Formation End Depth: 43
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932050581
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 11
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 964905604
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10868890
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930528533
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 14
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930528534
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 43
Casing Diameter: 6

Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	994905604
Pump Set At:	
Static Level:	6
Final Level After Pumping:	40
Recommended Pump Depth:	40
Pumping Rate:	1
Flowing Rate:	
Recommended Pump Rate:	1
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Draw Down & Recovery

Pump Test Detail ID:	935046250
Test Type:	Draw Down
Test Duration:	60
Test Level:	40
Test Level UOM:	ft

Water Details

Water ID:	933793634
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	16
Water Found Depth UOM:	ft

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50 | ***1 of 1*** | ***NW/266.2*** | ***199.9 / 9.00*** | ***lot 10 con 9 ON*** | ***WWIS***

Well ID:	2806984	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	8/17/1988
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:	Abandoned-Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	4005
Casing Material:		**Form Version:**	1
Audit No:	31049	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	HALTON
Elevation (m):		**Municipality:**	MILTON TOWN (TRAFALGAR)
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	010
Well Depth:		**Concession:**	09
Overburden/Bedrock:		**Concession Name:**	NS
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10153247	***Elevation:***	199.03
DP2BR:	42	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	598140.1
Code OB Desc:	Bedrock	***North83:***	4824785
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	3
Date Completed:	02-AUG-88	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	gps
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931445203
Layer:	7
Color:	7
General Color:	RED
Mat1:	17
Most Common Material:	SHALE
Mat2:	73
Other Materials:	HARD
Mat3:	
Other Materials:	
Formation Top Depth:	42
Formation End Depth:	80
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445197
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	7
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931445202
Layer:	6
Color:	7
General Color:	RED
Mat1:	05
Most Common Material:	CLAY

Mat2: 28
Other Materials: SAND
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 37
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931445201
Layer: 5
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Other Materials: GRAVEL
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 36
Formation End Depth: 37
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931445200
Layer: 4
Color: 2
General Color: GREY
Mat1: 08
Most Common Material: FINE SAND
Mat2: 77
Other Materials: LOOSE
Mat3:
Other Materials:
Formation Top Depth: 26
Formation End Depth: 36
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931445199
Layer: 3
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 77
Other Materials: LOOSE
Mat3:
Other Materials:
Formation Top Depth: 13
Formation End Depth: 26
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931445198
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Other Materials:	GRAVEL
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	7
Formation End Depth:	13
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933139651
Layer:	1
Plug From:	0
Plug To:	68
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933139652
Layer:	2
Plug From:	68
Plug To:	80
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	962806984
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10701817
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930260649
Layer:	2
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	80
Casing Diameter:	
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: 930260648
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 41
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992806984
Pump Set At:
Static Level: 12
Final Level After Pumping: 79
Recommended Pump Depth:
Pumping Rate: 1
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934451372
Test Type: Draw Down
Test Duration: 30
Test Level: 79
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934710522
Test Type: Draw Down
Test Duration: 45
Test Level: 79
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934177355
Test Type: Draw Down
Test Duration: 15
Test Level: 79
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934971501
Test Type: Draw Down
Test Duration: 60
Test Level: 79
Test Level UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	933610433
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	42
Water Found Depth UOM:	ft

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51 | ***1 of 1*** | ***NW/267.0*** | ***199.9 / 9.00*** | ***UNION GAS LIMITED***
6626 9TH LINE NOT AVAILABLE
MILTON ON L0P1E0 | ***NPRI***

NPRI ID:	10142	***Org ID:***	101527
Other ID:		***Submit Date:***	5/20/2015
No Other ID:		***Last Modified:***	6/10/2015 10:59:04 AM
Track ID:	126349	***Contact ID:***	
Report ID:	48355	***Cont Type:***	
Report Type:	NPRI	***Contact Title:***	
Rpt Type ID:	1	***Cont First Name:***	
Report Year:	2014	***Cont Last Name:***	
Not-Current Rpt?:	No	***Contact Position:***	
Yr of Last Filed Rpt:	2014	***Contact Fax:***	
Fac ID:	225912	***Contact Ph.:***	
Fac Name:	PARKWAY (GREENBELT) COMPRESSOR STATION	***Cont Area Code:***	
Fac Address1:	6626 9TH LINE	***Contact Tel.:***	
Fac Address2:	NOT AVAILABLE	***Contact Ext.:***	
Fac Postal Zip:	L0P1E0	***Cont Fax Area Cde:***	
Facility Lat:	43.5699	***Contact Fax:***	
Facility Long:	-79.7843	***Contact Email:***	
DLS (Last Filed Rpt):		***Latitude:***	43.5699
Facility DLS:		***Longitude:***	-79.7843
Datum:	1983	***UTM Zone:***	
Facility Cmnts:		***UTM Northing:***	
URL:		***UTM Easting:***	
No of Empl.:	14	***Waste Streams:***	
Parent Co.:		***No Streams:***	
No Parent Co.:		***Waste Off Sites:***	
Pollut Prev Cmnts:		***No Off Sites:***	
Stacks:		***Shutdown:***	
No of Stacks:		***No of Shutdown:***	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	48		
NAICS 2 Description:	Transportation and Warehousing		
NAICS Code (4 digit):	4862		
NAICS 4 Description:	Pipeline transportation of natural gas		
NAICS Code (6 digit):	486210		
NAICS 6 Description:	Pipeline transportation of natural gas		

Substance Release Report

Category Type ID:	1
Category Type Desc:	Stack / Point
Category Type Desc (fr):	Rejets de cheminée ou ponctuels
Grouping:	Total Air
Trans Code:	ASta
Chem:	Nitrogen oxides (expressed as NO2)
Chem (fr):	Oxydes d'azote (exprimés en NO2)
Quantity:	42
Unit:	tonnes

Basis of Estimate Cd: E2
Basis of Estimate Desc: E2- Published Emission Factors - In use from 2003 and onward

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52 **1 of 1** **NNW/270.5** **198.9 / 8.00** **3959 BANFF COURT, MISSISSAUGA ON** **PINC**

Incident ID:
Incident No: 1975116
Type: FS-Pipeline Incident
Status Code: Pipeline Damage Reason Est
Fuel Occurrence Tp:
Fuel Type:
Tank Status: RC Established
Task No: 6434760
Spills Action Centre:
Method Details: E-mail
Fuel Category: Natural Gas
Date of Occurrence:
Occurrence Start Date: 2017/03/08
Operation Type:
Pipeline Type:
Regulator Type:
Summary: 3959 BANFF COURT, MISSISSAUGA - PIPELINE HIT - 1 ¼"
Reported By: Amanda Sexton - ENBRIDGE
Affiliation:
Occurrence Desc:
Damage Reason: Excavation practices not sufficient
Notes:

Health Impact:
Environment Impact:
Property Damage: Yes
Service Interupt:
Enforce Policy: Yes
Public Relation:
Pipeline System:
Depth:
Pipe Material:
PSIG:
Attribute Category: FS-Perform P-line Inc Invest
Regualtor Location:

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53 **1 of 1** **NW/270.7** **199.1 / 8.29** **Mississauga ON** **WWIS**

Well ID: 7218333
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:
Audit No: Z141740
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 3/25/2014
Selected Flag: Yes
Abandonment Rec:
Contractor: 7268
Form Version: 7
Owner:
Street Name: 6671 9TH LINE
County: PEEL
Municipality: MISSISSAUGA CITY (TRAFALGAR)
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1004725334
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:

Elevation: 197.91
Elevrc:
Zone: 17
East83: 598322
North83: 4824998
Org CS: UTM83

Cluster Kind:
Date Completed: 23-MAY-13
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1005107994
Layer: 3
Plug From: 6
Plug To: 3
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005107993
Layer: 2
Plug From: 8
Plug To: 6
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005107995
Layer: 4
Plug From: 3
Plug To: 0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005107992
Layer: 1
Plug From: 10
Plug To: 8
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005107991
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1005107985
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1005107989
Layer:	
Material:	
Open Hole or Material:	
Depth From:	
Depth To:	
Casing Diameter:	
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005107990
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	

Water Details

Water ID:	1005107988
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005107987
Diameter:	
Depth From:	
Depth To:	
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

54 ***1 of 1*** ***NW/272.3*** ***199.5 / 8.61*** ***Mississauga ON*** ***WWIS***

Well ID:	7218331	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:		***Date Received:***	3/25/2014
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Abandoned-Other	***Abandonment Rec:***	Yes
Water Type:		***Contractor:***	7268
Casing Material:		***Form Version:***	7
Audit No:	Z141741	***Owner:***	
Tag:		***Street Name:***	6671 9TH LINE
Construction Method:		***County:***	PEEL
Elevation (m):		***Municipality:***	MISSISSAUGA CITY (TRAFALGAR)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	

Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1004725328	***Elevation:***	197.94
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	598315
Code OB Desc:		***North83:***	4824995
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	23-MAY-13	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1005107862
Layer:	3
Plug From:	6
Plug To:	3
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005107860
Layer:	1
Plug From:	12
Plug To:	9
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005107861
Layer:	2
Plug From:	9
Plug To:	6
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005107863
Layer:	4
Plug From:	3
Plug To:	0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID: 1005107859
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1005107853
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005107857
Layer:
Material:
Open Hole or Material:
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005107858
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Water Details

Water ID: 1005107856
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005107855
Diameter:
Depth From:
Depth To:
Hole Depth UOM: ft
Hole Diameter UOM: inch

55	*1 of 2*	*NW/276.6*	*199.9 / 9.00*	***UNION GAS LIMITED 39-270*** ***WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD*** ***MILTON ON***	***GEN***

Generator No: ON0178218
Status:
PO Box No:
Country:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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55 ***2 of 2*** ***NW/276.6*** ***199.9 / 9.00*** ***UNION GAS LIMITED***
WEST SIDE 9TH LINE BETWEEN DERRY ROAD & BRITANIA ROAD
MILTON ON ***GEN***

Generator No: ON0178218
Status:
Approval Years: 88,89,90,92,93,97,98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 0711
SIC Description: CONV. OIL & GAS IND.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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56 ***1 of 2*** ***NE/278.9*** ***193.1 / 2.29*** ***SECOND TERRAGAR HOLDINGS LTD.***
ASTON MARTIN MEWS/LISGAR DR.
MISSISSAUGA CITY ON ***CA***

Certificate #: 3-1680-95-006
Application Year: 95
Issue Date: 12/29/95
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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56 ***2 of 2*** ***NE/278.9*** ***193.1 / 2.29*** ***SECOND TERRAGAR HOLDINGS LTD.***
ASTON MARTIN MEWS/LISGAR DR.
MISSISSAUGA CITY ON ***CA***

Certificate #: 7-1186-95-006
Application Year: 95
Issue Date: 12/29/95
Approval Type: Municipal water

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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57 | **1 of 1** | **NE/281.8** | **192.9 / 2.00** | **Engineering Lab**
3893 Honey Locust Trail
Mississauga ON L5N 6X4 | **SCT**

Established: 1998
Plant Size (ft²):
Employment:

--Details--
Description: Cutlery and Hand Tool Manufacturing
SIC/NAICS Code: 332210

Description: Semiconductor and Other Electronic Component Manufacturing
SIC/NAICS Code: 334410

Description: Measuring, Medical and Controlling Devices Manufacturing
SIC/NAICS Code: 334512

Description: Book, Periodical and Newspaper Wholesaler-Distributors
SIC/NAICS Code: 414420

Description: Other New Motor Vehicle Parts and Accessories Wholesaler-Distributors
SIC/NAICS Code: 415290

Description: Industrial Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417230

Description: Electronic Components, Navigational and Communications Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417320

Description: Professional Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417930

Description: All Other Schools and Instruction
SIC/NAICS Code: 611690

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58 | **1 of 1** | **NNW/294.3** | **199.2 / 8.36** | **Banff Court**
Mississauga ON | **EHS**

Order No: 20100226024
Status: C
Report Type: Standard Select Report
Report Date: 3/9/2010
Date Received: 2/26/2010
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection: Banff Court and Dillingwood Drive
Municipality: Peel
Client Prov/State: ON
Search Radius (km): 0.25
X: -79.782353
Y: 43.571723

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59 | **1 of 2** | **ESE/295.7** | **189.9 / -1.00** | **996075 ONTARIO INC.** | **CA**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON	

Certificate #:	7-1051-97-
Application Year:	97
Issue Date:	10/14/1997
Approval Type:	Municipal water
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
59	2 of 2	ESE/295.7	189.9 / -1.00	996075 ONTARIO INC. FOXWOOD AVE/NINTH LINE/LISGAR MISSISSAUGA CITY ON	CA

Certificate #:	3-1427-97-
Application Year:	97
Issue Date:	10/14/1997
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Unplottable Summary

Total: 60 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	FIRST CITY DEVELOPMENT CORP. LTD.	EASEMENT NINTH LINE LISGAR SUB	MISSISSAUGA CITY ON	
CA	Fernbrook Homes (Mountainview) Limited	Part of Lots 10 & 11, Concession 9	Halton Hills ON	
CA	Fernbrook Homes (Mountainview) Limited	Part of Lots 10 & 11, Concession 9	Halton Hills ON	
CA	MISSISSAUGA CITY-LISGAR/W.CHURCHILL DIST	NINTH LINE/FUTURE ERIN CENTRE	MISSISSAUGA CITY ON	
CA	UNION GAS LIMITED	LOT 10, CONC. 9	MILTON TOWN ON	
CA	STELUK DEV. LTD.-PT.LOT 10/CONC. 10	CHANNELIZATION OF 16 MILE CK.	MISSISSAUGA CITY ON	
CA	Terano Properties Inc.	Lots 8, 9, and Part of Lot 10, Reg. Plan 334	Mississauga ON	
CA	Halton Hills South Property Corporation	Part of Lot 10, Concession 10	Halton Hills ON	
CA	UNION GAS LTD.	LOT 9 CONC. IX.	MILTON TOWN ON	
CA		Lot 8, Registered Plan A-15	Mississauga ON	
CA	UNION GAS LIMITED	NINTH LINE	MILTON TOWN ON	
CA		Ninth Line	Mississauga ON	
CA	LAMAJE DEVELOPMENTS LIMITED	BRITANNIA WOODS 1/LISGAR DR.	MISSISSAUGA CITY ON	
CA	LAMAJE DEVELOPMENTS LIMITED	BRITANNIA WOODS 1/LISGAR DR.	MISSISSAUGA CITY ON	
CA	Fernbrook Homes (Mountainview) Limited	Part of Lots 10 & 11, Concession 9	Halton Hills ON	
CA	Fernbrook Homes (Mountainview) Limited	Part of Lots 10 & 11, Concession 9	Halton Hills ON	
CA	SECOND TERRAGAR	HONEY LOCUST TRAIL/OSPREY BLVD	MISSISSAUGA CITY ON	

	HOLDINGS LTD.-PT.LOTS8&9			
CA	SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9	HONEY LOCUST TRAIL/OSPREY BLVD	MISSISSAUGA CITY ON	
CA	SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9	DOUG LEAVENS BLVD./OSPREY BLVD	MISSISSAUGA CITY ON	
CA	SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9	DOUG LEAVENS BLVD./OSPREY BLVD	MISSISSAUGA CITY ON	
CA		Part of Lots 6 & 7, Concession 10	Mississauga ON	
CA		Part of Lots 6 and 7, Concession 10	Mississauga ON	
CA		Lot 8, Registered Plan A-15	Mississauga ON	
CA		Part of Lots 6 and 7, Concession 10	Mississauga ON	
ECA	Belsito Investments Inc.	Lot 8 Registered Plan A-15	Mississauga ON	L5M 2C7
ECA	Belsito Investments Inc.	Lot 8 Registered Plan A-15	Mississauga ON	L5M 2C7
ECA	1128 Dundas West Ltd.	Pt of Lt 14, Reg. Plan 393 & Pt of Lt 8	Mississauga ON	L4K 3M3
ECA	Terano Properties Inc.	Lots 8 9 and Part of Lot 10 Reg. Plan 334	Mississauga ON	L4L 8G7
ECA	Terano Properties Inc.	Lots 8 9 and Part of Lot 10 Reg. Plan 334	Mississauga ON	L4L 8G7
EHS		Ninth Line	Mississauga ON	
EHS		West side of Ninth Line, between Hwy 401 & 407	Mississauga ON	
GEN	CONSUMERS GAS COMPANY	PARKWAY GATE STATION PART LOT 10, CONC. 9, NEW SURVEY	TOWN OF MILTON ON	
GEN	GLEN OAKS MEMORIAL GARDENS	NINTH LINE C/O 3476 GLEN ERIN DRIVE	MISSISSAUGA ON	L5L 1W6
GEN	ENBRIDGE GAS DISTRIBUTION	PARKWAY GATE STATION PART LOT 10, CONCESSION 9	TOWN OF MILTON ON	L9T 5B5
GEN	ENBRIDGE CONSUMERS GAS	PARKWAY GATE STATION PART LOT 10, CONCESSION 9	TOWN OF MILTON ON	
GEN	Enbridge Gas Distribution Inc.	Parkway Gate Station Part Lot 10, Conc 9	Milton ON	L9T 5B5
GEN	UNION GAS LIMITED	GREENBELT TRANSMISSION STATION LOT 9, CONC 9	MILTON ON	
GEN	UNION GAS LIMITED	GREENBELT TRANSMISSION STATION LOT 9, CONCESSION 9	MILTON ON	
GEN	UNION GAS LIMITED 39-480	GREENBELT TRANSMISSION STN., LOT 9	CHATHAM ON	N7M 5M1

		CONC.9, MILTON, C/O 50 KEIL DR.N.		
LIMO	Texaco Inc	Lot 10, and Part of Lots 9 & 11 Broken Front Range, Credit Indian Reserve	City of Mississauga ON	
PES	ROACH REMOVER INC.	BOX 21043	MISSISSAUGA ON	L5N6A2
PRT	LOURETTA PLANT	LOT 9 CON 9	HALTON ON	
PTTW	Halton Hills South Property Corporation	Lot 10 Concession 10 Georgetown Town of Halton Hills, Regional Municipality of Halton TOWN OF HALTON HILLS	ON	
PTTW	TransCanada PipeLines Limited	Lot 10, Concession 9 (Ninth Line) Town of Milton, Regional Municipality of Halton TOWN OF MILTON	ON	
PTTW	Union Gas Limited	Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON	ON	
REC	GLEN OAKS MEMORIAL GARDENS	NINTH LINE	MISSISSAUGA ON	L5L 1W6
REC	GLEN OAKS MEMORIAL GARDENS	NINTH LINE C/O 3476 GLEN ERIN DRIVE	MISSISSAUGA ON	L5L 1W6
SPL		Hwy 407 Westbound, near 26.5 Km Marker and Britannia Road	Mississauga ON	
SPL	Enbridge Gas Distribution Inc.	Hydro Corridor south of Hwy 407 and 600m east of 9th Line	Mississauga ON	
SPL	Parmalat Canada	9th Line, south of #5 Sideroad	Halton Hills ON	
SPL	OPP	9TH LINE, 1.8 KM SOUTH OF 10 TH SIDE ROAD. LOT 7, CONC. X DIESEL FUEL STORAGE AND TRANSMISSION SYSTEM	HALTON HILLS TOWN ON	
SPL	CONSUMERS' GAS CO. LTD., THE	LISGAR STATION REGULATOR/COMPRESSOR STATION	MISSISSAUGA CITY ON	
SPL	Terratec Environmental Ltd.	LOT 9, CONC 10<UNOFFICIAL>	Halton Hills ON	
WWIS		lot 9	ON	
WWIS		lot 9	ON	
WWIS		lot 9	ON	
WWIS		lot 8	ON	
WWIS		lot 10	ON	
WWIS		lot 7	ON	

Unplottable Report

Site: ***FIRST CITY DEVELOPMENT CORP. LTD.***
EASEMENT NINTH LINE LISGAR SUB MISSISSAUGA CITY ON

Database: ***CA***

Certificate #:	3-0128-87-
Application Year:	87
Issue Date:	2/27/1987
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***Fernbrook Homes (Mountainview) Limited***
Part of Lots 10 & 11, Concession 9 Halton Hills ON

Database: ***CA***

Certificate #:	5874-649P45
Application Year:	2004
Issue Date:	9/2/2004
Approval Type:	Air
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***Fernbrook Homes (Mountainview) Limited***
Part of Lots 10 & 11, Concession 9 Halton Hills ON

Database: ***CA***

Certificate #:	4774-633RQB
Application Year:	2004
Issue Date:	7/21/2004
Approval Type:	Municipal and Private Sewage Works
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***MISSISSAUGA CITY-LISGAR/W.CHURCHILL DIST***
NINTH LINE/FUTURE ERIN CENTRE MISSISSAUGA CITY ON

Database: ***CA***

Certificate #:	3-0286-90-

Application Year: 90
Issue Date: 3/9/1990
Approval Type: Municipal sewage
Status: Revised
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***UNION GAS LIMITED***
LOT 10, CONC. 9 MILTON TOWN ON

Database: ***CA***

Certificate #: 8-3122-88-
Application Year: 88
Issue Date: 7/25/1988
Approval Type: Industrial air
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: SEE NO. 8-3113-88
Contaminants:
Emission Control:

Site: ***STELUK DEV. LTD.-PT.LOT 10/CONC. 10***
CHANNELIZATION OF 16 MILE CK. MISSISSAUGA CITY ON

Database: ***CA***

Certificate #: 3-1289-92-
Application Year: 92
Issue Date: 11/10/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Terano Properties Inc.***
Lots 8, 9, and Part of Lot 10, Reg. Plan 334 Mississauga ON

Database: ***CA***

Certificate #: 7549-5SHNF6
Application Year: 2003
Issue Date: 10/21/2003
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Halton Hills South Property Corporation***
Part of Lot 10, Concession 10 Halton Hills ON

Database: ***CA***

Certificate #: 7928-62ELGF
Application Year: 2004
Issue Date: 7/29/2004
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***UNION GAS LTD.***
LOT 9 CONC. IX. MILTON TOWN ON

Database: ***CA***

Certificate #: 8-3179-88-
Application Year: 88
Issue Date: 11/23/1988
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: NOISE
Contaminants:
Emission Control:

Site:
Lot 8, Registered Plan A-15 Mississauga ON

Database: ***CA***

Certificate #: 1242-4SGLC9
Application Year: 00
Issue Date: 12/29/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Belsito Investments Inc.
Client Address: 5108 Durie Road
Client City: Mississauga
Client Postal Code: L5M 2C7
Project Description: Watermain to be constructed in conjunction with File T-00001 (W6) and in the Region of Peel on San Remo Court.
Contaminants:
Emission Control:

Site: ***UNION GAS LIMITED***
NINTH LINE MILTON TOWN ON

Database: ***CA***

Certificate #: 8-3113-88-
Application Year: 88
Issue Date: 9/12/1988
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:

Client City:
Client Postal Code:
Project Description: COMPRESSED/DIESEL
Contaminants: Nitrogen Oxides, Carbon Monoxide, Methane (Incl. Hydrocarbons Expr. As Ch4
Emission Control: Silencer

Site: ***Database:*** ***CA***
Ninth Line Mississauga ON

Certificate #: 8428-4MBM8G
Application Year: 00
Issue Date: 7/25/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the City of Mississauga
Client Address: 3185 Mavis Road
Client City: Mississauga
Client Postal Code: L5C 1T7
Project Description: Installation of Storm Sewers on Ninth Line.
Contaminants:
Emission Control:

Site: ***LAMAJE DEVELOPMENTS LIMITED*** ***Database:*** ***CA***
BRITANNIA WOODS 1/LISGAR DR. MISSISSAUGA CITY ON

Certificate #: 7-1211-97-
Application Year: 97
Issue Date: 11/17/1997
Approval Type: Municipal water
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***LAMAJE DEVELOPMENTS LIMITED*** ***Database:*** ***CA***
BRITANNIA WOODS 1/LISGAR DR. MISSISSAUGA CITY ON

Certificate #: 3-1667-97-
Application Year: 97
Issue Date: 11/17/1997
Approval Type: Municipal sewage
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Fernbrook Homes (Mountainview) Limited*** ***Database:*** ***CA***
Part of Lots 10 & 11, Concession 9 Halton Hills ON

Certificate #: 6506-5XZHPL
Application Year: 2004

Issue Date: 4/26/2004
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Fernbrook Homes (Mountainview) Limited***
Part of Lots 10 & 11, Concession 9 Halton Hills ON

Database: ***CA***

Certificate #: 9373-648PBT
Application Year: 2004
Issue Date: 9/17/2004
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9***
HONEY LOCUST TRAIL/OSPREY BLVD MISSISSAUGA CITY ON

Database: ***CA***

Certificate #: 3-1090-92-
Application Year: 92
Issue Date: 8/27/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9***
HONEY LOCUST TRAIL/OSPREY BLVD MISSISSAUGA CITY ON

Database: ***CA***

Certificate #: 7-0866-92-
Application Year: 92
Issue Date: 8/27/1992
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9***
DOUG LEAVENS BLVD./OSPREY BLVD MISSISSAUGA CITY ON

Database: ***CA***

Certificate #: 7-0695-92-
Application Year: 92
Issue Date: 7/16/1992
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SECOND TERRAGAR HOLDINGS LTD.-PT.LOTS8&9***
DOUG LEAVENS BLVD./OSPREY BLVD MISSISSAUGA CITY ON

Database: ***CA***

Certificate #: 3-0861-92-
Application Year: 92
Issue Date: 7/16/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site:
Part of Lots 6 & 7, Concession 10 Mississauga ON

Database: ***CA***

Certificate #: 2746-4R4KHN
Application Year: 01
Issue Date: 2/14/01
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Lamaje Developments Limited & 1281634 Ontario Limited
Client Address: 2360 Bristol Circle
Client City: Oakville
Client Postal Code: L6H 6M5
Project Description: Construction of a Stormwater Management Facility
Contaminants:
Emission Control:

Site:
Part of Lots 6 and 7, Concession 10 Mississauga ON

Database: ***CA***

Certificate #: 2707-4RWTB3
Application Year: 00
Issue Date: 12/11/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Lamaje Developments Limited & 1281634 Ontario Limited
Client Address: 2360 Bristol Circle
Client City: Oakville

Client Postal Code: L6H 6M5
Project Description: Storm, sanitary, and FDC to be constructed on Streets B and C; storm and FDC on Block 226; FDC and sanitary on Streets A and 9th Line; Storm on Easement on lots 1 & 25; FDC on Osprey Drive, Windhaven Drive, Miriam Way, Lisgar Drive.
Contaminants:
Emission Control:

Site: ***Database:*** ***CA***
Lot 8, Registered Plan A-15 Mississauga ON

Certificate #: 6600-4SGJZW
Application Year: 01
Issue Date: 1/2/01
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Belsito Investments Inc.
Client Address: 5108 Durie Road
Client City: Mississauga
Client Postal Code: L5M 2C7
Project Description: Sanitary sewers to be constructed in conjunction with File T-00001 (W6) and in the Region of Peel on San Remo Court.
Contaminants:
Emission Control:

Site: ***Database:*** ***CA***
Part of Lots 6 and 7, Concession 10 Mississauga ON

Certificate #: 4128-4RWTGG
Application Year: 00
Issue Date: 12/11/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Lamaje Developments Limited & 1281634 Ontario Limited
Client Address: 2360 Bristol Circle
Client City: Oakville
Client Postal Code: L6H 6M5
Project Description: watermains to be constructed on Osprey Blvd, Windhaven Drive, Miriam Way, Lisgar Drive, Streets a,b,c, and the crossing of the ex-drainage channel
Contaminants:
Emission Control:

Site: ***Belsito Investments Inc.*** ***Database:*** ***ECA***
Lot 8 Registered Plan A-15 Mississauga ON L5M 2C7

Approval No: 1242-4SGLC9
Approval Date: 2000-12-29
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:
Approval Type: ECA-Municipal and Private Water Works
Project Type: Municipal and Private Water Works
Address: Lot 8 Registered Plan A-15
Full Address:
Full PDF Link:

Site: ***Belsito Investments Inc.*** ***Database:*** ***ECA***
Lot 8 Registered Plan A-15 Mississauga ON L5M 2C7

Approval No: 6600-4SGJZW
Approval Date: 2001-01-02
MOE District:
City: Mississauga

Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS		
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS		
Address:	Lot 8 Registered Plan A-15		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/2143-4S8J5R-14.pdf		

Site: ***1128 Dundas West Ltd.***
Pt of Lt 14, Reg. Plan 393 & Pt of Lt 8 Mississauga ON L4K 3M3

Database: ***ECA***

Approval No:	4844-4Q2PJ9	***MOE District:***	
Approval Date:	2000-10-13	***City:***	Mississauga
Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS		
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS		
Address:	Pt of Lt 14, Reg. Plan 393 & Pt of Lt 8		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/6027-4PSLBT-14.pdf		

Site: ***Terano Properties Inc.***
Lots 8 9 and Part of Lot 10 Reg. Plan 334 Mississauga ON L4L 8G7

Database: ***ECA***

Approval No:	7549-5SHNF6	***MOE District:***	
Approval Date:	2003-10-21	***City:***	Mississauga
Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS		
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS		
Address:	Lots 8 9 and Part of Lot 10 Reg. Plan 334		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/0494-5S6P8T-14.pdf		

Site: ***Terano Properties Inc.***
Lots 8 9 and Part of Lot 10 Reg. Plan 334 Mississauga ON L4L 8G7

Database: ***ECA***

Approval No:	8436-5SEL65	***MOE District:***	
Approval Date:	2003-10-21	***City:***	
Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	
Approval Type:	ECA-Municipal Drinking Water Systems		
Project Type:	Municipal Drinking Water Systems		
Address:	Lots 8 9 and Part of Lot 10 Reg. Plan 334		
Full Address:			
Full PDF Link:			

Site:
Ninth Line Mississauga ON

Database: ***EHS***

Order No:	20120206042	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Custom Report	***Client Prov/State:***	ON
Report Date:	2/15/2012	***Search Radius (km):***	0.25

Date Received:	2/6/2012 3:13:37 PM	***X:***	-79.7142
Previous Site Name:	Unknown	***Y:***	1
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Topographic Maps		

Site: ***Database:*** ***EHS***

West side of Ninth Line, between Hwy 401 & 407 Mississauga ON

Order No:	20110412012	***Nearest Intersection:***	Hwys 401 & 407
Status:	C	***Municipality:***	Peel
Report Type:	Custom Report	***Client Prov/State:***	ON
Report Date:	4/20/2011	***Search Radius (km):***	0.4
Date Received:	4/12/2011 9:42:09 AM	***X:***	-79.784437
Previous Site Name:		***Y:***	1
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Site: ***CONSUMERS GAS COMPANY*** ***Database:*** ***GEN***
PARKWAY GATE STATION PART LOT 10, CONC. 9, NEW SURVEY TOWN OF MILTON ON

Generator No:	ON0060840	***PO Box No:***	
Status:		***Country:***	
Approval Years:	95,96,97	***Choice of Contact:***	
Contam. Facility:		***Co Admin:***	
MHSW Facility:		***Phone No Admin:***	
SIC Code:	2811		
SIC Description:	BUSINESS FORMS PRINT.		

--Details--

Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	263
Waste Description:	ORGANIC LABORATORY CHEMICALS

Site: ***GLEN OAKS MEMORIAL GARDENS*** ***Database:*** ***GEN***
NINTH LINE C/O 3476 GLEN ERIN DRIVE MISSISSAUGA ON L5L 1W6

Generator No:	RR0530	***PO Box No:***	
Status:		***Country:***	
Approval Years:	86	***Choice of Contact:***	
Contam. Facility:		***Co Admin:***	
MHSW Facility:		***Phone No Admin:***	
SIC Code:	011		
SIC Description:			

Site: ***ENBRIDGE GAS DISTRIBUTION*** ***Database:*** ***GEN***
PARKWAY GATE STATION PART LOT 10, CONCESSION 9 TOWN OF MILTON ON L9T 5B5

Generator No:	ON0060840	***PO Box No:***	
Status:		***Country:***	
Approval Years:	02,03,04	***Choice of Contact:***	
Contam. Facility:		***Co Admin:***	
MHSW Facility:		***Phone No Admin:***	
SIC Code:	221210		
SIC Description:	Natural Gas Distribution		

--Details--

Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Site: ***ENBRIDGE CONSUMERS GAS***
PARKWAY GATE STATION PART LOT 10, CONCESSION 9 TOWN OF MILTON ON

Database: ***GEN***

Generator No: ON0060840
Status:
Approval Years: 98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 2811
SIC Description: BUSINESS FORMS PRINT.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Site: ***Enbridge Gas Distribution Inc.***
Parkway Gate Station Part Lot 10, Conc 9 Milton ON L9T 5B5

Database: ***GEN***

Generator No: ON4088696
Status:
Approval Years: 02,03,04,05,06
Contam. Facility:
MHSW Facility:
SIC Code: 221210
SIC Description: Natural Gas Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: ***UNION GAS LIMITED***
GREENBELT TRANSMISSION STATION LOT 9, CONC 9 MILTON ON

Database: ***GEN***

Generator No: ON0178241
Status:
Approval Years: 93,97
Contam. Facility:
MHSW Facility:
SIC Code: 4611
SIC Description: GAS PIPELINE TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: ***UNION GAS LIMITED***
GREENBELT TRANSMISSION STATION LOT 9, CONCESSION 9 MILTON ON

Database: ***GEN***

Generator No: ON0178241
Status:
Approval Years: 98,99,00,01

PO Box No:
Country:
Choice of Contact:

Contam. Facility:
MHSW Facility:
SIC Code: 4611
SIC Description: GAS PIPELINE TRANS.

Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: ***UNION GAS LIMITED 39-480***
GREENBELT TRANSMISSION STN., LOT 9 CONC.9, MILTON, C/O 50 KEIL DR.N. CHATHAM ON N7M 5M1

Database: ***GEN***

Generator No: ON0178241
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 4611
SIC Description: GAS PIPELINE TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Site: ***Texaco Inc***
Lot 10, and Part of Lots 9 & 11 Broken Front Range, Credit Indian Reserve City of Mississauga ON

Database: ***LIMO***

ECA/Instrument No: A220107
Site Name:
Oper Status 2016: Closed
C of A Issue Date: 6/16/1974
C of A Issued to:
Lndfl Gas Mgmt (P):
Lndfl Gas Mgmt (F):
Lndfl Gas Mgmt (E):
Lndfl Gas Mgmt Sys:
Landfill Gas Mntr:
Leachate Coll Sys:
ERC Est Vol (m3):
ERC Volume Unit:
ERC Dt Last Det:
Landfill Type:
Source File Type:
Fill Rate:
Fill Rate Unit:
Tot Fill Area (ha):
Tot Site Area (ha):
Footprint:
Tot Apprv Cap (m3):
Contam Atten Zone:
Grndwtr Mntr:
Surf Wtr Mntr:
Approved Waste Type:
Client Site Name:
ERC Methodology:
Site Location Details:
Service Area:

Air Emis Monitor:
Natural Attenuation:
Liners:
Cover Material:
Leachate Off-Site:
Leachate On Site:
Req Coll Lndfll Gas:
Lndfll Gas Coll:
Total Waste Rec:
TWR Methodology:
TWR Unit:
Tot Aprv Cap Unit:
Financial Assurance:
Last Report Year:
MOE Region: Central
MOE District: Halton-Peel
Site County: Peel
Lot:
Concession:
Latitude:
Longitude:
Easting:
Northing:
UTM Zone:
Data Source: small landfills

Site: ***ROACH REMOVER INC.***
BOX 21043 MISSISSAUGA ON L5N6A2

Database: ***PES***

Billing No:

Op Municipality:

Trade Name:
Licence No:
Detail Licence No:
Licence Type Code:
Licence Type: Operator
Licence Class:
Licence Control:
Operator No:
Operator Class:
Operator Type:
Operator Lot:
Oper Concession:
Operator Box:

Operator Region:
Operator District:
Operator County:
Oper Area Code:
Oper Phone No:
Operator Ext:
Region:
County:
District:
Lot:
Concession:
Post Office Box:
Report Source:

Site: ***LOURETTA PLANT***
LOT 9 CON 9 HALTON ON

Database: ***PRT***

Location ID: 5790
Type: private
Expiry Date:
Capacity (L): 0.00
Licence #: 0001068605

Site: ***Halton Hills South Property Corporation***
Lot 10 Concession 10 Georgetown Town of Halton Hills, Regional Municipality of Halton TOWN OF HALTON HILLS ON

Database: ***PTTW***

EBR Registry No: 013-1170
Ministry Ref. No: 0677-APGL7R
Notice Type: Instrument Decision
Company Name: Halton Hills South Property Corporation
Proponent Name:
Proponent Address: 2430 Meadowpine Boulevard (BLVD) , Unit 104, Mississauga Ontario, Canada L5N 6S2
Instrument Type: (OWRA s. 34) - Permit to Take Water
Location Other:
URL:

Proposal Date: July 27, 2017
Notice Date: September 26, 2017
Year: 2017

Location:

Lot 10 Concession 10 Georgetown Town of Halton Hills, Regional Municipality of Halton TOWN OF HALTON HILLS

Site: ***TransCanada PipeLines Limited***
Lot 10, Concession 9 (Ninth Line) Town of Milton, Regional Municipality of Halton TOWN OF MILTON ON

Database: ***PTTW***

EBR Registry No: 012-4225
Ministry Ref. No: 5273-9WWK82
Notice Type: Instrument Decision
Company Name: TransCanada PipeLines Limited
Proponent Name:
Proponent Address: 450 1st Street Southwest, Calgary Alberta, Canada T2P 5H1
Instrument Type: (OWRA s. 34) - Permit to Take Water
Location Other:
URL:

Proposal Date: May 27, 2015
Notice Date: July 08, 2015
Year: 2015

Location:

Lot 10, Concession 9 (Ninth Line) Town of Milton, Regional Municipality of Halton TOWN OF MILTON

Site: ***Union Gas Limited***
Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON ON

Database: ***PTTW***

EBR Registry No:	011-9613	***Proposal Date:***	July 16, 2013
Ministry Ref. No:	7162-99MJ3P	***Notice Date:***	October 03, 2013
Notice Type:	Instrument Decision	***Year:***	2013
Company Name:	Union Gas Limited		
Proponent Name:			
Proponent Address:	50 Keil Drive North, Chatham-Kent Ontario, N7M 5M1		
Instrument Type:	(OWRA s. 34) - Permit to Take Water		
Location Other:			
URL:			

Location:

Lot 9 and 10, Concession 10 Town of Milton, Halton Region TOWN OF MILTON

Site: ***GLEN OAKS MEMORIAL GARDENS***
NINTH LINE MISSISSAUGA ON L5L 1W6

Database: ***REC***

Rec Op Div:	
Co Admin:	
Phone No Admin:	
Rec Div:	
Rec Op Name:	
Choice of Contact:	
Site Bldg:	
Site PO Box:	
Receiver #:	RR0530
Facility Type:	
Approval Yrs:	06,07,08

Site: ***GLEN OAKS MEMORIAL GARDENS***
NINTH LINE C/O 3476 GLEN ERIN DRIVE MISSISSAUGA ON L5L 1W6

Database: ***REC***

Rec Op Div:	
Co Admin:	
Phone No Admin:	
Rec Div:	
Rec Op Name:	
Choice of Contact:	
Site Bldg:	
Site PO Box:	
Receiver #:	RR0530
Facility Type:	INCINERATION
Approval Yrs:	86,87,88,89,90,92

Site:
Hwy 407 Westbound, near 26.5 Km Marker and Britannia Road Mississauga ON

Database: ***SPL***

Ref No:	5158-9AJV7Z	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	2013/08/13	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Collision/Accident	***Sector Type:***	Motor Vehicle
Incident Event:		***Agency Involved:***	
Contaminant Code:	15	***Nearest Watercourse:***	
Contaminant Name:	ENGINE OIL	***Site Address:***	Hwy 407 Westbound, near 26.5 Km Marker and Britannia Road
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	Confirmed	***Site Municipality:***	Mississauga
Nature of Impact:	Other Impact(s); Soil Contamination	***Site Lot:***	
Receiving Medium:		***Site Conc:***	
Receiving Env:		***Northing:***	

MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	2013/08/13	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	Highway Spills (usually highway accidents)
Incident Reason:	Unknown / N/A	***Source Type:***	
Site Name:	Hwy 407 Westbound Lanes<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	407 Control: 3 vehicle col'sn, eng fluids to ditch, cleaned		
Contaminant Qty:	0 other - see incident description		

Site: ***Enbridge Gas Distribution Inc.***
Hydro Corridor south of Hwy 407 and 600m east of 9th Line Mississauga ON

Database: ***SPL***

Ref No:	4667-9USNYH	***Discharger Report:***	
Site No:	NA	***Material Group:***	
Incident Dt:	3/20/2015	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Leak/Break	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:	15	***Nearest Watercourse:***	
Contaminant Name:	HYDRAULIC OIL	***Site Address:***	Hydro Corridor south of Hwy 407 and 600m east of 9th Line
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:		***Site Municipality:***	Mississauga
Nature of Impact:	Land	***Site Lot:***	
Receiving Medium:		***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:	N	***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	3/20/2015	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	Land Spills
Incident Reason:	Unknown / N/A	***Source Type:***	
Site Name:	Spill Site<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	Enbridge - 1/2L hydraulic oil to ground		
Contaminant Qty:	0.5 L		

Site: ***Parmalat Canada***
9th Line, south of #5 Sideroad Halton Hills ON

Database: ***SPL***

Ref No:	3131-5ZG98L	***Discharger Report:***	
Site No:		***Material Group:***	Miscellaneous
Incident Dt:	5/30/2004	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Other Transport Accident	***Sector Type:***	Transport Truck
Incident Event:		***Agency Involved:***	
Contaminant Code:	96	***Nearest Watercourse:***	
Contaminant Name:	MILK PRODUCT (cream)	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	Halton-Peel
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	Central
Environment Impact:	Possible	***Site Municipality:***	Halton Hills
Nature of Impact:	Soil Contamination; Surface Water Pollution	***Site Lot:***	
Receiving Medium:	Land & Water	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	5/30/2004	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	Spill to Inland Watercourses; Spill to Land
Incident Reason:	Equipment/Vehicles	***Source Type:***	
Site Name:	MULTI VEHICLE MVA & SPILL SITE - 9TH LINE, HALTON HILLS<UNOFFICIAL>		
Site County/District:			

Site Geo Ref Meth:
Incident Summary: MVA/Spill - Milk & diesel to road & ditch
Contaminant Qty: 17000 L

Site: ***OPP*** ***Database:*** ***SPL***
9TH LINE, 1.8 KM SOUTH OF 10 TH SIDE ROAD. LOT 7, CONC. X DIESEL FUEL STORAGE AND TRANSMISSION SYSTEM HALTON HILLS TOWN ON

Ref No:	30760	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	2/9/1990	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	OTHER CONTAINER LEAK	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:		***Nearest Watercourse:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	POSSIBLE	***Site Municipality:***	14401
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	HALTON REGION
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	2/9/1990	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	
Incident Reason:	VANDALISM	***Source Type:***	
Site Name:			
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	OPP- MAXIMUM 1000 LTR OF DIESEL FUEL SPILLED TO GROUND		
Contaminant Qty:			

Site: ***CONSUMERS' GAS CO. LTD., THE*** ***Database:*** ***SPL***
LISGAR STATION REGULATOR/COMPRESSOR STATION MISSISSAUGA CITY ON

Ref No:	58352	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	10/8/1991	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Sector Type:***	
Incident Event:		***Agency Involved:***	
Contaminant Code:		***Nearest Watercourse:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	21102
Nature of Impact:		***Site Lot:***	
Receiving Medium:	AIR	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	10/8/1991	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	
Incident Reason:	INTENTIONAL/PLANNED	***Source Type:***	
Site Name:			
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	CONSUMERS GAS - NATURAL GAS RELEASED FOR 15 MIN. FROM LISGAR STATION		
Contaminant Qty:			

Site: ***Terratec Environmental Ltd.*** ***Database:***

LOT 9, CONC 10<UNOFFICIAL> Halton Hills ON

SPL

Ref No:	6146-668TSE	***Discharger Report:***	
Site No:		***Material Group:***	Waste
Incident Dt:	10/29/2004	***Health/Env Conseq:***	
Year:		***Client Type:***	
Incident Cause:	Overflow (Tanks Lagoons)	***Sector Type:***	Other Storage Facility
Incident Event:		***Agency Involved:***	
Contaminant Code:	45	***Nearest Watercourse:***	
Contaminant Name:	BIO-SOLIDS (N.O.S.)	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	Halton-Peel
Contam Limit Freq 1:		***Site Postal Code:***	
Contaminant UN No 1:		***Site Region:***	Central
Environment Impact:	Confirmed	***Site Municipality:***	Halton Hills
Nature of Impact:	Soil Contamination	***Site Lot:***	
Receiving Medium:	Land	***Site Conc:***	
Receiving Env:		***Northing:***	
MOE Response:		***Easting:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Accu:***	
MOE Reported Dt:	10/29/2004	***Site Map Datum:***	
Dt Document Closed:		***SAC Action Class:***	Spill to Land
Incident Reason:	Error- Operator error	***Source Type:***	
Site Name:	LOT 9, CONC 10<UNOFFICIAL>		
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	Terratec-50 Gal Biosolids to grnd/ditch		
Contaminant Qty:	227.5 L		

Site:

lot 9 ON

Database:

WWIS

Well ID:	2808956	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	4/1/1999
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3406
Casing Material:		***Form Version:***	1
Audit No:	195961	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (NASSAGAWEYA)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	009
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10155213	***Elevation:***	
DP2BR:	38	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	
Code OB Desc:	Bedrock	***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	22-SEP-98	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931453666
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 41
Formation End Depth: 126
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453665
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 71
Other Materials: FRACTURED
Mat3:
Other Materials:
Formation Top Depth: 38
Formation End Depth: 41
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453664
Layer: 1
Color: 7
General Color: RED
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Other Materials: SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 38
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140364
Layer: 1
Plug From: 0
Plug To: 42
Plug Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 962808956
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703783
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264123
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 126
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264122
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 42
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808956
Pump Set At:
Static Level: 9
Final Level After Pumping: 9
Recommended Pump Depth: 11
Pumping Rate: 5
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977469
Test Type: Draw Down
Test Duration: 60
Test Level: 9
Test Level UOM: ft

Water Details

Water ID:	933612996
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	93
Water Found Depth UOM:	ft

Water Details

Water ID:	933612997
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	122
Water Found Depth UOM:	ft

Site:
lot 9 ON

Database:
WWIS

Well ID:	2808975	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	4/1/1999
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3406
Casing Material:		***Form Version:***	1
Audit No:	195969	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (NASSAGAWEYA)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	009
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10155232	***Elevation:***	
DP2BR:	50	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	
Code OB Desc:	Bedrock	***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	19-AUG-98	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931453738
Layer:	3

Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 50
Formation End Depth: 145
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453737
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Other Materials: STONES
Mat3:
Other Materials:
Formation Top Depth: 47
Formation End Depth: 50
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453736
Layer: 1
Color: 7
General Color: RED
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Other Materials: SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 47
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140383
Layer: 1
Plug From: 0
Plug To: 50
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962808975
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703802
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264161
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 144
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264160
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 50
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808975
Pump Set At:
Static Level: 44
Final Level After Pumping: 53
Recommended Pump Depth: 20
Pumping Rate: 3
Flowing Rate:
Recommended Pump Rate: 3
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977488
Test Type: Draw Down
Test Duration: 60
Test Level: 53
Test Level UOM: ft

Water Details

Water ID: 933613046
Layer: 3
Kind Code: 5
Kind: Not stated
Water Found Depth: 135
Water Found Depth UOM: ft

Water Details

Water ID:	933613044
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	55
Water Found Depth UOM:	ft

Water Details

Water ID:	933613045
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	82
Water Found Depth UOM:	ft

Site:
lot 9 ON

Database:
WWIS

Well ID:	2808978	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	4/1/1999
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3406
Casing Material:		***Form Version:***	1
Audit No:	195951	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	HALTON
Elevation (m):		***Municipality:***	MILTON TOWN (NASSAGAWEYA)
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	009
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	CON
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10155235	***Elevation:***	
DP2BR:	65	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	v	***East83:***	
Code OB Desc:	Overburden below Bedrock	***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	30-AUG-98	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931453748
Layer:	3

Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 65
Formation End Depth: 122
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453746
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Other Materials: SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453747
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Other Materials: GRAVEL
Mat3:
Other Materials:
Formation Top Depth: 18
Formation End Depth: 65
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453749
Layer: 4
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 122
Formation End Depth: 123
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453750
Layer: 5
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 123
Formation End Depth: 125
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140386
Layer: 1
Plug From: 0
Plug To:
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962808978
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10703805
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264166
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 67
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264167
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 125
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808978
Pump Set At:
Static Level: 14
Final Level After Pumping: 14
Recommended Pump Depth: 14
Pumping Rate: 6
Flowing Rate:
Recommended Pump Rate: 6
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977491
Test Type:
Test Duration: 60
Test Level: 14
Test Level UOM: ft

Water Details

Water ID: 933613051
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 77
Water Found Depth UOM: ft

Water Details

Water ID: 933613052
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 122
Water Found Depth UOM: ft

Site:
lot 8 ON

Database:
WWIS

Well ID: 2808972
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 195953
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:

Data Entry Status:
Data Src: 1
Date Received: 4/1/1999
Selected Flag: Yes
Abandonment Rec:
Contractor: 3406
Form Version: 1
Owner:
Street Name:
County: HALTON
Municipality: MILTON TOWN (NASSAGAWEYA)
Site Info:
Lot: 008
Concession:
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	10155229	***Elevation:***	
DP2BR:	50	***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:	r	***East83:***	
Code OB Desc:	Bedrock	***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	01-SEP-98	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931453729
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	50
Formation End Depth:	98
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931453728
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Other Materials:	STONES
Mat3:	
Other Materials:	
Formation Top Depth:	18
Formation End Depth:	50
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931453727
Layer:	1
Color:	7
General Color:	RED
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	

Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140380
Layer: 1
Plug From: 0
Plug To: 51
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962808972
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703799
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264154
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 51
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264155
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 98
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808972
Pump Set At:
Static Level: 40
Final Level After Pumping: 44
Recommended Pump Depth: 46
Pumping Rate: 5
Flowing Rate:
Recommended Pump Rate: 5

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977485
Test Type: Draw Down
Test Duration: 60
Test Level: 44
Test Level UOM: ft

Water Details

Water ID: 933613037
Layer: 3
Kind Code: 5
Kind: Not stated
Water Found Depth: 94
Water Found Depth UOM: ft

Water Details

Water ID: 933613036
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 85
Water Found Depth UOM: ft

Water Details

Water ID: 933613035
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 78
Water Found Depth UOM: ft

Site:
lot 10 ON

Database:
WWIS

Well ID: 2808959
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 195950
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):

Data Entry Status:
Data Src: 1
Date Received: 4/1/1999
Selected Flag: Yes
Abandonment Rec:
Contractor: 3406
Form Version: 1
Owner:
Street Name:
County: HALTON
Municipality: MILTON TOWN (NASSAGAWEYA)
Site Info:
Lot: 010
Concession:
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:

Flow Rate:
Clear/Cloudy:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155216
DP2BR: 42
Spatial Status:
Code OB: v
Code OB Desc: Overburden below Bedrock
Open Hole:
Cluster Kind:
Date Completed: 30-AUG-98
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931453676
Layer: 5
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 54
Formation End Depth: 55
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453672
Layer: 1
Color: 7
General Color: RED
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 23
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453673
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11

Other Materials: GRAVEL
Mat3: 74
Other Materials: LAYERED
Formation Top Depth: 23
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453678
Layer: 7
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 61
Formation End Depth: 124
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453677
Layer: 6
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 55
Formation End Depth: 61
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453675
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 43
Formation End Depth: 54
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453674
Layer: 3
Color:
General Color:

Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 42
Formation End Depth: 43
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140367
Layer: 1
Plug From: 0
Plug To: 62
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962808959
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703786
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264128
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 62
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264129
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 124
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808959
Pump Set At:
Static Level: 14
Final Level After Pumping: 15

Recommended Pump Depth: 52
Pumping Rate: 6
Flowing Rate:
Recommended Pump Rate: 6
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977472
Test Type: Draw Down
Test Duration: 60
Test Level: 15
Test Level UOM: ft

Water Details

Water ID: 933613002
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 120
Water Found Depth UOM: ft

Site:
lot 7 ON

Database:
WWIS

Well ID: 2808958
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 195952
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 4/1/1999
Selected Flag: Yes
Abandonment Rec:
Contractor: 3406
Form Version: 1
Owner:
Street Name:
County: HALTON
Municipality: MILTON TOWN (NASSAGAWEYA)
Site Info:
Lot: 007
Concession:
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10155215
DP2BR: 31
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 31-AUG-98
Remarks:
Elevrc Desc:

Elevation:
Elevrc:
Zone: 17
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931453670
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Other Materials: STONES
Mat3:
Other Materials:
Formation Top Depth: 24
Formation End Depth: 31
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453669
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Other Materials: STONES
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 24
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931453671
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 31
Formation End Depth: 64
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933140366
Layer: 1
Plug From: 0
Plug To: 31
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 962808958
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 10703785
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930264127
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 64
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930264126
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 32
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 992808958
Pump Set At:
Static Level: 9
Final Level After Pumping: 10
Recommended Pump Depth: 12
Pumping Rate: 5
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934977471
Test Type: Draw Down
Test Duration: 60

Test Level: 10
Test Level UOM: ft

Water Details

Water ID: 933613000
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 57
Water Found Depth UOM: ft

Water Details

Water ID: 933613001
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 61
Water Found Depth UOM: ft

Site:
lot 7 ON

Database:
WWIS

Well ID: 2807469
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 43050
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 11/7/1989
Selected Flag: Yes
Abandonment Rec:
Contractor: 1660
Form Version: 1
Owner:
Street Name:
County: HALTON
Municipality: MILTON TOWN (TRAFALGAR)
Site Info:
Lot: 007
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10153730
DP2BR:
Spatial Status:
Code OB: o
Code OB Desc: Overburden
Open Hole:
Cluster Kind:
Date Completed: 18-JUN-88
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931447437
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 81
Other Materials: SANDY
Mat3:
Other Materials:
Formation Top Depth: 1
Formation End Depth: 43
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931447438
Layer: 3
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 12
Other Materials: STONES
Mat3:
Other Materials:
Formation Top Depth: 43
Formation End Depth: 90
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931447439
Layer: 4
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 90
Formation End Depth: 103
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931447440
Layer: 5
Color: 6
General Color: BROWN
Mat1: 30
Most Common Material: MEDIUM GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 103
Formation End Depth: 104
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931447436
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	1
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	962807469
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10702300
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930261481
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	104
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	992807469
Pump Set At:	
Static Level:	
Final Level After Pumping:	82
Recommended Pump Depth:	95
Pumping Rate:	8
Flowing Rate:	
Recommended Pump Rate:	7
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	4
Pumping Duration MIN:	0
Flowing:	Y

Draw Down & Recovery

Pump Test Detail ID: 934178967
Test Type: Draw Down
Test Duration: 15
Test Level: 82
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934452933
Test Type: Draw Down
Test Duration: 30
Test Level: 82
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934964309
Test Type: Draw Down
Test Duration: 60
Test Level: 82
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934711663
Test Type: Draw Down
Test Duration: 45
Test Level: 82
Test Level UOM: ft

Water Details

Water ID: 933610995
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 104
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2018

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jan 31, 2019

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2017

Commercial Fuel Oil Tanks: Provincial CFOT

List of commercial underground fuel oil tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Note: the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of commercial fuel tanks in the province. The TSSA updates information in its system on an ongoing basis; this listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Chemical Register: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2019

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Mar 2019

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2019

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Mar 31, 2019

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2018

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Mar 31, 2019

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Mar 31, 2019

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Mar 31, 2019

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jan 31, 2019

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report: Provincial EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2018

List of TSSA Expired Facilities: Provincial EXP

List of facilities and tanks - for which there was once a registration - no longer registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed from the ground are included in the expired facilities inventory held by the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-Oct 2018

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2018

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel storage tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Dec 31, 2018

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2016

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

TSSA Incidents: Provincial INC

List of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC) and made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Sep 30, 2017

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2019

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2017

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Dec 31, 2018

National Energy Board Wells: Federal NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2019

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-May 2018

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Mar 31, 2019

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Sep 2018

TSSA Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills) made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of pipeline incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Mar 31, 2019

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.
RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Mar 2019

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jan 31, 2019

Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Feb 2019

Wastewater Discharger Registration Database: Provincial SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2016

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2018

TSSA Variances for Abandonment of Underground Storage Tanks: Provincial VAR

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of tank variances in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Mar 31, 2019

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System: Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31, 2017

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Appendix D – Regulatory Requests

Ontario

Ministry of the Environment

Freedom of Information Request

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

Requester Data			For Ministry Use Only	
Name, Title, Company Name and Mailing Address of Requester Tanner Leonhardt, B.Eng, EIT DS Consultants Ltd. 6221 Highway 7, Unit 16 Vaughan, ON, L4H 0K8 Email Address: tanner.leonhardt@dsconsultants.ca			FOI Request No.	Date Request Received
			Fee Paid ☐ ACCT ☐ CHQ X VISA-MC ☐ CASH	
Telephone/Fax Nos. Tel : 905-264-9393	Your Project/Reference No. 18-692-100	Signature of Requester	☐ CNR ☐ ER ☐ NOR ☐ SWR ☐ WCR ☐ SAC ☐ IEB ☐ EAA ☐ EMR ☐ SWA	

Request Parameters

Municipal Address / Lot, Concession, Geographic Township **(Municipal address essential for cities, towns or regions**)

6596 Ninth Line, Mississauga, Ontario

Present Property Owner(s) and Date(s) of Ownership

Derry Brittania Developments Limited

Previous Property Owner(s) and Date(s) of Ownership

Present/Previous Tenant(s),(if applicable)

Search Parameters Files older than 2 years may require $60.00 retrieval cost. There is no guarantee that records responsive to your request will be located.	**Specify Year(s) Requested**
Environmental concerns (General correspondence, occurrence reports, abatement)	All Years
Orders	All Years
Spills	All Years
Investigations/prosecutions ▸ Owner **AND** tenant information must be provided	All Years
Waste Generator number/classes	All Years

Certificates of Approval ▸ Proponent information must be provided

1985 and prior records are searched manually. **Search fees in excess of $300.00** could be incurred, depending on the types and years to be searched. Specify Certificates of Approval number (s) (if known). **If supporting documents are also required, mark SD box** and specify type e.g. maps, plans, reports, etc.

	SD	**Specify Year(s) Requested**
air - *emissions*		1986- present
water - *mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)*		1986- present
sewage - *sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations*		1986- present
waste water - *industrial discharge*		1986- present
waste sites - *disposal, landfill sites, transfer stations, processing sites, incinerator sites*		1986- present
waste systems - *PCB destruction, mobile waste processing units, haulers, sewage, non-hazardous & hazardous waste*		1986- present
pesticides - *licenses*		1986- present

A $5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any record is $30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of $30.00.

tanner.leonhardt@dsconsultants.ca

From: Public Information Services <publicinformationservices@tssa.org>
Sent: May 1, 2019 11:31 AM
To: tanner.leonhardt@dsconsultants.ca
Subject: Re: UST/AST Search (No Record)

Hello,

Thank you for your inquiry.

We have no record in our database of any fuel storage tanks at the subject address (addresses).

For a further search in our archives please complete our release of public information form found at https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?_mid_=392 and email the completed form to publicinformationservices@tssa.org or through mail along with a fee of $56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard) or with a Cheque made payable to TSSA.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Thank you and have a great day,

Roxana

Roxana Mashtaler | Public Information Agent
Facilities
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1-416-734-3472 | Fax: +1-416-231-6183 | E-Mail: rmashtaler@tssa.org
www.tssa.org

From: tanner.leonhardt@dsconsultants.ca <tanner.leonhardt@dsconsultants.ca>
Sent: April 30, 2019 4:25 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: UST/AST Search

Hello,

Could you please search your records for:

6588 Ninth Line, Mississauga, Ontario
6595 Ninth Line, Mississauga, Ontario

For records of ASTs and/or USTs.
Thank you!

Tanner Leonhardt
Environmental Technician
DS Consultants Ltd.
6221 Hwy. 7, Unit 16, Vaughan, ON, L4H 0K8
Tel: 905-264-9393
Cell: 519-770-7238
www.dsconsultants.ca

Appendix E – Aerial Photographs

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

HALTON COUNTY ATLAS: 1880

Scale: NTS	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-1**

AERIAL PHOTOGRAPH: 1954

Scale: ~1:5300	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT** **6588 & 6595 Ninth Line, Mississauga**	Prepared By: TL
Date: May-19		Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-2**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 1966

Scale: ~1:5400	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT** **6588 & 6595 Ninth Line, Mississauga**	Prepared By: TL
Date: May-19		Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-3**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 1975

Scale: ~1:5100	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT** **6588 & 6595 Ninth Line, Mississauga**	Prepared By: TL
Date: May-19		Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-4**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 1980

Scale: ~1:5300	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-5**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 1992

Scale: ~1:5000	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-7**

AERIAL PHOTOGRAPH: 2000

Scale: ~1:5100	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT** **6588 & 6595 Ninth Line, Mississauga**	Prepared By: TL
Date: May-19		Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-7**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 2004

Scale: ~1:4,000	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-7**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 2009

Scale: ~1:4300	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-7**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 2013

Scale: ~1:4100	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-7**

6221 Highway 7
Vaughan, ON L4H 0K8
T: 905-264-9393 F: 905-264-2685

AERIAL PHOTOGRAPH: 2018

Scale: ~1:4500	**PHASE ONE ENVIRONMENTAL SITE ASSESSMENT**	Prepared By: TL
Date: May-19	**6588 & 6595 Ninth Line, Mississauga**	Reviewed By: RF
Project: 18-692-100	Prepared For: Derry Britannia Developments Ltd.	Drawing No. **E-7**

Appendix F – Site Photographs

Picture 1: View of the laneway on the eastern portion of the Phase One Property, facing west.

Picture 2: View of the agricultural field located on the south eastern side of the Phase One Property.

Picture 3: View of the northern portion of the Phase One Property, facing north.

Picture 4: View of the western portion of the Phase One Property, with the 407 visible, facing west.

Picture 5: View of a fill pile in the location of the historical barn.

Picture 6: View of an empty water tank, and a fill pile in the location of the historical barn.

Picture 7: View of a fill pile, and several trailers stored on the Property, facing northeast.

Picture 8: View of the stormwater management pond on the west adjacent property, facing west.

Picture 9: View of the Union Gas facility on the north adjacent property, facing north.

Picture 10: View of the eastern adjacent residential properties along Ninth Line, facing southeast.

Picture 11: View eastern portion of the Phase One Property, facing east towards Ninth Line.

Picture 12: View of the Phase One Property from the south adjacent property, facing north.

Picture 13: View of the laneway, and east adjacent properties, facing east.

Picture 14: View of the agricultural field on the southeast portion of the Property, facing east.

Appendix G

"Table of current and past uses of the phase one property"
(Refer to clause 16(2)(b), Schedule D, O.Reg. 153/04)
6596 Ninth Line, Part of Lot 9, Concession 9, Trafalgar New Survey, Part 3, 20R18853, City of Mississauga, 24938-0143 (LT)

Year	Name of owner	Description of property use	Property use	Other observations from aerial photographs, fire insurance plans, etc
Prior to 1840	Crown	Inferred agricultural	Agricultural or other use	None
1840	Edward McCarton	Inferred agricultural	Agricultural or other use	None
1846	Matthais Jacques	Inferred agricultural	Agricultural or other use	None
1850	David Cordingly	Inferred agricultural	Agricultural or other use	None
1855	Charles Cordingly	Inferred agricultural	Agricultural or other use	None
1872	Hugh Hannah	Inferred agricultural	Agricultural or other use	1858 Halton County Map indicates that the Phase One Property is part of a larger agricultural plot.
1879	John Hamilton	Inferred agricultural	Agricultural or other use	None
1923	Geo. Lancelot Hamilton	Inferred agricultural and residential	Agricultural and residential use	The 2006 AMEC Phase I ESA indicated that the residential dwelling was constructed in 1924.
1957	James Albert Hamilton	Inferred agricultural and residential	Agricultural and residential use	The barn appears to have been constructed in the 1954 aerial photograph.

Year	Name of owner	Description of property use	Property use	Other observations from aerial photographs, fire insurance plans, etc
1980	Gerry L. Hamilton	Inferred agricultural and residential	Residential use	The shed appears to have been constructed in the 1980 aerial photograph.
1986	Stipe & Marija Bebic and Ivo & Ankica Grepo	Inferred agricultural and residential	Residential use	None
2007	Derry Brittania Developments Limited	Inferred agricultural and residential	Residential use	None

Notes:

1 - for each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

Agriculture or other use
Commercial use
Community use
Industrial use
Institutional use
Parkland use
Residential use

2 - when submitting a record of site condition for filing, a copy of this table must be attached

Cette publication hautement spécialisée n'est disponible qu'en anglais en vertu du règlement 671/92, qui en exempte l'application de la Loi sur les services en français. Pour obtenir de l'aide en francais, veuillez communiquer avec le ministère de l'Environnement et de l'Action en matière de changement climatique au 1-800-461-6290